



# 17<sup>th</sup> ANNUAL REPORT 2016-17

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

**Regd. Office : H. No. 19-13-65/A Tiruchanoor Road, Behind Srinivasa Kalyana Mandapam, Kesavayanagunta, Tirupati, Andhra Pradesh, INDIA.**

**Corporate Identity Number, U40109AP2000SGC034118**

**Telephone No. 0877-2284109 Fax : 0877 - 2284112**

**Email : cmd@southernpowerap.co.in Website : apspdcl.in**

### **BOARD OF DIRECTORS :**

SRI M.M.NAYAK, IAS

CHAIRMAN & MANAGING DIRECTOR

SRI DINESH PARUCHURI, IRS

INDEPENDENT DIRECTOR

SRI P.PULLA REDDY

DIRECTOR (HRD&TECH)

### **COMPANY SECRETARY**

**CS. B.V.S.PRAKASH, FCS**

### **AUDIT COMMITTEE**

SRI DINESH PARUCHURI,IRS

MEMBER OF THE AUDIT COMMITTEE

SRI P.PULLA REDDY

MEMBER OF THE AUDIT COMMITTEE

### **AUDITORS**

Statutory Auditors :

KOMANDOOR & CO., TIRUPATI

Cost Auditors :

M/s NARASIMHA MURTHY & CO., HYDERABAD

Secretarial Auditors

M/s GMVDR & ASSOCIATES, HYDERABAD

### **BANKERS :**

STATE BANK OF INDIA

### **REGISTERED OFFICE :**

D.No.19-13-65/A,  
TIRUCHANOOR ROAD,  
BEHIND SRINIVASA KALYANA MANDAPAM,  
KESAVAYANAGUNTA,  
TIRUPATI-517 503, CHITTOOR (DIST)  
ANDHRA PRADESH

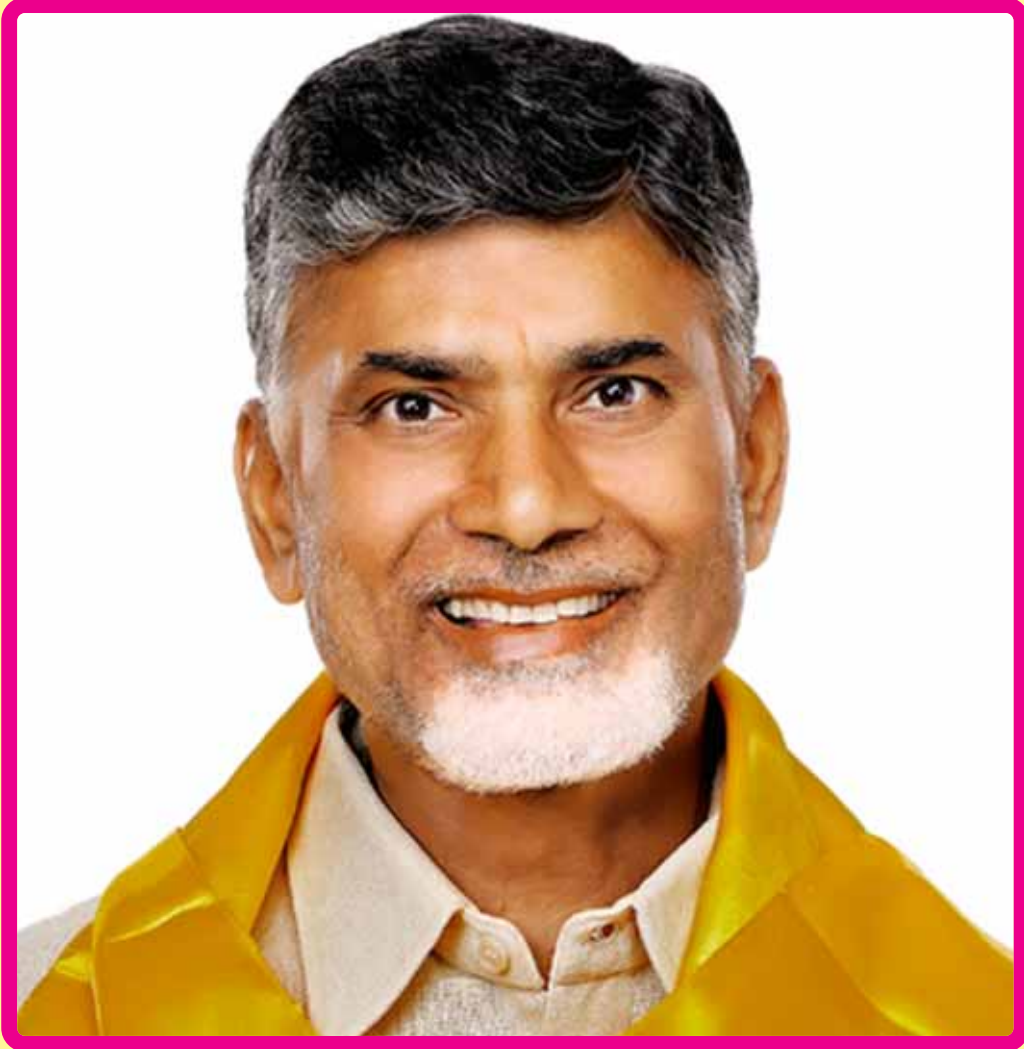
TELEPHONE : (0877) 2284109,

FAX : (0877) 2284112

PAN No. AAHCS4056Q

GST / APSPDCL : 37AAHCS4056Q2ZM





**SRI NARA CHANDRA BABU NAIDU**

**Hon'ble Chief Minister  
Government of Andhra Pradesh**





## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P.LIMITED

### OUR VISION

To create an organization that is profitable, viable, responsive, serving the needs of the customer, suppliers and employees.

### OUR MISSION

#### Commercial Objectives :

- ▼ Eliminating pilferage of energy
- ▼ Reducing arrears

#### Operational Objectives :

- ▼ Minimizing Technical/Transmission Losses
- ▼ Reducing transformer failures
- ▼ Maintaining rolling stock of additional DTRs at every sub-station level to avoid delays in replacing the failed units

#### Social Objectives :

- ▼ Electrification of Dalith Wadas.
- ▼ Electrification of Weaker Section Colonies
- ▼ Providing uninterrupted power supply to the consumers.
- ▼ Providing better service to the consumers.

#### Regulatory Objectives :

- ▼ To function as per the guidelines issued by APERC.
- ▼ To continuously monitor the progress of various directives issued by APERC.

### CORE VALUES

- ❖ Excellence in all aspects of the company.
- ❖ Honesty, integrity and ethical business.
- ❖ People, as the source of strength.
- ❖ Respect for the individual and personal growth.
- ❖ Tackling challenges and solving problems  
Continued self improvement, never being satisfied.

*Energy saved is . . . . . Energy produced*





Save Energy ... Save Power...

