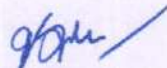



**SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED****BALANCE SHEET AS AT 30th SEPTEMBER 2022 (Unaudited)**


Particulars	As at 30-09-2022 (Unaudited)	As at 31-03-2022 (Audited)
	₹ in Crores	₹ in Crores
I. EQUITY AND LIABILITIES		
(1) Shareholders' Funds		
(a) Share Capital	358.72	358.72
(b) Reserves and Surplus	(9,346.69)	(8,454.11)
(2) Non-Current Liabilities		
(a) Long-term borrowings	17,016.88	15,640.53
(b) Other Long-term liabilities	2,073.99	1,905.75
(c) Long-term provisions	3,154.11	2,741.43
(3) Current Liabilities		
(a) Short-term borrowings	4,877.54	3,859.13
(b) Trade payables	8,988.93	14,653.13
(c) Other current liabilities	3,058.43	2,542.44
(d) Short-term provisions	73.15	73.15
TOTAL	30,255.06	33,320.17
II. ASSETS		
(1) Non-Current Assets		
(a) Property, Plant and Equipment and Intangible assets		
(i) Property, Plant and Equipment	6,961.53	6,693.83
(ii) Intangible assets	9.72	12.09
(iii) Capital work-in-progress	2,410.32	2,327.34
(b) Non-current Investments	184.55	184.55
(c) Long term loans and advances	239.97	242.28
(d) Other Non-Current Assets	29.90	28.97
(2) Current assets		
(a) Inventories	257.43	192.57
(b) Trade receivables	8,718.82	8,277.49
(c) Cash and Bank balances	439.20	438.03
(d) Short-term loans and advances	946.72	4,974.14
(e) Other current assets	10,056.90	9,948.88
TOTAL	30,255.06	33,320.17

For and on behalf of the Board


K. SANTHOSHA RAO
Chairman & Managing
Director
DIN : 08879899


V.N. BABU
Director (Finance)
DIN : 08772842


Y. LAKSHMI NARASIAH
Chief General Manager
(Finance)


B.V.S. PRAKASH
Company Secretary

Date : 14-11-2022



SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

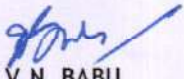
PROFIT AND LOSS STATEMENT FOR THE QUARTER AND HALF YEAR ENDED 30th SEPTEMBER 2022 (PROVISIONAL)

Particulars	Half Year Ended 30-09-2022 (Unaudited)	Half Year Ended 30-09-2021 (Unaudited)	Quarter Ended 30-09-2022 (Unaudited)	Quarter Ended 30-09-2021 (Unaudited)
	₹ in Crores	₹ in Crores	₹ in Crores	₹ in Crores
I. Revenue from operations	9,250.79	7,700.20	4,727.26	3,932.25
II. Other Income	714.38	612.17	365.54	303.65
III. Revenue from Subsidies and Grants	2,451.02	1,840.10	1,225.51	920.05
Total Income (I + II + III) - (A)	12,416.19	10,152.47	6,318.31	5,155.95
Expenses:				
IV. Cost of Power Purchase	10,689.20	8,930.26	5,042.28	5,161.27
V. Employee benefits expense	1,308.91	1,260.02	656.71	630.29
VI. Finance costs	606.79	486.63	315.07	156.70
VII. Depreciation and amortisation expense	400.78	369.04	203.44	186.50
VIII. Other expenses	354.44	160.54	243.04	86.16
Total Expenses (IV+V+VI+VII+VIII) - (B)	13,360.12	11,206.49	6,460.54	6,220.92
IX. Profit before exceptional and extraordinary items and tax (A - B)	(943.93)	(1,054.02)	(142.23)	(1,064.97)
X. Exceptional Items	-	-	-	-
XI. Profit before extraordinary items and tax (IX - X)	(943.93)	(1,054.02)	(142.23)	(1,064.97)
XII. Extraordinary Items	-	-	-	-
XIII. Profit before tax (XI - XII)	(943.93)	(1,054.02)	(142.23)	(1,064.97)
XIV. Tax expense				
(1) Current Tax	-	-	-	-
(2) Deferred Tax	-	-	-	-
XV. Profit/(Loss) for the period from continuing operations (XIII-XIV)	(943.93)	(1,054.02)	(142.23)	(1,064.97)
XVI. Transfer to Contingency Reserve	-	(0.00)	-	-
XVII. Profit/(Loss) for the period (XV-XVI)	(943.93)	(1,054.02)	(142.23)	(1,064.97)
XVIII. Earnings per equity share in ₹ :				
(1) Basic	(26.31)	(29.38)	(3.97)	(29.69)
(2) Diluted	(26.31)	(29.38)	(3.97)	(29.69)

