

Tariff Filing

Sri Damodaram Sanjeevaiah Thermal Power Station (2 x 800 MW)

**For the control period
2014-2019**

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**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
AT HYDERABAD**

O.P. of 2017

In the matter of:

Determination of Tariff from 02/05/2015 for the rest of the control period FY 2014-2019 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APPDCL from SDSTPS to the Distribution Licensees in Andhra Pradesh.

And in the matter of:

**Andhra Pradesh Power Development Company Limited,
Vidyut Soudha, Vijayawada 520004.**

Applicant

And

1. **Southern Power Distribution Company of Andhra Pradesh Ltd.,
Tiruchanoor Road, Kesvayana Gunta, Tirupati-517 501**
2. **Eastern Power Distribution Company of Andhra Pradesh Ltd.,
P&T Colony, Seethammadhara, Visakhapatnam 530020**

Respondents

**APPLICATION U/S 62 / 64 ELECTRICITY ACT 2003
FOR DETERMINATION OF TARIFF FROM 05/02/2015
FOR THE REST OF OF CONTROL PERIOD FY 2014-2019**

1. Factual Background

- 1.1 Andhra Pradesh Power Development Company Limited (hereinafter referred to as “APPDCL” or as the “**Applicant**”) was established as a company registered under the Companies Act, 1956, on 01/03/2006 as a Special Purpose Vehicle to establish and operate the **Sri Damodaram Sanjeevaiah Thermal Power Station (2 x 800 MW)** (hereinafter referred as “**SDSTPS**”) with equal equity participation from APGENCO and IL&FS. After completion of major developmental activities, the shareholdings were modified such that 51% equity is held by APGENCO and the balance 49% equity is held by the State Government and the four Distribution Companies of the undivided Andhra Pradesh.
- 1.2 A Power Purchase Agreement dated 22/11/2010 was concluded between the Applicant APPDCL and the four distribution companies of the then undivided Andhra Pradesh for 90% of the power generation capacity of the SDSTPS.
- 1.3 Upon bifurcation of the undivided State of Andhra Pradesh, the assets and liabilities of the SDSTPS, on geographical basis, remained with the residual State of Andhra Pradesh.
- 1.4 Unit-I of SDSTPS was commissioned and the Commercial Date of Operation (“COD”) was declared as 05/02/2015. The entire power generated by the SDSTPS was being supplied to the distribution companies in Andhra Pradesh. Pending final determination of tariff, the power supplied was being billed provisionally at the rate considered in the Retail Tariff Order for FY 2015-16 passed by the APERC with variable cost

adjusted according to the GCV and landed cost of fuels, subject to the final determination of tariff.

- 1.5 By letter dated 18/04/2015, the TSTRANSCO requested the SRLDC not to schedule power from SDSTPS to the Telangana distribution companies as the power was not required by them. Thereupon, the POSOCO informed the AP-SLDC that the power from SDSTPS would be scheduled as per the requirements of AP-SLDC in view of the request of the CMD/TSTRANSCO. Consequently, the power generated at SDSTPS was only to the Distribution Licensees of Andhra Pradesh.
- 1.6 In the aforesaid circumstances, and in the considerable uncertainties and situations arising out of the bifurcation of the State, there was delay at the Government level in deciding upon further steps to be taken, and in the meantime supply continued to the distribution companies of Andhra Pradesh.
- 1.7 Eventually, the Power Purchase Agreement dated 22/11/2010 was amended, inter alia, deleting the Telangana distribution companies; and an Amended and Restated Power Purchase Agreement dated 24/08/2016 (hereinafter referred to as the “PPA”) was entered into between the Applicant APPDCL and the two distribution companies in Andhra Pradesh for 90% of the power generation capacity of the SDSTPS for a period of 25 years up to 23/08/2041.
- 1.8 The two distribution companies of Andhra Pradesh have filed O.P. No. 21 of 2016 for the consent of the Hon’ble Commission to the aforesaid PPA, and the same is pending.