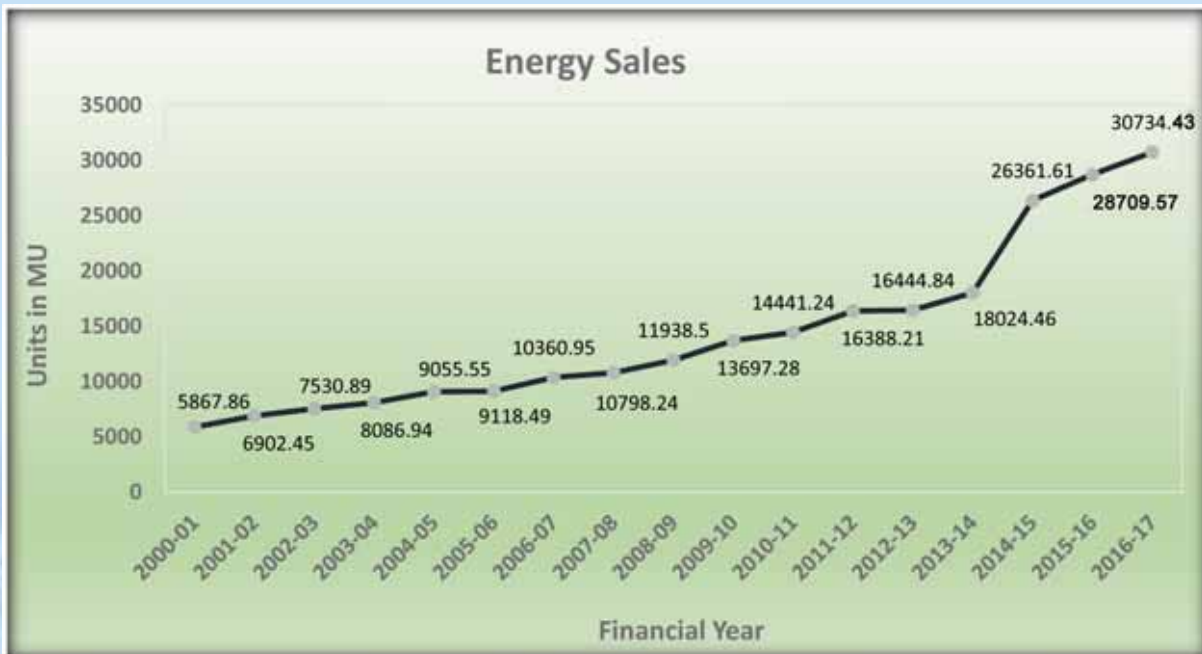
## APSPDCL PERFORMANCE HIGHLIGHTS

Year ended 31 <sup>st</sup> March	2017	2016	2015	2014	2013	2012
Units Sold (Million Units)	30734.43	28709.57	26361.61	18024.46	16444.84	16388.21
No. of 33/11 KV Sub stations	2045	2015	1982	1461	1253	1125
Length of 33 KV line in KM	18800	18660	18518	13042.38	12069.21	11452.63
Length of 11 KV line in KM	173284	148615	143345	105673.92	101847.36	99211.86
Length of LT line in KM	240136	217185	212289	156179.42	154230.60	151798.34
Number of Distribution Transformers	544505	512619	460455	313976	300244	280985
Number of Power Transformers	2625	2592	2563	1884	1570	1440
No of Consumers	1,13,79,916	1,07,01,263	1,02,72,545	76,10,665	73,26,195	70,26,704
Distribution Losses (%)	8.47	8.48	10.31	10.68	10.71	11.29
Distribution Transformer failures (%)	5.98	7.91	6.81	7.16	6.53	7.94
AT & C Losses	14.42	11.84	12.16	11.68	9.90	11.12
Average Realisation per unit (₹)	4.93	4.50	3.50	3.59	3.20	2.64
<b>Financial Data (₹ In Crores)</b>						
Total income	16647.60	14928.67	14611.43	9560.47	8227.34	7914.27
Total Expenditure	18535.28	18356.01	16286.13	9961.31	12900.25	7906.77
Surplus / (Deficit)	(1887.68)	(3427.34)	(1677.47)	(4031.15)	(4675.28)	3.45
Paid up Equity Capital (₹ In Crores)	358.71	358.71	358.71	358.71	358.71	358.71

17<sup>th</sup> Annual Report



Save Energy ... Save Power...



17<sup>th</sup> Annual Report



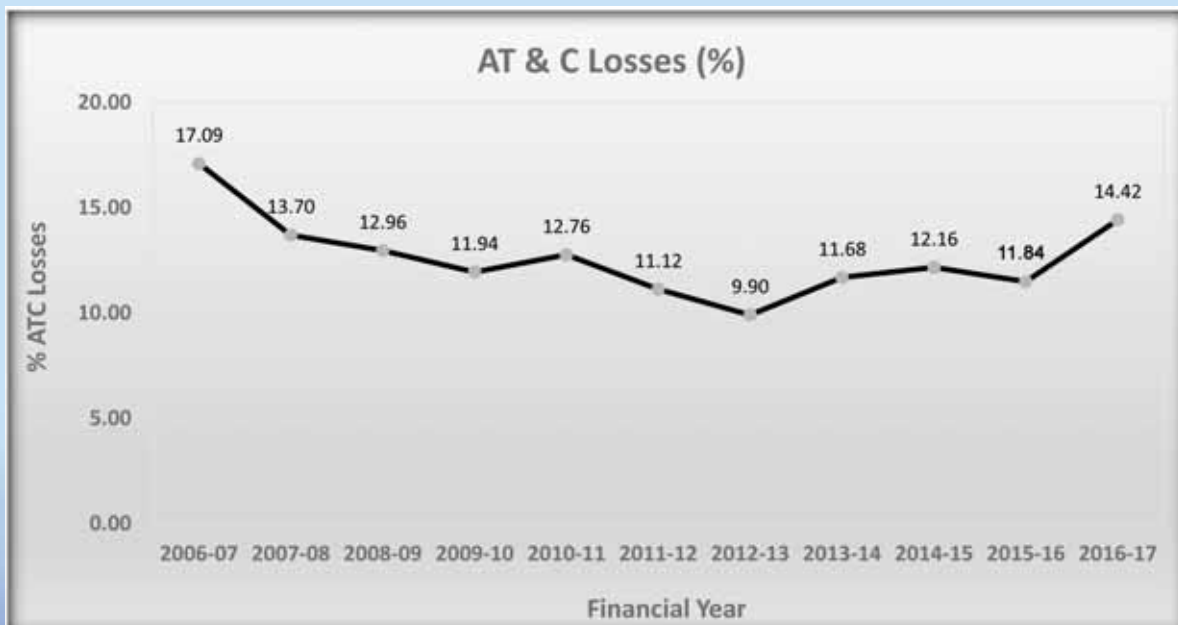




APSPDCL



Save Energy ... Save Power...



17<sup>th</sup> Annual Report





# 17<sup>th</sup> ANNUAL REPORT 2016-2017

## CONTENTS

Sl. No.	Particulars	Page No.
1.	Chairman and Managing Director's Statement	1-2
2.	Notice	3-16
3.	Directors' Report	17-24
4.	Contents of Corporate Social Responsibility Policy	25-26
5.	Particulars Relating to Conservation of Energy, Technology Absorption and Foreign Exchange Earnings and Outgo	27-29
6.	Information on Remuneration of Officers	30
7.	Extract of Annual Return	31-35
8.	Secretarial Audit Report & Management Replies	36-38
9.	Independent Auditors Report & Management Replies	39-61
10.	C & AG Report and Management Replies	62-69
11.	Balance Sheet	70-71
12.	Profit / Loss Account	72-73
13.	Cash Flow Statement	74-75
14.	Notes to Balance Sheet & Profit / Loss Account	76-129
15.	Balance Sheet abstract and Company's General Business Profile	130
16.	Proxy form	131-133



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

Regd. Office : H. No. 19-13-65/A Tiruchanoor Road, Behind Srinivasa Kalyana Mandapam,  
Kesavayanagunta, Tirupati, Andhra Pradesh, INDIA.