For and on behalf of the Board


K. SANTHOSHA RAO
Chairman & Managing Director
DIN : 08879899


Y. LAKSHMI NARASIAH
Chief General Manager (Finance)


V.N. BABU
Director (Finance)
DIN : 08772842


B.V.S. PRAKASH
Company Secretary

Date : 14-11-2022

State:	Andhra Pradesh
Discom:	APSPDCL
Current Year (CY)	2022-23
Previous Year (PY)	2021-22

Profit & Loss

Table 1: Revenue Details

	Quarter 1		Quarter 2		Quarter 3	Quarter 4	Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2021-22	2021-22	2022-23	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	4,514.49	3,758.78	4,717.48	3,922.78	2,727.63	4,331.99	9,231.97	14,741.18
A1: Revenue from Sale of Power	2,616.13	2,229.41	2,928.32	2,381.14	2,250.48	2,298.23	5,544.45	9,159.26
A2: Fixed Charges/Recovery from theft etc.	368.93	313.92	387.07	325.80	336.78	345.99	756.00	1,322.49
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-	-	-
A4: Revenue from Inter-state sale and Trading	1,523.41	1,213.06	1,396.02	1,213.06	137.73	1,678.48	2,919.43	4,242.33
A5: Revenue from Open Access and Wheeling	4.18	0.38	3.76	0.70	0.64	7.20	7.94	8.92
A6: Any other Operating Revenue	1.84	2.01	2.31	2.08	2.00	2.09	4.15	8.18
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,225.51	920.05	1,225.51	920.05	920.05	888.85	2,451.02	3,649.00
B1: Tariff Subsidy Booked	1,225.51	920.05	1,225.51	920.05	920.05	888.60	2,451.02	3,648.75
B2: Revenue Grant under UDAY	-	-	-	-	-	-	-	-
B3: Other Subsidies and Grants	-	-	-	-	-	0.25	-	0.25
Other Income (C = C1+C2+C3)	357.89	317.69	375.32	313.12	325.08	387.95	733.21	1,343.84
C1: Income booked against deferred revenue*	-	-	-	-	-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)	299.61	255.40	313.77	270.27	279.02	284.47	613.38	1,089.16
C3: Other Non-operating income	58.28	62.29	61.55	42.85	46.06	103.48	119.83	254.68
Total Revenue on subsidy booked basis (D = A + B + C)	6,097.89	4,996.52	6,318.31	5,155.95	3,972.76	5,608.79	12,416.20	19,734.02
Tariff Subsidy Received (E)	2,044.08	942.36	339.43	1,141.26	1,324.71	627.47	2,383.51	4,035.80
Total Revenue on subsidy received basis (F = D - B1 + E)	6,916.46	5,018.83	5,432.23	5,377.16	4,377.42	5,347.66	12,348.69	20,121.07
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	Yes	Yes	Yes	Yes	Yes	Yes		