2. Scope of Present Application

- 2.1 This application is for the determination of tariff for the electricity generated by APPDCL at the SDSTPS situated in Andhra Pradesh and supplied to the distribution licensees at the generating station bus within Andhra Pradesh from 05/02/2015, being the COD, for the rest of the control period of FY 2014-2019.
- 2.2 The proposal comprises annual fixed costs / capacity charge, energy charges based on the operating norms, and certain terms and conditions of supply.
- 2.3 Though the Applicant APPDCL has been billing the distribution licensees provisionally on the basis aforesaid, the distribution licensees have been making payment only at an ad hoc rate of Rs 3.63 per kWh which is quite insufficient to meet the current costs of generation and supply. The Applicant is also filing an application for an interim tariff pending final determination of tariff.
- 2.4 This application for determination of tariff is made in terms of the Andhra Pradesh Electricity Regulatory Commission (Terms and conditions for determination of tariff for supply of electricity by a generating company to a distribution licensee and purchase of electricity by distribution licensee) Regulation, 2008, being Regulation 1 of 2008, which is in force as the applicable Regulation of this Hon'ble Commission in terms of the adaptation Regulation notified by this Hon'ble Commission.

PARAMETERS OF TARIFF DETERMINATION

3. Capital Cost

- 3.1 The SDSTPS is the first power station in India to be implemented by a public sector utility with super critical technology. The Station Heat Rate of the power station with super critical technology is low when operated at optimal capacity compared to sub-critical technology power stations.
- 3.2 The actual Capital Cost of the project is Rs 12,630 crores as certified by the statutory auditor.
- 3.3 The break-up of the components of capital cost and the details and particulars of the factors that have affected the capital cost are set out in **Annexure A-1**.

4. Return on Capital Employed (RoCE)

- 4.1 The station-wise RoCE are computed on the basis of Clause 12.1 of the Regulation as follows.
- 4.2 Working Capital is computed in accordance with Clause 12.4 of Regulation 1 of 2008 and the details are in **Annexure A-2** hereto.
- 4.3 Debt-Equity Ratio (D/E) is taken as 70:30 considering Clause 10.13 of the Regulation and applied to the Capital Cost.

Cost of Debt is taken as 12.5% for FY 2014-15, 2015-16 and 2016-17. For FY 2017-18 and 2018-19, the interest rate of 10.20% is considered being the interest consequent to swapping of high cost loans.

Return on Equity is taken as 15.5% considering the CERC Regulation as referred to in APERC Regulation 1/2008.

Accordingly, the Weighted Average Cost of Capital (WACC) is computed.

- 4.4 The summary of the station-wise computation of RoCE is furnished at **Annexure A-3**.

5. Depreciation

- 5.1 The rates of depreciation as per the Companies Act, 2013, are considered for the purpose of the accounts of APPDCL are lower than the depreciation as per the MoP notification dated 21/03/1994 if Clause 12.2 of Regulation 1 of 2008 is applied. The ApPPDCL is also taking measures to modify the re-payment schedule for a longer tenure matching the life expectancy of the plant. Therefore, it is proposed that the depreciation may be considered at the rates provided in the Companies Act, 2013 instead of the depreciation as per the MoP notification dated 21/03/1994. This will eliminate front-loading for the purposes of tariff and enure to the benefit of the end-consumer.

- 5.2 The summary of the Depreciation proposed is furnished at **Annexure A-4**.

6. Operation & Maintenance Expenses

6.1 The O&M expenses provided in the Regulation was based upon the CERC 2004 Regulation as amended in 2006 for the control period 2004-2009. That methodology is not applicable or relevant for control period of FY 2014-2019. Clause 10 of the APERC Regulation 1 of 2008 provides for the application of further amendments to the CERC Regulation upon adoption by the Hon'ble Commission by special or general order. Moreover, there are no norms in APERC Regulation 1/2008 for power plants of such high capacity.

6.2 The CERC has subsequently issued revised Regulation in 2009 for the control period of FY 2009-2014 which, inter alia, provided also for allowing pay revision as the pay revision was due for Central PSUs during that period.

The CERC has also issued a further revised Regulation for the control period 2014-2019.

6.3 It is therefore necessary that this Hon'ble Commission may consider and adopt the methodology of the CERC 2014 Regulation with respect to O & M expenses and year-on-year escalation thereof and allow such expenses on such basis.