Corporate Identity Number : U 40109AP2000SGC034118  
Telephone No. 0877-2284109 Fax : 0877 -2284112  
Email : cmd@southernpowerap.co.in Website : apspdcl.in

## **Chairman & Managing Director's Statement**

### ***Dear Shareholders,***

It is my pleasure to present the 17<sup>th</sup> (Seventeenth) Annual Report of Southern Power Distribution Company of Andhra Pradesh Limited, Tirupati for the financial year 2016 -17.

I Wish to inform that the Accounts of the 8 circles are prepared and it is successfully managed to implement many schemes during the year 2016 - 2017 in all the 8 circles.



A brief General profile of the Company is furnished below :

S.No	Particulars	
1	Total Area under the control	1,18,119 Sq K.M
2	No. of Districts /circles	8
3	No. of Zones	3
4	No. of Divisions	48
5	No.of Sub-Divisions	168
6	No. of EROs	76
7	No.of Sub-EROs	57
8	No. of Mandals	438
9	No. of Assembly constituencies	107

### ***Performance Review:***

S. No.	Particulars	As on 31.03.2016	During the year 2016-17	As on 31.03.2017
1	Number of 33/11 KV Sub stations	2015	30	2045
2	Length of 33 KV line in KM	18660	139	18799
3	Length of 11 KV line in KM	148615	24669	173284
4	Length of LT KV line in KM	217185	22951	240136
5	Number of Distribution Transformers	563813	51428	615241
6	Power Transformers	2592	33	2625
7	Number of Consumers	10701263	678653	11379916
Year ended 31 <sup>st</sup> March		2015-2016		2016-2017
Distribution Losses (%)		8.48		8.47
Distribution Transformer failures (%)		7.91		5.98
AT & C Losses (%)		11.84		14.42

### **Vigilance Wing:**

Continuous efforts are being made for prevention of theft of energy. Anti Power Theft Squad (APTS) Department & DPE Wing have carried out intensive inspection drives during the year.

A total of 56179 cases were reported during the year 2016-17 out of that 53962 cases were compounded and ₹ 5,90,23,000 were collected.

### **❖HR Initiatives :**

Training the officers/staff continues to be a top priority of the Company. A brief particulars of the staff trained is as follows:

No. of Programmes Conducted	Participants Targeted	Participants attended	% of attendance against the target
168	4033	4064	100

### **Corporate Governance :**

The Board of Directors and the Management continue to practice the highest principles of Corporate Governance to provide strong leadership. We have our good Internal Audit system and Committee Meetings apart from Board Meetings as per schedule.

### **Board Meetings :**

The Board held its meetings on 29.06.2016, 02.08.2016, 29.09.2016, 07.11.2016 & 01.02.2017 in the financial year 2016-17.

### **Audit Committee Meetings :**

In compliance with the provisions of Section 177 of the Companies Act, 2013, during the year under review, the Audit Committee held its meetings on 29.06.2016, 02.08.2016, 29.09.2016 and 01.02.2017.

### **Corporate Social Responsibility Committee Meetings:**

In compliance with the provisions of Section 135 of the Companies Act, 2013, during the year under review, the Corporate Social Responsibility Committee held its meetings on 29.06.2016 and 01.02.2017.

### **Nomination and Remuneration Committee Meetings:**

In compliance with the provisions of Section 178 of the Companies Act, 2013, during the year under review, the Nomination and Remuneration Committee held the meeting on 01.02.2017.

### **The Corporate Social Responsibility Policy:**

The CSR Committee recommended the CSR Policy to the Board. The Board in its 92<sup>nd</sup> meeting held on 21.07.2015 approved the CSR policy of the Company. The CSR policy was placed in the Website of the Company.

### **Awards :**

Further I wish to inform that the Company has won the following Awards during 2016-2017:

- i) **Green Grid Award** : APSPDCL was awarded with an appreciation certificate under the category of Green Grid Award at 4<sup>th</sup> Innovation with Impact Awards for Discoms by ICC on 11-11-2016 for its new and positive steps to increase its system efficiency and manage the supply.
- ii) **CEO of the Year 2016** : Sri H.Y.Dora, Chairman and Managing Director, APSPDCL has been unanimously selected by Council of Power Utilities to confer the CEO of the Year Award at 9<sup>th</sup> India Power Award 2016 on 25<sup>th</sup> November,2016.
- iii) **Solar Pumpsets** : APSPDCL has awarded " First Position in the Category of Solar Pumps (Irrigation) by Distribution Companies" from Ministry of New & Renewable Energy Govt. of India during achievements awards 2015-2016 held at New Delhi on 24.01.2017.
- iv) **NTR Jala Siri Programmee**:Sri.H.Y.Dora, Chairman & Managing Director, APSPDCL has been awarded "Merit Certificate" from the Govt. of Andhra Pradesh during Republic Day,2017 in recognition to good Work done in energisation of Bore-wells under the"NTR Jala Siri" programme.
- v) **Vigilance Excellence Award 2016-17** : APSPDCL has been awarded with "Vigilance excellence Award 2016-17" by the Institute of Public Enterprises, Hyderabad for promoting Excellence in Vigilance and in enhancing the values of integrity, transparency and probity.

To conclude, I congratulate all the employees for their efforts towards achieving the goals of the Company and improved sales performance, in accomplishing the Directives of Regulatory authority, other statutory authorities and initiated steps for institutional strengthening.

Further, I sincerely acknowledge the support and Co-operation extended by the Government of Andhra Pradesh, particularly Energy Department & Finance Department, Andhra Pradesh Electricity Regulatory Commission, APTRANSCO, APGENCO, Other DISCOMs, Comptroller & Auditor General of India, Bankers, Financial Institutions like Rural Electrification Corporation Limited and Power Finance Corporation, suppliers, Contractors and consumers.

Thank you.



**M.M. NAIK, IAS**  
Chairman & Managing Director

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

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Behind Srinivasa Kalyana Mandapam, Kesavayanigunta, Tirupati, Andhra Pradesh, INDIA.  
Corporate Identity Number, U 40109AP2000SGC034118  
Telephone No. 0877-2284109 Fax : 0877 -2284112  
Email : cmd@southernpowerap.co.in Website :

### NOTICE

NOTICE is hereby given that the 17th (Seventeenth) Annual General Meeting of M/s. Southern Power Distribution Company of Andhra Pradesh Limited, Tirupati will be held on **WEDNESDAY, the 01<sup>ST</sup> of NOVEMBER, 2017 AT 13.00Hrs at the Registered Office of the Company D.No.19-13-65/A, Tiruchanoor Road, Behind Srinivasa Kalyanamandapam, Tirupati** to transact the following business at Shorter notice :

#### Ordinary Business:

1. **To receive, consider and adopt the Audited Balance Sheet as at 31<sup>st</sup>, March 2017 and Profit & Loss account, Cash Flow Statement, for the Financial year ended on that date of the Company together with Directors Report, Statutory Auditors Report and Comments of Comptroller and Auditor General of India, thereon.**

#### Draft Resolution:

To Consider and if thought fit to pass the following resolution(s) with or without modification(s) as an ordinary resolution :

“RESOLVED THAT the Audited Balance Sheet of the Company as on 31<sup>st</sup> March, 2017 the Profit & Loss Account and Cash flow statement for the year ended as on that date together with the Directors' Report, the Auditors' Report & Management replies, the Supplementary Audit Report of the Comptroller and Auditor General of India & Management replies and Secretarial Audit Report & Management replies thereon for the F.Y. 2016-2017 as laid before the members at this meeting be and are hereby considered and adopted.”