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details

	Quarter 1		Quarter 2		Quarter 3	Quarter 4	Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2021-22	2021-22	2022-23	2021-22
Cost of Power (G = G1 + G2+ G3)	5,646.93	3,768.98	5,042.28	5,161.27	2,113.69	6,103.81	10,689.21	17,147.75
G1: Generation Cost (Only for GEDCOS)	-	-	-	-	-	-	-	-
G2: Purchase of Power	5,386.47	3,523.71	4,685.81	4,842.85	1,823.72	5,582.81	10,072.28	15,773.09
G3: Transmission Charges	260.46	245.27	356.47	318.42	289.97	521.00	616.93	1,374.66
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,252.65	1,216.58	1,418.26	1,059.65	1,207.74	1,156.54	2,670.91	4,640.51
H1: Repairs & Maintenance	92.05	49.85	71.36	65.73	71.54	101.00	163.41	288.12
H2: Employee Cost	652.20	629.74	656.71	630.29	691.45	641.16	1,308.91	2,592.64
H3: Admn & General Expenses	10.05	11.00	11.80	7.20	8.84	12.00	21.85	39.04
H4: Depreciation	197.34	182.54	203.44	186.50	188.86	190.38	400.78	748.28
H5: Total Interest Cost	291.76	330.75	315.81	157.16	232.20	200.00	607.57	920.11
H6: Other expenses	9.25	12.70	159.14	12.77	14.85	12.00	168.39	52.32
H7: Exceptional Items	-	-	-	-	-	-	-	-
Total Expenses (I = G + H)	6,899.58	4,985.56	6,460.54	6,220.92	3,321.43	7,260.35	13,360.12	21,788.26
Profit before tax (J = D - I)	-801.69	10.96	-142.23	-1,064.97	651.33	-1,651.56	-943.92	-2,054.24
K1: Income Tax	-	-	-	-	-	-	-	-
K2: Deferred Tax	-	-	-	-	-	-	-	-
Profit after tax (L = J - K1 - K2)	-801.69	10.96	-142.23	-1,064.97	651.33	-1,651.56	-943.92	-2,054.24

Balance Sheet

Table 3: Total Assets

	2022-23 As on 30th June	2021-22 As on 30th June	2022-23 As on 30th Sep	2021-22 As on 30th Sep	2021-22 As on 31st Dec	2021-22 As on 31st Mar
M1: Net Tangible Assets & CWIP	9,165.25	8,221.06	9,381.57	8,426.07	8,705.11	9,033.26
M2: Other Non-Current Assets	457.47	425.21	454.42	431.76	430.59	429.85
M3: Net Trade Receivables	8,846.98	7,434.76	8,718.81	8,093.56	8,070.73	8,277.49
M3a: Gross Trade Receivable Govt. Dept.	7,272.49	6,152.14	7,068.52	6,718.50	6,615.63	6,674.11
M3b: Gross Trade Receivable Other-than Govt. Dept.	1,726.53	1,434.66	1,802.33	1,527.06	1,607.14	1,755.42
M3c: Provision for bad debts	152.04	152.04	152.04	152.00	152.04	152.04
M4: Subsidy Receivable	6,683.01	9,069.32	7,595.96	8,779.90	8,479.88	7,415.34
M5: Other Current Assets	3,154.94	1,386.15	3,240.85	1,164.50	1,440.50	3,156.55
Total Assets (M = M1 + M2 + M3 + M4 + M5)	28,307.65	26,536.50	29,391.61	26,895.79	27,126.81	28,312.49

Table 4: Total Equity and Liabilities

N1: Share Capital & General Reserves	358.72	358.72	358.72	358.72	358.72	358.72
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-14,616.51	-11,749.63	-14,758.75	-12,814.60	-12,147.37	-13,814.82
N3: Government Grants for Capital Assets	5,387.21	5,034.51	5,412.06	5,039.13	5,135.28	5,360.71
N4: Non-current liabilities	5,077.46	3,725.02	5,228.10	3,908.17	4,196.13	4,658.35
N5: Capex Borrowings	6,746.37	5,967.96	7,042.80	5,975.00	5,883.77	6,473.71
N5a: Long Term Loans - State Govt	9.48	9.48	9.48	9.00	9.48	9.48
N5b: Long Term Loans - Banks & FIs	6,736.89	5,958.48	7,033.32	5,966.00	5,874.29	6,464.23
N5c: Short Term/ Medium Term - State Govt	-	-	-	-	-	-
N5d: Short Term/ Medium Term - Banks & FIs	-	-	-	-	-	-
N6: Non-Capex Borrowings	12,675.43	13,534.59	14,851.62	12,235.10	12,950.83	13,025.95
N6a: Short Term Borrowings/ from Banks/ FIs	12,156.25	13,308.90	14,372.37	11,821.49	12,344.64	12,416.60
N6b: Cash Credit/ OD from Banks/ FIs	519.18	225.69	479.25	413.61	606.19	609.35
N8: Payables for Purchase of Power	9,789.39	6,242.51	7,127.97	7,594.85	5,023.68	7,425.44
N9: Other Current Liabilities	2,889.58	3,422.82	4,129.09	4,599.42	5,725.77	4,824.43
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	28,307.65	26,536.50	29,391.61	26,895.79	27,126.81	28,312.49
Balance Sheet Check	0.00	-	-	-	-	-