6.4 The pay scales of the employees were revised with effect from 01/04/2014. Further, the State Government has revised the HRA, CCA and Gratuity which has been adopted by the APGENCO also as the same allowances as

applicable to State Government employees are payable as per the service regulations. The staff of APPDCL are substantially employees of APGENCO on deputation.

6.5 Accordingly, the O & M expenses are considered in this application on the following basis.

The per-MW expenses specified in the CERC 2014 Regulations plus an additional 20% thereof towards effect of pay revision were computed as the O & M expenses for FY 2014-15, being the 1st year of the control period 2014-2019.

The O & M expenses for the 2nd and subsequent years of the control period were computed by escalating the 1st year O & M expenses by 6.64% year-on-year.

6.6 The summary of the computation of O & M expenses as above are furnished at *Annexure A-5*.

7. Income Tax

7.1 The Income tax paid is to be allowed at actuals as an additional pass-through in terms of Clause 12.5 of the Regulation, and will be claimed on the basis of actual payment from time to time.

8. Energy Charges / Variable Costs

8.1 The Variable costs for the energy supplied are to be computed, in the first instance for monthly billing, on the basis of the operating norms specified in the Regulation and in accordance with the provisions of Clause 13.1 of the Regulation considering the actual landed cost and the GCV of fuels during the preceding three months.

The variable costs claimed on a month to month basis as above shall be adjusted to account for variation in the actual landed cost of fuels and the actual GCV of the fuels in accordance with the provisions of Clause 13.1b of the Regulation.

8.2 The benefits of super critical technology is realized only when a unit of the power station operates at a capacity of 660 MW or above. If the unit is operates below 660 MW, due to non-despatch and/or backing down (however within the limit provided in the PPA, the benefits of super critical technology will not be realized. The operational parameters when operating at above 660 MW (super critical parameters) and below 660 MW (sub-critical parameters) are summarized as follows :

Parameter	Sub Critical	Super Critical
Station Heat Rate	2450	2302
Aux. Power Consumption	7.5 %	6.5 %
Sp. Oil Consumption	2.0 ml/KWH	2.0 ml/KWH
Availability	80 %	80 %

- 8.3 The Regulation 1 of 2008 has prescribed operating norms only for plants up to 500 MW. The operating norms as per the Regulation are considered applicable for sub-critical operation below 660 MW. For operation above 660MW, the operating norms would be those for super critical operation as above.
- 8.4 Moreover, when operating below 574 MW, the extra cost of additional secondary fuel oil required to sustain operation at such low levels would be extra at actuals.
- 8.5 Accordingly, the energy charges / variable cost would be computed as follows :-
- (a) When operation of a unit is under a dispatch / schedule above 594 MW, the variable cost would be computed as per Regulation 1 of 2008 but with operating norms as for super critical operation stated above; and
 - (b) When operation of a unit is under a dispatch / schedule between 516 to 594 MW, the variable cost would be computed as per Regulation 1 of 2008 but with operating norms as for sub-critical operation stated above; and
 - (c) When operation of a unit is under a dispatch / schedule between below 516 till as low as technically feasible, the variable cost would be computed as per Regulation 1 of 2008 but with operating norms as for sub-critical operation stated above, and in addition the extra cost of additional secondary fuel oil required to sustain operation at such low levels would be extra at actuals.

9. Incentives

9.1 The incentives for generation beyond the Target 80% Plant Load Factor shall be claimed annually at the rates specified in the Regulation. The Hon'ble Commission may also consider a higher incentive at 0.50 per unit.

10. Proposed Generation Tariff

The Tariff Proposed by the Applicant is summarized as follows :-

10.1 Fixed charges :-

The year-wise Annual Fixed charges for the contracted capacity, being 90% of the total installed capacity is as follows :-

<i>Station</i>	<i>(MW)</i>	<i>Annual Fixed Cost – Rs crores</i>				
		<i>2014-15</i>	<i>2015-16</i>	<i>2016-17</i>	<i>2017-18</i>	<i>2018-19</i>
SDSTPS	1440	203.16	1747.79	2172.09	1995.07	2004.73

The summary of the components of the fixed charges is at **Annexure A-6**.