2. **To take note of Statutory Auditor's appointment made by the Comptroller and Auditor General of India for the financial year 2017-18 under the provisions of Sec. 139 of Companies Act, 2013 and to authorize the Board to fix the remuneration of Statutory Auditors for the Financial Year 2017-18 as per Section / Clause 142 of the Companies Act, 2013.**

#### Draft Resolution:

To Consider and if thought fit to pass the following resolution(s) with or without modification(s) as an ordinary resolution(s):

“RESOLVED THAT the appointment of M/s. KOMANDOOR & CO.,LLP,Gokul Nivas, 7-1-42, R.N.Mada Street, Tirupati – 517 501. as the Statutory Auditors of the Company for the Financial Year 2017-2018 U/s 139 of Companies Act, 2013 vide Lr .No. **CA.V / COY / ANDHRA PRADESH, SOUPOW (1)/ 1271, Dt.18.08.2017** of the Comptroller and Auditor General of India, New Delhi be and is here by noted.”

“FURTHER RESOLVED THAT pursuant to the provisions of Section 142 of the Companies Act, 2013 and other applicable provisions / guidelines, if any, the Board of Directors of the Company be and are hereby authorised to fix the remuneration and reimburse the actual out- of - pocket expenses payable to the Statutory Auditors M/s. KOMANDOOR & CO.LLP,Gokul Nivas, 7-1-42,R.N.Mada Street, Tirupati – 517 501 for the Financial Year 2017-18.”

## **SPECIAL BUSINESS:**

3. **To ratify the action for having fixed the remuneration of the cost auditors by the Board of directors for the F.Y. 2017-2018 and in this regard to consider and if thought fit, to pass the following with or without any modification as an ordinary resolution:**

“RESOLVED THAT pursuant to the provisions of Section 148 and any other provisions applicable of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014(including any statutory amendments/modifications), the cost auditors M/s Narasimha Murthy & Co, Cost Accountants, 3-6-365,104 & 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad 500029 appointed and remuneration fixed by the Board of Directors vide Board Resolution No.(6) in the 103 Board Meeting held on 10.08.2017 to conduct Cost Audit of the Company for the F.Y.2017-2018 with a cost audit fee of ₹ 1,35,000/- ( Rupees One Lakh Thirty Five Thousand Only) plus applicable Service Tax and Out of pocket expenses & Travelling Expenses at actuals subject to a maximum of ₹ 50,000/-(Rupees Fifty Thousand only) Total ₹ 1,85,000/- (Total Rupees One Lakh Eighty Five thousands Only) be and is hereby ratified by the Shareholders of the Company.”

“FURTHER RESOLVED THAT the Board of Directors and/or the Company Secretary be and is hereby authorised to do such acts to give effect to the resolution.”

4. **To enhance the Borrowing Powers of the Board to exercise the Borrowing powers U/s 179 (3) (d) & 180 (1) (c) of the Companies Act,2013: and in this regard to consider and if thought fit , to pass the following with or without any modification as a Special resolution:**

“ RESOLVED THAT in pursuance of the resolution passed by the company in the Extra Ordinary General Meeting held on 2<sup>nd</sup> March 2015 approving the total amount of borrowing limit to the Board of Directors of the Company to ₹ 12,500 Crores (Rupees Twelve thousand and Five hundred Crores only) in relation to the exercise of borrowing powers, it is hereby approved that, pursuant to the provisions under the Sec 180 (1) (c) of Companies Act, 2013 and other applicable provisions, if any, of the Companies Act, 2013, the Board of Directors of the Company (which term shall include the Whole time Directors of the Board formed as a Committee of the Board constituted to exercise its powers, including the powers conferred by this Resolution) be and are hereby authorized to borrow money, from time to time, at their discretion either from the Company's Bank or any other Bank, Financial Institutions or any other lending institutions or persons on such terms and conditions as may be considered suitable for the purposes of the business of the Company notwithstanding that the moneys to be borrowed together with the moneys already borrowed by the Company (apart from temporary loans obtained from the Company's Bankers in the ordinary course of business), will exceed the aggregate of the Paid up capital of the Company and its free reserves, that is to say, reserves not set apart for any specific purpose provided that the total amount to be borrowed shall not exceed the sum of ₹ 15,000 Crore (Rupees Fifteen Thousand Crores only) at any time.

“FURTHER RESOLVED THAT the Company Secretary of the Company be and is hereby authorized to file necessary forms with the Registrar of Companies under the Companies Act, 2013 and to take all necessary steps to give effect to the above resolution.

5. **To Lease / Create Fixed/Floating charge on the present and Future Assets,/ Mortgage the Assets of the Company by the board and in this regard to consider and if thought fit , to pass, the following with or without any modification as a Special resolution:**

“ RESOLVED THAT in pursuance of the resolution passed by the company in the Extra Ordinary General Meeting held on 2<sup>nd</sup> March 2015 approving the total amount of limit to the Board of Directors

of the Company to ₹ 12,500 Crores (Rupees Twelve thousand Five hundred Crores only) in relation to the exercise of powers under Section 180 (1) (a) and other applicable provisions, if any, of the Companies Act, 2013, authorize the Board of Directors (which term shall include the Whole time Directors of the Board formed as a Committee of the Board constituted to exercise its powers, including the powers conferred by this Resolution) to lease, mortgage / hypothecate and or create charge of all or any part of the immovable properties/or movable properties of the Company both present and future of every nature and kind whatsoever and for creating a floating charge on all or any of the movable properties of the Company and the whole of undertaking of the company to or in favour of Banks or Financial institutions or any other lending institutions for borrowing from time to time such sums of money as the Board of Directors of the Company deem requisite for the purpose of the business of the Company notwithstanding that the money(s) to be borrowed together with the money(s) already borrowed by the Company (apart from temporary loans obtained from the Company's bankers in the ordinary course of business) shall not exceed the sum of ₹ 15,000 Crore (Rupees Fifteen Thousand Crore only) at any time.

"FURTHER RESOLVED THAT the Board of Directors of the Company be and are hereby authorized to finalize the terms and conditions for creating aforesaid mortgage or hypothecation or create charge and to do all acts, things as may be necessary".

"FURTHER RESOLVED THAT the Company Secretary of the Company be and is hereby authorized to file necessary forms with the Registrar of Companies under the Companies Act, 2013 and to take all necessary steps to give effect to the above resolution".

**6. TO CONSIDER AND APPROVE TO ISSUE DISCOM BONDS FOR 25% AS PER UDAY SCHEME on Private placement basis for approval by the Shareholders: and in this regard to consider and if thought fit, to pass the following with or without any modification as a Special resolution:**

"RESOLVED THAT pursuant Section 179, 180 and to the provisions of Section 42 of Companies Act 2013, read with Rule 14(2) of Companies (Prospectus and Allotment of Securities), Rules 2014, and the Companies (Share Capital and Debentures) Amendment Rules, 2015 approval be and is hereby accorded for raising of funds by way of private placement of secured/ unsecured, redeemable, non-convertible, taxable / tax free, senior / subordinated bonds / debentures / notes debt securities to the extent of ₹ 5089.85 Crores (Rupees Five thousand eighty nine crore and eighty Five lakhs only).

"RESOLVED FURTHER THAT the Board of Directors of the Company (including any committee duly constituted or by the Whole Time Directors) be and is hereby authorized, to make offer(s) or invitation(s) to subscribe to private placement of secured / unsecured, redeemable, non-convertible, taxable/ tax free, senior/ subordinated bonds/ debentures/ debt securities ("Bonds") to the extent of ₹ 5089.85 Crores (Rupees Five thousand eighty nine crore and eighty Five lakhs only) and to do all such acts, deeds and things as may be deemed necessary in respect of issue of bonds including but not limited to deciding the face value, issue price, issue size, timing, amount, security, coupon/ interest rate, yield, listing, allotment and other terms and conditions of issue bonds as they may, in their absolute discretion deem necessary."