Table 5: Technical Details

	Quarter 1		Quarter 2		Quarter 3	Quarter 4	Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2021-22	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-
O1a: Hydel	-	-	-	-	-	-	-	-
O1b: Thermal	-	-	-	-	-	-	-	-
O1c: Gas	-	-	-	-	-	-	-	-
O1d: Others	-	-	-	-	-	-	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-
O2a: Hydel	-	-	-	-	-	-	-	-
O2b: Thermal	-	-	-	-	-	-	-	-
O2c: Gas	-	-	-	-	-	-	-	-
O2d: Others	-	-	-	-	-	-	-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	-	-	-	-	-	-	-	-
O4: Gross Power Purchase (MU) (Quarter Ended)	9,794.79	8,807.74	10,393.63	9,871.14	7,583.62	8,926.41	20,188.41	35,188.91
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	9,794.79	8,807.74	10,393.63	9,871.14	7,583.62	8,926.41	20,188.41	35,188.91
O6: Transmission Losses (MU) (Interstate & Intrastate)	188.90	139.47	269.95	156.31	120.09	141.35	458.85	557.22
O7: Gross Energy sold (MU)	9,067.94	7,975.11	9,574.21	9,027.00	6,968.37	8,618.75	18,642.15	32,589.23
O7a: Energy Sold to own consumers	5,980.98	6,013.11	6,115.53	5,954.08	4,937.89	6,268.02	12,096.51	23,173.10
O7b: Bulk Sale to Distribution Franchisee	-	-	-	-	-	-	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	3,086.96	1,962.00	3,458.68	3,072.92	2,030.48	2,350.73	6,545.64	9,416.13
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	6,518.93	6,706.27	6,664.99	6,641.91	5,433.05	6,434.33	13,183.92	25,215.56
Net Energy Sold (MU) (O9 = O7 - O7c)	5,980.98	6,013.11	6,115.53	5,954.08	4,937.89	6,268.02	12,096.51	23,173.10
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	4,210.57	3,463.38	4,540.90	3,626.99	3,507.31	3,532.82	8,751.47	14,130.50
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	8,429.53	6,920.09	8,999.02	7,586.70	8,246.00	8,223.00	17,428.55	30,975.79
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	8,999.02	7,586.70	8,870.85	8,246.10	8,222.77	8,429.53	17,869.87	32,485.10
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	4,459.65	2,819.08	3,782.99	3,188.80	3,935.20	3,065.16	8,242.64	13,008.24
Billing Efficiency (%) (O14 = O9/O8*100)	91.75	89.66	91.76	89.64	90.89	97.42	91.75	91.90
Collection Efficiency (%) (O15 = O13/O10*100)	105.92	81.40	83.31	87.92	112.20	86.76	94.19	92.06
Energy Realised (MU) (O15a = O15*O9)	6,334.79	4,894.48	5,094.80	5,234.75	5,540.31	5,438.28	11,429.59	21,332.67
AT&C Loss (%) (O16 = 100 - O14*O15/100)	2.82	27.02	23.56	21.19	-1.97	15.48	13.31	15.40