10.2 **Energy Charges / Variable Charges**

Energy charges / variable cost would be computed as follows :-

- (d) When operation of a unit is under a dispatch / schedule above 594 MW, the variable cost would be computed as per Regulation 1 of 2008 but with operating norms as for super critical operation stated above; and
- (e) When operation of a unit is under a dispatch / schedule between 516 to 594 MW, the variable cost would be computed as per Regulation 1 of 2008 but with operating norms as for sub-critical operation stated above; and
- (f) When operation of a unit is under a dispatch / schedule between below 516 till as low as technically feasible, the variable cost would be computed as per Regulation 1 of 2008 but with operating norms as for sub-critical operation stated above, and in addition the extra cost of additional secondary fuel oil required to sustain operation at such low levels would be extra at actuals.

10.3 **Conditions**

- (a) All taxes, duties, cess, fee payable to Government on the generation and/or supply of electricity and/or auxiliary consumption shall be extra and payable at actuals.
- (b) Revolving Letter of Credit to be opened by the beneficiary for an amount of one month's receivable, and thereupon the applicable rebate be allowed.

(c) Delayed payment surcharge at 1.25% per month will be applicable.

(d) All other terms and conditions as per the PPA will also be applicable.

11. Payment of Application Fee :-

11.1 The Applicant is separately submitting a cheque for Rs 100 lakhs towards the fee for this application.

12. Prayer

12.1 For the above reasons and for such other and/or further reasons and grounds as may be urged at the time of hearing, the Applicant prays that the Hon'ble Commission may be pleased to –

- (a) Accept and take on record the Application for determination of tariff from 05/02/2015 for the rest of the control period 2014-2019 under sections 62/64 of Electricity Act 2003; and
- (b) Direct the Applicant to publish the application by notice as required by section 64, as per the draft annexed at Annexure A-7 to the Application, or in such other form as may be specified by the Hon'ble Commission, in two English and two Telugu daily news papers as may be specified by the Hon'ble Commission; and

- (c) Consider and adopt the normative Operation & Maintenance Expenses and year-on-year escalation thereof in respect of generating stations as provided in the CERC 2014 Regulation; and
- (d) Determine the tariff from 05/02/2015 for the rest of the control period 2014-2019 for the supply of electricity generated by the Applicant from SDSTPS to the Respondent Distribution Licensees at the rates proposed by the Applicant and/or as otherwise determined by the Hon'ble Commission in accordance with law and/or as the Hon'ble Commission considers fit in the facts and circumstances of the case.

Date: 18-09-2015
At Hyderabad

Signature of the Applicant.
(Chairman, APPDCL)

**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
AT HYDERABAD**

O.P. of 2017

In the matter of:

Determination of Tariff from 02/05/2015 for the rest of the control period FY 2014-2019 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APPDCL to Distribution Licensees in Andhra Pradesh.

And in the matter of:

Andhra Pradesh Power Development Company Limited

Applicant

And

1. **Southern Power Distribution Company of Andhra Pradesh Ltd.**

2. **Eastern Power Distribution Company of Andhra Pradesh Ltd.**

Respondents

AFFIDAVIT VERIFYING THE APPLICATION

I, K.Vijayanand, son of Shri K.Narasimhulu, working for gain at Andhra Pradesh Power Generation Corporation Ltd., do solemnly affirm and say as follows:

- a) I am the Chairman of Andhra Pradesh Power Generation Corporation Ltd, being a company in the business of generating electricity in Andhra Pradesh. I am competent and duly authorized by Andhra Pradesh Power Generation Corporation Ltd.to affirm, swear, execute and file this affidavit in the present proceedings.
- b) I have read and understood the contents of the accompanying filing of proposals for determination of tariff for supply of electricity by Andhra Pradesh Power Generation Corporation Ltd. From 05/02/2015for the rest of the control period 2014-2019. The

statements made in the paragraphs of the accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

Deponent

Solemnly affirmed before me at Hyderabad
on this 18th September 2017

Notary

VERIFICATION:

I, the above named Deponent, solemnly affirm at Hyderabad on this 18th September 2017 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Deponent