“RESOLVED FURTHER THAT the Board of Directors of the Company (including any Committee duly constituted by the Board of Directors or any authority as approved by the Board of Directors) be and is hereby authorized to do and execute all such acts, deeds and things as may be necessary for giving effect to the above resolutions.”

## BY ORDER OF THE BOARD OF DIRECTORS

For and on behalf of M/s. Southern Power Distribution Company of Andhra Pradesh Limited

Place: Tirupati.

Date: 16.10.2017



(CS. B. V. S. PRAKASH, FCS)  
Company Secretary

**Note:**

1. A member entitled to attend and vote at the meeting is entitled to appoint a proxy to attend and vote instead of himself/herself and the Proxy need not be a member of the Company.
2. Proxy form is enclosed. Instrument appointing proxy shall be deposited at the Registered office of the Company by not less than 48 hours before Commencement of the meeting.
3. The Comments of the Comptroller and Auditor General of India (C&AG) on the Annual Accounts for the financial year 2016-2017 shall be placed before the Shareholders at the Annual General Meeting of the Company.
4. Explanatory Statement pursuant to Sec 102(1) of the Companies Act, 2013 is enclosed.
5. Route map showing the venue of the meeting is enclosed and the same is available on the website of the company along with the notice.

To  
The Members of the Company/Directors  
M/s Komandoor & Co., Statutory Auditors,  
M/s Narasimha Murthy & Co, Cost Auditors,  
M/s GMVDR & Associates, Secretarial Auditors,  
All the Directors of the Company.

## Explanatory Statement

(Pursuant to Section 102(1) of the Companies Act, 2013)

### **Special Business: Item No. 3**

It is to inform that pursuant to the provisions of Section 148 and any other provisions applicable of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014 (including any statutory amendments/modifications) and rule 14 for the purpose of Sub-Section (3) of Section 148, the remuneration recommended by the Audit Committee and by the Board of Directors vide Board Resolution No. (6) in the Board Meeting held on 10.08.2017 to conduct Cost Audit of the Company for the F.Y.2017-2018 with a cost audit fee of ₹ 1,35,000/- (Rupees One Lakh Thirty Five Thousand Only) plus applicable Service Tax and Out of pocket expenses & Travelling Expenses at actuals subject to a maximum of ₹ 50,000/- (Rupees Fifty Thousand only) Total ₹ 1,85,000/- (Total Rupees One Lakh Eighty Five thousands Only) for the Cost Auditors M/s Narasimha Murthy & Co, Cost Accountants, 3-6-365,104 & 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad-500029 for the financial year 2017-18 may be ratified by the Shareholders.

None of the Directors and key Managerial Personnel, & their relatives are interested

The Board of Directors recommend the resolution to be passed.

### **Special Business: Item No. 4**

The Chairman informed that the Company in its Extra Ordinary General meeting held on 02.03.2015, passed /approved the following powers to the Board of Directors.

1. The Board of Directors can borrow money, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
2. The Board of Directors can lease, mortgage/hypothecate / create charge on Movable and Immovable properties of the Company, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
3. The Board of Directors can invest the money that the total amount shall not exceed the sum of ₹ 500 Cr. Further, it is submitted that the A.P. Discoms have entered an MOU on 27.01.2017 with the M/s REC Ltd to take Loan of ₹ 10,000 Cr in the Coming Five years i.e., Upto March, 2022. Further, the Company is taking Loans from M/s PFC Ltd and from Commercial Banks for project works, Schemes, and for Power Purchase.

It is also to submit that the Company has to execute/implement various schemes for constructing sub-stations, erection of distribution transformers, implementation of High Voltage Distribution System, laying of new lines and electrification of un electrified villages, Hamlets and Dalitwadadas, and seeking loan from World Bank for "Power For All" 24x7 and for additional Power Purchase as per the Directions of the Andhra Pradesh Power Co-ordination Committee from time to time, for which the Company needs to borrow from the Banks and/or various financial institutions.

It is also submitted that certain Loans of PFC /REC /Banks may be taken over by the Company due to A.P. Re-Organisation Act, 2014 pertains to Anantapur and Kurnool districts.

Therefore, the limit of ₹ 12,500 Crore on borrowings may be enhanced to ₹ 15,000 Cr. Therefore, the Limit of Borrowing Powers of the Board of Directors U/s 179(3) (d) and 180(1) (c) may be enhanced in the Annual General Meeting of the Company .

Therefore, the same is placed in the General meeting of the Members by way of special resolution for your approval.

None of the Directors and key Managerial Personnel & their relatives are interested.

The Board of Directors recommend the resolution to be passed.

### **Special Business: Item No. 5**

The Chairman informed that the Company in its Extra Ordinary General meeting held on 02.03.2015, passed /approved the following powers to the Board of Directors.

1. The Board of Directors can borrow money, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
2. The Board of Directors can lease, mortgage / hypothecate / create charge on Movable and Immovable properties of the Company, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
3. The Board of Directors can invest the money that the total amount shall not exceed the sum of ₹ 500 Cr. Further, it is submitted that the A.P.Discoms have entered an MOU on 27.01.2017 with the M/s REC Ltd to take Loan of ₹ 10,000 Cr in the Coming Five years i.e Upto March,2022.

Further, the Company is taking Loans from M/s PFC Ltd and from Commercial Banks for project works , Schemes, and for Power Purchase.

It is also to submit that the Company has to execute/implement various schemes for constructing sub-stations, erection of distribution transformers, implementation of High Voltage Distribution System, laying of new lines and electrification of un electrified villages, Hamlets and Dalitwadads, and seeking loan from World Bank for "Power For All" 24x7 and for additional Power Purchase as per the Directions of the Andhra Pradesh Power Co- ordination Committee from time to time, for which the Company needs to borrow from the Banks and/or various financial institutions.

It is also submitted that certain Loans of PFC /REC /Banks may be taken over by the Company due to A.P. Re-Organisation Act, 2014 pertains to Anantapur and Kurnool districts.

Therefore, the limit of ₹ 12,500 Crore on hypothecation of Assets may be enhanced to ₹ 15,000 Cr.

Therefore, the Limit To Lease / Create Fixed/Floating charge on the present and Future Assets,/ Mortgage the Assets of the Company U/s 179(3) and 180(1) ( a) may be enhanced.

Therefore, the same is placed in the General meeting of the Members by way of special resolution for your approval.

None of the Directors and key Managerial Personnel & their relatives are interested.

The Board of Directors recommend the resolution to be passed.

**Special Business: Item No.6.**

The Chairman has informed that the Board of Directors had already discussed the Ujwal Discom Assurance Yojana ( UDAY) in the 95<sup>th</sup> and in 97<sup>th</sup> Board Meetings held on 28.03.2016 and on 02.08.2016. The UDAY Scheme details were also discussed in the Audit committee Meeting held on 29.06.2016.

The Government of Andhra Pradesh have issued G.O.Ms. No. 27 of Energy, Infrastructure & Investment ( Power.I ) Department, Dt. 26.07.2016. Further, the Board of Directors Noted the G.O. Ms.No.27, Dt.26/07/2016 of Energy, Infrastructure & Investment (Power.I) Department, Govt. of A.P. on Ujwal Discom Assurance Yojana ( UDAY) Scheme in the 97<sup>th</sup> Board Meeting held on 02.08.2016. The Board has already passed/approved a resolution to issue Bonds on 75% debt of the Company in the 98<sup>th</sup> Board Meeting vide resolution No. (36).