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3	Quarter 4	Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2021-22	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	7.04	5.66	6.22	6.30	4.38	8.13	6.62	6.19
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	6.23	5.67	6.08	5.22	5.24	6.28	6.15	5.61
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.82	-0.01	0.14	1.08	-0.86	1.85	0.47	0.58
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.06	5.70	5.23	5.45	5.77	5.99	6.12	5.72
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.02	-0.04	0.99	0.85	-1.39	2.14	0.50	0.47
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = [F-B-C1]*10/O5)	7.06	5.70	5.23	5.45	5.77	5.99	6.12	5.72
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.02	-0.04	0.99	0.85	-1.39	2.14	0.50	0.47
Receivables (Days) (P8 = 365*M5/A)	178	180	173	193	213	205		
Payables (Days) (P9 = 365*N10/G)	158	151	122	156	125	158		
Total Borrowings (P10 = N6 + N8 + N9)	25,354	23,200	26,109	24,429	23,700	25,276	-	-

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3	Quarter 4	Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2021-22	2021-22	2022-23	2021-22
Q1: Domestic	1,534.41	1,533.45	1,423.17	1,402.34	1,171.40	1,190.67	2,957.58	5,297.86
Q2: Commercial	425.59	319.51	402.35	337.70	341.15	346.74	827.94	1,345.10
Q3: Agricultural	1,708.02	2,189.89	1,765.49	2,154.17	1,394.20	2,431.51	3,473.51	8,169.77
Q4: Industrial	1,730.65	1,469.83	1,936.46	1,574.97	1,594.17	1,736.25	3,667.11	6,375.23
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	214.29	216.21	274.16	216.26	218.57	244.52	488.45	895.55
Q6: Others	3,454.99	2,246.22	3,772.58	3,341.57	2,248.87	2,669.06	7,227.57	10,505.72
Railways	261.26	144.09	207.91	156.12	154.54	166.80	469.17	621.55
Bulk Supply	106.77	140.13	105.99	112.53	63.85	151.53	212.76	468.04
Miscellaneous							-	-
Distribution Franchisee							-	-
Interstate/ Trading/ UI	3,086.96	1,962.00	3,458.68	3,072.92	2,030.48	2,350.73	6,545.64	9,416.13
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	9,067.94	7,975.11	9,574.21	9,027.00	6,968.37	8,618.75	18,642.15	32,589.23

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3	Quarter 4	Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2021-22	2021-22	2022-23	2021-22
Q1: Domestic	654.42	585.03	637.77	579.48	449.79	339.77	1,292.19	1,954.07
Q2: Commercial	478.39	234.90	487.50	234.63	234.67	236.46	965.89	940.66
Q3: Agricultural	229.69	113.52	340.13	87.03	88.63	99.56	569.82	388.74
Q4: Industrial	1,453.80	1,179.16	1,677.72	1,245.71	1,182.70	1,260.85	3,131.52	4,868.42
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	339.33	639.13	346.56	687.91	890.72	656.86	685.89	2,874.62
Q6: Others	1,759.32	1,334.82	1,630.10	1,352.03	265.09	1,868.74	3,389.42	4,820.68
Railways	145.30	111.85	149.57	124.85	120.59	128.64	294.87	485.93
Bulk Supply	90.61	9.91	84.51	14.12	6.77	61.62	175.12	92.42
Miscellaneous							-	-
Distribution Franchisee							-	-
Interstate/ Trading/ UI	1,523.41	1,213.06	1,396.02	1,213.06	137.73	1,678.48	2,919.43	4,242.33
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,914.95	4,086.56	5,119.78	4,186.79	3,111.61	4,462.24	10,034.73	15,847.19

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

Table 8: Consumer Categorywise Details of Revenue
(Rs. Crore)