Annexure A-1

CAPITAL COST DETAILS

In Crores

S.No.	Description	Actual Capital Cost
1	EPC Contracts & Consultancy services	7314
2	ECCS	156
3	Supervision	169
4	Land	140
5	Development charges & others	101
6	Estt. & General charges	50
7	Others: O&M Mobilisation, start-up fuel, legal, contingency etc	82
	Sub Total	8012
8	Financing charges & IDC up to scheduled commissioning	2957
	Sub Total	10969
9	SWIO	268
10	Transmission lines	22
11	Township	123
12	Taxes & Duties	407
13	PVC up to scheduled commissioning	338
14	Exchange Rate Variation for KFW loan upto scheduled commissioning	350
15	Water Treatment plant	2
16	INITIAL SPARES at 4% of Major Equipment	35
17	Fish Barrier	45
18	Balance Green belt	5
19	Ash pond Garlanding and surrounding Road	5
20	Groyens extension	40
21	Balance CSR works	4
22	Civil works like Guest house, street lighting, BT road for ash transportation	17
	Total	12630

Factors and circumstances affecting the Capital Cost of the Project

1. SDSTPS is the first project to implement Super Critical technology in a public sector utility and several difficulties were faced in transfer of technology as all agencies involved were new to the technology.
2. There were considerable delays in transfer of boiler design technology from Alstom, USA, to BHEL to whom the Steam Generator package was awarded.
3. The location of ash pond had to be changed due to interference with main plant layout requiring revised approval from MoEF which took additional time.
4. The sea water intake and outfall arrangements had to be changed requiring revised MoEF approval which also took additional time.
5. Poor soil conditions resulted in deeper and additional piling.
6. Declaration of COD delayed due to several unforeseen issues and circumstances arising out of bifurcation.
7. Increase in foreign exchange variations.
8. Increase in IDC due to unavoidable and unforeseen delays.



CERTIFICATE

This is to certify that M/s. Andhra Pradesh Power Development Company Limited (APPDCL) having its Registered office at Vidyut Soudha , Khairathabad , Hyderabad – 500082 had incurred towards Capital Expenditure at Sri Damodaram Sanjeevaiah Thermal Power Station-Stage-I till 23.09.2016

(RS.in Lakhs)

S.No	Unit Name	Amount incurred up to 31.03.2016	Amount to be incurred	Total Project Amount
1	SDSTPS – (2x800MW) Stage-I	12,35,100	27,900	12,63,000

This is given on request of the company, based on the information and details provided For verification and onward submission to APERC.

For Sagar & Associates
Chartered Accountants

FR No:0035105

B. Srinivasa Rao
Partner
(M.No: 202352)

Station: Hyderabad
Date: 23.09.2016

Annexure A-2

WORKING CAPITAL

(On Annual Basis)

(All the Rupees in Crores)

S.No.	Description	2014-15	2015-16	2016-17	2017-18	2018-19
1	Cost of Coal stock for 1 month	121.06	242.12	242.12	242.12	242.12
2	Cost of Oil for 2 months	6.2208	12.4416	12.4416	12.4416	12.4416
3	Cost of Secondary fuel oil for 2 months	2.925	5.85	5.85	5.85	5.85
4	O&M Expenses for 1 month	10.8027	23.04	24.56986	26.20129	27.94
5	Maintenance spares-1% of historical cost	58.02364	123.7528	131.97	140.73	150.08
6	Sales receivables 2 months	430	865	880	847	849
7	Total Working Capital	629.0321	1272.204	1296.951	1274.343	1287.432
8	90% of Total Working Capital	566.13	1144.98	1167.26	1146.91	1158.69

Annexure A-3

RETURN ON CAPITAL EMPLOYED (RoCE)

RoCE Amount (Rs. In Cr.)

S.No.	Description	2014-15	2015-16	2016-17	2017-18	2018-19
1	Original Capital Cost	6315	12152	12151.98	12423	12630
2	Less accumulated Depreciation	0	47.61	337.16	679.21	1024.52
3	Working Capital	629.0321	1272.204	1296.951	1274.343	1287.432
4	<i>Total</i>	<i>6944.032</i>	<i>13376.59</i>	<i>13111.77</i>	<i>13018.13</i>	<i>12892.91</i>
5	Rate of RoCE	13.40%	13.40%	13.40%	11.80%	11.80%
6	<i>RoCE (Annual Basis)</i>	<i>930.5003</i>	<i>1792.464</i>	<i>1756.977</i>	<i>1536.14</i>	<i>1521.364</i>
7	<i>ROCE Claimed</i>	<i>155.083</i>	<i>1419.034</i>	<i>1756.977</i>	<i>1536.14</i>	<i>1521.364</i>
8	90% of ROCE Claimed	139.575	1277.130	1581.279	1382.525	1369.227