The Company in its Extra Ordinary General Meeting held on 07.11.2016 passed the Special Resolution for implementing the UDAY Scheme. The Government guarantee is pending and issue of 25% bonds is not completed.

Hence, the resolution is submitted again for approval of Shareholders.

Therefore, the same is placed in the General meeting of the Members by way of special resolution for your approval.

None of the Directors and key Managerial Personnel & their relatives are interested.

The Board of Directors recommend the resolution to be passed.

**BY ORDER OF THE BOARD OF DIRECTORS**

**For and on behalf of M/s. Southern Power Distribution Company of Andhra Pradesh Limited**

**Place: Tirupati.**

**Date: 16.10.2017**



**(CS.B.V.S.PRAKASH, FCS)**

**Company Secretary**

To  
**The Members of the Company/Directors**  
**M/s Komandoor & Co., Statutory Auditors,**  
**M/s Narasimha Murthy & Co, Cost Auditors,**  
**M/s GMVDR & Associates, Secretarial Auditors,**  
**All the Directors of the Company.**

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

Regd. Office : H. No. 19-13-65/A Tiruchanoor Road,  
Behind Srinivasa Kalyana Mandapam, Kesavayanigunta, Tirupati, Andhra Pradesh, INDIA.  
Corporate Identity Number, U 40109AP2000SGC034118  
Telephone No. 0877-2284109 Fax : 0877 -2284112  
Email : cmd@southernpowerap.co.in Website :

### NOTICE

NOTICE is hereby given that the 17th (Seventeenth) Adjourned Annual General Meeting of M/s. Southern Power Distribution Company of Andhra Pradesh Limited, Tirupati will be held on **Saturday, the 30<sup>th</sup> December, 2017 AT 13.00 Hrs at the Registered Office of the Company D.No.19-13-65/A, Tiruchanoor Road, Behind Srinivasa Kalyanamandapam, Tirupati** to transact the following business at Shorter notice :

#### Ordinary Business:

1. **To receive, consider and adopt the Audited Balance Sheet as at 31<sup>st</sup>, March 2017 and Profit & Loss account, Cash Flow Statement, for the Financial year ended on that date of the Company together with Directors Report, Statutory Auditors Report and Comments of Comptroller and Auditor General of India, thereon.**

#### Draft Resolution:

To Consider and if thought fit to pass the following resolution(s) with or without modification(s) as an ordinary resolution :

“RESOLVED THAT the Audited Balance Sheet of the Company as on 31<sup>st</sup> March, 2017 the Profit & Loss Account and Cash flow statement for the year ended as on that date together with the Directors’ Report, the Auditors’ Report & Management replies, the Supplementary Audit Report of the Comptroller and Auditor General of India & Management replies and Secretarial Audit Report & Management replies thereon for the F.Y. 2016-2017 as laid before the members at this meeting be and are hereby considered and adopted.”

2. **To take note of Statutory Auditor’s appointment made by the Comptroller and Auditor General of India for the financial year 2017-18 under the provisions of Sec. 139 of Companies Act, 2013 and to authorize the Board to fix the remuneration of Statutory Auditors for the Financial Year 2017-18 as per Section / Clause 142 of the Companies Act, 2013.**

#### Draft Resolution:

To Consider and if thought fit to pass the following resolution(s) with or without modification(s) as an ordinary resolution(s):

“RESOLVED THAT the appointment of M/s. KOMANDOOR & CO.,LLP,Gokul Nivas, 7-1-42, R.N.Mada Street, Tirupati – 517 501. as the Statutory Auditors of the Company for the Financial Year 2017-2018 U/s 139 of Companies Act, 2013 vide Lr .No. **CA.V / COY / ANDHRA PRADESH, SOUPOW (1)/ 1271, Dt.18.08.2017** of the Comptroller and Auditor General of India, New Delhi be and is here by noted.”

“FURTHER RESOLVED THAT pursuant to the provisions of Section 142 of the Companies Act, 2013 and other applicable provisions / guidelines, if any, the Board of Directors of the Company be and are hereby authorised to fix the remuneration and reimburse the actual out- of - pocket expenses payable to the Statutory Auditors M/s. KOMANDOOR & CO.LLP,Gokul Nivas, 7-1-42,R.N.Mada Street, Tirupati – 517 501 for the Financial Year 2017-18.”

## **SPECIAL BUSINESS:**

3. **To ratify the action for having fixed the remuneration of the cost auditors by the Board of directors for the F.Y. 2017-2018 and in this regard to consider and if thought fit, to pass the following with or without any modification as an ordinary resolution:**

“RESOLVED THAT pursuant to the provisions of Section 148 and any other provisions applicable of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014 (including any statutory amendments/modifications), the cost auditors M/s Narasimha Murthy & Co, Cost Accountants, 3-6-365,104 & 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad 500029 appointed and remuneration fixed by the Board of Directors vide Board Resolution No.(6) in the 103 Board Meeting held on 10.08.2017 to conduct Cost Audit of the Company for the F.Y.2017-2018 with a cost audit fee of ₹ 1,35,000/- (Rupees One Lakh Thirty Five Thousand Only) plus applicable Service Tax and Out of pocket expenses & Travelling Expenses at actuals subject to a maximum of ₹ 50,000/- (Rupees Fifty Thousand only) Total ₹ 1,85,000/- (Total Rupees One Lakh Eighty Five thousands Only) be and is hereby ratified by the Shareholders of the Company.”

“FURTHER RESOLVED THAT the Board of Directors and/or the Company Secretary be and is hereby authorised to do such acts to give effect to the resolution.”

4. **To enhance the Borrowing Powers of the Board to exercise the Borrowing powers U/s 179 (3) (d) & 180 (1) (c) of the Companies Act, 2013: and in this regard to consider and if thought fit, to pass the following with or without any modification as a Special resolution:**

“RESOLVED THAT in pursuance of the resolution passed by the company in the Extra Ordinary General Meeting held on 2<sup>nd</sup> March 2015 approving the total amount of borrowing limit to the Board of Directors of the Company to ₹ 12,500 Crores (Rupees Twelve thousand and Five hundred Crores only) in relation to the exercise of borrowing powers, it is hereby approved that, pursuant to the provisions under the Sec 180 (1) (c) of Companies Act, 2013 and other applicable provisions, if any, of the Companies Act, 2013, the Board of Directors of the Company (which term shall include the Whole time Directors of the Board formed as a Committee of the Board constituted to exercise its powers, including the powers conferred by this Resolution) be and are hereby authorized to borrow money, from time to time, at their discretion either from the Company's Bank or any other Bank, Financial Institutions or any other lending institutions or persons on such terms and conditions as may be considered suitable for the purposes of the business of the Company notwithstanding that the moneys to be borrowed together with the moneys already borrowed by the Company (apart from temporary loans obtained from the Company's Bankers in the ordinary course of business), will exceed the aggregate of the Paid up capital of the Company and its free reserves, that is to say, reserves not set apart for any specific purpose provided that the total amount to be borrowed shall not exceed the sum of ₹ 15,000 Crore (Rupees Fifteen Thousand Crores only) at any time.

“FURTHER RESOLVED THAT the Company Secretary of the Company be and is hereby authorized to file necessary forms with the Registrar of Companies under the Companies Act, 2013 and to take all necessary steps to give effect to the above resolution.