	Quarter 1						Quarter 2					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	654.42	57.25	-	585.03	49.38	-	637.77	62.99	-	579.48	56.38	-
R2: Commercial	478.39	28.97	-	234.90	-	-	487.50	0.55	-	234.63	-	-
R3: Agricultural	229.69	1,255.20	2,076.12	113.52	962.80	960.35	340.13	1,245.85	398.94	87.03	969.81	1,141.25
R4: Industrial	1,453.80	30.87	-	1,179.16	1.63	-	1,677.72	2.51	-	1,245.71	1.62	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	339.33	-	-	639.13	-	-	346.56	-	-	687.91	-	-
R6: Others	1,759.32	-	-	1,334.82	-	-	1,630.10	-	-	1,352.03	-	-
<i>Railways</i>	145.30	-	-	111.85	-	-	149.57	-	-	124.85	-	-
<i>Bulk Supply</i>	90.61	-	-	9.91	-	-	84.51	-	-	14.12	-	-
<i>Miscellaneous</i>	-	-	-	-	-	-	-	-	-	-	-	-
<i>Distribution Franchisee</i>	-	-	-	-	-	-	-	-	-	-	-	-
<i>Interstate/ Trading/ UI</i>	1,523.41	-	-	1,213.06	-	-	1,396.02	-	-	1,213.06	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	4,914.95	1,372.29	2,076.12	4,086.56	1,013.81	960.35	5,119.78	1,311.90	398.94	4,186.79	1,027.81	1,141.25

Table 8: Consumer Categorywise Details of Revenue
(Rs. Crore)

	Quarter 3						Quarter 4					
	2022-23			2021-22			2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	-	-	-	449.79	49.39	69.91	-	-	-	339.77	42.38	9.95
R2: Commercial	-	-	-	234.67	-	-	-	-	-	236.46	-	-
R3: Agricultural	-	-	-	88.63	961.66	1,401.85	-	-	-	99.56	916.56	627.47
R4: Industrial	-	-	-	1,182.70	1.54	-	-	-	-	1,260.85	1.61	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	-	-	-	890.72	-	-	-	-	-	656.86	-	-
R6: Others	-	-	-	265.09	-	-	-	-	-	1,868.74	-	-
<i>Railways</i>	-	-	-	120.59	-	-	-	-	-	128.64	-	-
<i>Bulk Supply</i>	-	-	-	6.77	-	-	-	-	-	61.62	-	-
<i>Miscellaneous</i>	-	-	-	-	-	-	-	-	-	-	-	-
<i>Distribution Franchisee</i>	-	-	-	-	-	-	-	-	-	-	-	-
<i>Interstate/ Trading/ UI</i>	-	-	-	137.73	-	-	-	-	-	1,678.48	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	-	-	-	3,111.61	1,012.59	1,471.76	-	-	-	4,462.24	960.55	637.42

Table 8: Consumer Categorywise Details of Revenue
(Rs. Crore)

	Cumulative (6M/9M/12M)					
	2022-23			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic	1,292.19	120.24	-	1,954.07	197.53	79.86
R2: Commercial	965.89	29.52	-	940.66	-	-
R3: Agricultural	569.82	2,501.05	2,475.06	388.74	3,810.83	4,130.92
R4: Industrial	3,131.52	33.38	-	4,868.42	6.40	-
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	685.89	-	-	2,874.62	-	-
R6: Others	3,389.42	-	-	4,820.68	-	-
<i>Railways</i>	294.87	-	-	485.93	-	-
<i>Bulk Supply</i>	175.12	-	-	92.42	-	-
<i>Miscellaneous</i>	-	-	-	-	-	-
<i>Distribution Franchisee</i>	-	-	-	-	-	-
<i>Interstate/ Trading/ UI</i>	2,919.43	-	-	4,242.33	-	-
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)	10,034.73	2,684.19	2,475.06	15,847.19	4,014.76	4,210.78

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	8,941	8,808	8,123	9,871		7,584		8,926	17,064	35,189
Own Generation for GEDCOs	-		-						-	-
Power Purchase (Short term & Medium Term)	854		2,271						3,124	-
Total Power Purchase	9,795	8,808	10,394	9,871	-	7,584	-	8,926	20,188	35,189

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table – 5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)


CHAIRMAN & MANAGING DIRECTOR
APSPDCL :: TIRUPATI