Rates of ROCE

Year	Debt	Equity	Rate of Interest	Return on equity	WACC
2014-15	70%	30%	12.5%	15.5%	13.4
2015-16	70%	30%	12.5%	15.5%	13.4
2016-17	70%	30%	12.5%	15.5%	13.4
2017-18	70%	30%	10.2%	15.5%	11.8
2018-19	70%	30%	10.2%	15.5%	11.8

Annexure A-4

DEPRECIATION

Amount (Rs. in Cr.)

SL. No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
1	Depreciation	47.61	289.55	342.05	345.31	348.57
2	90% of Depreciation Claimed	42.84	260.59	307.84	310.77	313.71

Annexure A-5

OPERATION & MAINTENANCE CHARGES

SL. No.	Description	FY 2014-2015	FY 2015-2016	FY 2016-2017	FY 2017-2018	FY 2018-2019
1	Capacity	800 MW	1600 MW	1600 MW	1600 MW	1600 MW
2	Period	2 Months	U#1: 12 Months U#2: 7 Months	Both Units: 12 Months / Year		
3	O&M Charges/ MW (Rs Lakhs)	17.28	18.43	19.65	20.96	22.35
4	<i>Total O&M</i> (Rs Crores)	23.04	233.41	314.42	335.29	357.56
5	90% of Total O&M Charges (Rs Crores)	20.74	210.07	282.97	301.76	321.81

Annexure A-6

ANNUAL FIXED CHARGES

Amount (Rs. in Cr.)

Sl. No.	Description	2014-15	2015-16	2016-17	2017-18	2018-19
1	RoCE	155.08	1419.03	1756.97	1536.14	1521.36
2	Depreciation	47.61	289.55	342.05	345.31	348.57
3	Annual O&M expenses	23.04	233.41	314.41	335.29	357.55
4	<i>Total Annual Fixed Charges</i>	<i>225.73</i>	<i>1941.99</i>	<i>2413.43</i>	<i>2216.74</i>	<i>2227.48</i>
5	90% of Total Annual Fixed Charges	203.16	1747.79	2172.09	1995.07	2004.73

Annexure A-7

**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
4th FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD**

PUBLIC NOTICE

Notice is hereby given to all that the **Andhra Pradesh Power Development Company Ltd.** (“APPDCL”), a company in the business of generation of electricity, has submitted an Application for Determination of Tariff for supply of electricity generated at the **Sri Damodaram Sanjeevaiah Thermal Power Station (2 x 800 MW)** (“SDSTPS”) to the Distribution Licensees of Andhra Pradesh from 05/02/2015 for the rest of the control period 2014-2019 which has been taken on record by the Hon’ble Commission in OP No _____ of 2017.

A copy of the Application together with all annexures thereto is available on the website of the APERC at www.aperc.gov.in. Copies of the Application may be obtained on e-mail or written application from the Chief General Manager, APPDCL, Plot No: 29, Road No. 1, Central Excise Colony, Andhra Loyola College Road, Vijayawada- 520008 by e-mail free of cost or as hard copy on payment of the cost of photo-copying and postage if any. The Application may also be inspected at the aforesaid office.

Objections or suggestions, if any, on tariffs proposed by APPDCL, together with supporting material may be filed with the Secretary, APERC, at the address mentioned above, in person or through Registered Post, so as to reach him on or before _____, along with proof of service of the same on Chief General Manager, APPDCL, Plot No:29, Road No#1, Central Excise Colony, Andhra Loyola College Road, Vijayawada – 520 008. The objections/suggestions should be filed duly signed and should carry full name and postal address of the person(s) sending the objections/suggestions. If the objections are filed on behalf of any organization or any category of consumers, it should be so

mentioned and if the objector also wants to be heard in person, it may also be specifically mentioned so.

After perusing the objections/suggestions received, the Hon'ble Commission may notify the dates for hearing as it considers appropriate.

BY ORDER OF THE COMMISSION

CHAIRMAN, APPDCL

Vijayawada, (Date)