5. **To Lease / Create Fixed/Floating charge on the present and Future Assets, / Mortgage the Assets of the Company by the board and in this regard to consider and if thought fit, to pass, the following with or without any modification as a Special resolution:**

“RESOLVED THAT in pursuance of the resolution passed by the company in the Extra Ordinary General Meeting held on 2<sup>nd</sup> March 2015 approving the total amount of limit to the Board of Directors



of the Company to ₹ 12,500 Crores (Rupees Twelve thousand Five hundred Crores only) in relation to the exercise of powers under Section 180 (1) (a) and other applicable provisions, if any, of the Companies Act, 2013, authorize the Board of Directors (which term shall include the Whole time Directors of the Board formed as a Committee of the Board constituted to exercise its powers, including the powers conferred by this Resolution) to lease, mortgage / hypothecate and or create charge of all or any part of the immovable properties/or movable properties of the Company both present and future of every nature and kind whatsoever and for creating a floating charge on all or any of the movable properties of the Company and the whole of undertaking of the company to or in favour of Banks or Financial institutions or any other lending institutions for borrowing from time to time such sums of money as the Board of Directors of the Company deem requisite for the purpose of the business of the Company notwithstanding that the money(s) to be borrowed together with the money(s) already borrowed by the Company (apart from temporary loans obtained from the Company's bankers in the ordinary course of business) shall not exceed the sum of ₹ 15,000 Crore (Rupees Fifteen Thousand Crore only) at any time.

"FURTHER RESOLVED THAT the Board of Directors of the Company be and are hereby authorized to finalize the terms and conditions for creating aforesaid mortgage or hypothecation or create charge and to do all acts, things as may be necessary".

"FURTHER RESOLVED THAT the Company Secretary of the Company be and is hereby authorized to file necessary forms with the Registrar of Companies under the Companies Act, 2013 and to take all necessary steps to give effect to the above resolution".

**6. TO CONSIDER AND APPROVE TO ISSUE DISCOM BONDS FOR 25% AS PER UDAY SCHEME on Private placement basis for approval by the Shareholders:and in this regard to consider and if thought fit , to pass the following with or without any modification as a Special resolution:**

"RESOLVED THAT pursuant Section 179, 180 and to the provisions of Section 42 of Companies Act 2013, read with Rule 14(2) of Companies (Prospectus and Allotment of Securities), Rules 2014, and the Companies (Share Capital and Debentures) Amendment Rules, 2015 approval be and is hereby accorded for raising of funds by way of private placement of secured/ unsecured, redeemable, non-convertible, taxable / tax free, senior / subordinated bonds / debentures / notes debt securities to the extent of ₹ 5089.85 Crores (Rupees Five thousand eighty nine crore and eighty Five lakhs only).

"RESOLVED FURTHER THAT the Board of Directors of the Company (including any committee duly constituted or by the Whole Time Directors) be and is hereby authorized, to make offer(s) or invitation(s) to subscribe to private placement of secured / unsecured, redeemable, non-convertible, taxable/ tax free, senior/ subordinated bonds/ debentures/ debt securities ("Bonds") to the extent of ₹ 5089.85 Crores (Rupees Five thousand eighty nine crore and eighty Five lakhs only) and to do all such acts, deeds and things as may be deemed necessary in respect of issue of bonds including but not limited to deciding the face value, issue price, issue size, timing, amount, security, coupon/ interest rate, yield, listing, allotment and other terms and conditions of issue bonds as they may, in their absolute discretion deem necessary."



“RESOLVED FURTHER THAT the Board of Directors of the Company (including any Committee duly constituted by the Board of Directors or any authority as approved by the Board of Directors) be and is hereby authorized to do and execute all such acts, deeds and things as may be necessary for giving effect to the above resolutions.”

## BY ORDER OF THE BOARD OF DIRECTORS

For and on behalf of M/s. Southern Power Distribution Company of Andhra Pradesh Limited

Place: Tirupati.

Date: 01.11.2017



(CS.B.V.S.PRAKASH, FCS)  
Company Secretary

**Note:**

1. A member entitled to attend and vote at the meeting is entitled to appoint a proxy to attend and vote instead of himself/herself and the Proxy need not be a member of the Company.
2. Proxy form is enclosed. Instrument appointing proxy shall be deposited at the Registered office of the Company by not less than 48 hours before Commencement of the meeting.
3. The Comments of the Comptroller and Auditor General of India (C&AG) on the Annual Accounts for the financial year 2016-2017 shall be placed before the Shareholders at the Annual General Meeting of the Company.
4. Explanatory Statement pursuant to Sec 102(1) of the Companies Act, 2013 is enclosed.
5. Route map showing the venue of the meeting is enclosed and the same is available on the website of the company along with the notice.

To  
The Members of the Company/Directors  
M/s Komandoor & Co., Statutory Auditors,  
M/s Narasimha Murthy & Co, Cost Auditors,  
M/s GMVDR & Associates, Secretarial Auditors,  
All the Directors of the Company.

## Explanatory Statement

(Pursuant to Section 102(1) of the Companies Act, 2013)

### **Special Business: Item No. 3**

It is to inform that pursuant to the provisions of Section 148 and any other provisions applicable of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014 (including any statutory amendments/modifications) and rule 14 for the purpose of Sub-Section (3) of Section 148, the remuneration recommended by the Audit Committee and by the Board of Directors vide Board Resolution No. (6) in the Board Meeting held on 10.08.2017 to conduct Cost Audit of the Company for the F.Y.2017-2018 with a cost audit fee of ₹ 1,35,000/- (Rupees One Lakh Thirty Five Thousand Only) plus applicable Service Tax and Out of pocket expenses & Travelling Expenses at actuals subject to a maximum of ₹ 50,000/- (Rupees Fifty Thousand only) Total ₹ 1,85,000/- (Total Rupees One Lakh Eighty Five thousands Only) for the Cost Auditors M/s Narasimha Murthy & Co, Cost Accountants, 3-6-365,104 & 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad-500029 for the financial year 2017-18 may be ratified by the Shareholders.

None of the Directors and key Managerial Personnel, & their relatives are interested

The Board of Directors recommend the resolution to be passed.

### **Special Business: Item No. 4**

The Chairman informed that the Company in its Extra Ordinary General meeting held on 02.03.2015, passed /approved the following powers to the Board of Directors.

1. The Board of Directors can borrow money, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
2. The Board of Directors can lease, mortgage/hypothecate / create charge on Movable and Immovable properties of the Company, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
3. The Board of Directors can invest the money that the total amount shall not exceed the sum of ₹ 500 Cr.

Further, it is submitted that the A.P. Discoms have entered an MOU on 27.01.2017 with the M/s REC Ltd to take Loan of ₹ 10,000 Cr in the Coming Five years i.e., Upto March, 2022.

Further, the Company is taking Loans from M/s PFC Ltd and from Commercial Banks for project works, Schemes, and for Power Purchase.

It is also to submit that the Company has to execute/implement various schemes for constructing sub-stations, erection of distribution transformers, implementation of High Voltage Distribution System, laying of new lines and electrification of un electrified villages, Hamlets and Dalitwadas, and seeking loan from World Bank for "Power For All" 24x7 and for additional Power Purchase as per the Directions of the Andhra Pradesh Power Co- ordination Committee from time to time, for which the Company needs to borrow from the Banks and/or various financial institutions.

It is also submitted that certain Loans of PFC /REC /Banks may be taken over by the Company due to A.P. Re-Organisation Act, 2014 pertains to Anantapur and Kurnool districts.

Therefore, the limit of ₹ 12,500 Crore on borrowings may be enhanced to ₹ 15,000 Cr. Therefore, the Limit of Borrowing Powers of the Board of Directors U/s 179(3) (d) and 180(1) (c) may be enhanced in the Annual General Meeting of the Company .

Therefore, the same is placed in the General meeting of the Members by way of special resolution for your approval.

None of the Directors and key Managerial Personnel, & their relatives are interested.

The Board of Directors recommend the resolution to be passed.

### **Special Business: Item No. 5**

The Chairman informed that the Company in its Extra Ordinary General meeting held on 02.03.2015, passed /approved the following powers to the Board of Directors.

1. The Board of Directors can borrow money ,that the total amount shall not exceed the sum of ₹ 12,500 Cr.
2. The Board of Directors can lease, mortgage/hypothecate / create charge on Movable and Immovable properties of the Company, that the total amount shall not exceed the sum of ₹ 12,500 Cr.
3. The Board of Directors can invest the money that the total amount shall not exceed the sum of ₹ 500 Cr.

Further, it is submitted that the A.P.Discoms have entered an MOU on 27.01.2017 with the M/s REC Ltd to take Loan of ₹ 10,000 Cr in the Coming Five years i.e Upto March,2022.

Further, the Company is taking Loans from M/s PFC Ltd and from Commercial Banks for project works , Schemes, and for Power Purchase.

It is also to submit that the Company has to execute/implement various schemes for constructing sub-stations, erection of distribution transformers, implementation of High Voltage Distribution System, laying of new lines and electrification of un electrified villages, Hamlets and Dalitwadas, and seeking loan from World Bank for "Power For All" 24x7 and for additional Power Purchase as per the Directions of the Andhra Pradesh Power Co- ordination Committee from time to time, for which the Company needs to borrow from the Banks and/or various financial institutions.

It is also submitted that certain Loans of PFC /REC /Banks may be taken over by the Company due to A.P. Re-Organisation Act, 2014 pertains to Anantapur and Kurnool districts.

Therefore, the limit of ₹ 12,500 Crore on hypothecation of Assets may be enhanced to ₹ 15,000 Cr.

Therefore, the Limit To Lease / Create Fixed/Floating charge on the present and Future Assets,/ Mortgage the Assets of the Company U/s 179(3) and 180(1) ( a) may be enhanced.

Therefore, the same is placed in the General meeting of the Members by way of special resolution for your approval.

None of the Directors and key Managerial Personnel & their relatives are interested.

The Board of Directors recommend the resolution to be passed.

**Special Business: Item No.6.**

The Chairman has informed that the Board of Directors had already discussed the Ujwal Discom Assurance Yojana ( UDAY) in the 95<sup>th</sup> and in 97<sup>th</sup> Board Meetings held on 28.03.2016 and on 02.08.2016. The UDAY Scheme details were also discussed in the Audit committee Meeting held on 29.06.2016.

The Government of Andhra Pradesh have issued G.O.Ms. No. 27 of Energy, Infrastructure & Investment ( Power.I ) Department, Dt. 26.07.2016. Further, the Board of Directors Noted the G.O. Ms.No.27, Dt.26/07/2016 of Energy, Infrastructure & Investment (Power.I) Department, Govt. of A.P. on Ujwal Discom Assurance Yojana ( UDAY) Scheme in the 97<sup>th</sup> Board Meeting held on 02.08.2016. The Board has already passed/approved a resolution to issue Bonds on 75% debt of the Company in the 98<sup>th</sup> Board Meeting vide resolution No. (36).

The Company in its Extra Ordinary General Meeting held on 07.11.2016 passed the Special Resolution for implementing the UDAY Scheme. The Government guarantee is pending and issue of 25% bonds is not completed.

Hence, the resolution is submitted again for approval of Shareholders.

Therefore, the same is placed in the General meeting of the Members by way of special resolution for your approval.

None of the Directors and key Managerial Personnel & their relatives are interested.

The Board of Directors recommend the resolution to be passed.

**BY ORDER OF THE BOARD OF DIRECTORS**

**For and on behalf of M/s. Southern Power Distribution Company of Andhra Pradesh Limited**

**Place: Tirupati.**

**Date: 01.11.2017**



**(CS.B.V.S.PRAKASH, FCS)**

**Company Secretary**

To  
**The Members of the Company/Directors**  
**M/s Komandoor & Co., Statutory Auditors,**  
**M/s Narasimha Murthy & Co, Cost Auditors,**  
**M/s GMVDR & Associates, Secretarial Auditors,**  
**All the Directors of the Company.**

## BOARD OF DIRECTORS' REPORT

To  
The Members,  
Southern Power Distribution Company of A.P. Limited  
Tirupati.

Your Directors have pleasure in presenting the 17<sup>th</sup> (Seventeenth) Annual Report of the Company relating to Financial Year 2016-17 and trust the Annual Audited Accounts for the said year as circulated have been perused by all of you.

₹ in crores

Particulars	Figures as at the end of current reporting period 2016-17 ₹	Figures as at the end of Previous reporting period 2015-16 ₹
<b>Revenues :</b>		
I. Revenue from operations	12,731.28	11,910.76
II. Other Income	762.84	699.47
III. Revenue Subsidies and Grants	3,153.48	2,318.45
<b>Total Revenue (I + II + III) - (A)</b>	<b>16,647.60</b>	<b>14,928.67</b>
<b>Expenses:</b>		
IV. Cost of Power Purchase	15,076.12	14,920.49
V. Employee benefit expenses	1,346.66	1,507.85
VI. Financial costs	899.76	824.71
VII. Depreciation and amortization expenses	783.76	716.19
VIII. Other expenses	428.95	386.78
<b>Total Expenses (IV + V + VI + VII + VIII) - (B)</b>	<b>18,535.28</b>	<b>18,356.01</b>
IX. Profit before exceptional and extraordinary items and tax <b>(A - B)</b>	(1,887.68)	(3,427.34)
X. Exceptional Items	--	--
XI. Profit before extraordinary items and tax (IX - X)	(1,887.68)	(3,427.34)
XII. Extraordinary Items	--	--
XIII. Profit before tax (XI - XII)	(1,887.68)	(3,427.34)
XIV. Provision for Taxation	- --	- --
XV. Profit(Loss) from the period from continuing operations(XIII-XIV)	(1,887.68)	(3,427.34)
XVI Less: Transfer to Contingency Reserve	(2.42)	(2.55)
XVII. Profit/(Loss) for the period (XV - XVI)	(1,890.09)	(3,429.89)
XVIII. Earning per equity share:		
(1) Basic	(52.69)	(95.62)
(2) Diluted	(52.69)	(95.62)
Other Notes		
Statement of Accounting Policies		

Further, the other information includes:

- ❖ **HR Initiatives:** Training the officers/staff continues to be a top priority of the Company. A brief particulars of the staff trained is as follows:

No. of Programmes Conducted	Participants Targeted	Participants attended	% of attendance against the Target
168	4033	4064	100%

**Dividend :**

The Board has not declared any dividend for the year ended 31.03.2017

**Performance Review :**

S. No.	Particulars	As on 31.03.2016	Durint the year 2016-17	As on 31.03.2017
1	Number of 33/11 KV Sub stations	2015	30	2045
2	Length of 33 KV line in KM	18660	139	18799
3	Length of 11 KV line in KM	148615	24669	173284
4	Length of LT KV line in KM	217185	22951	240136
5	Number of Distribution Transformers	563813	51428	615241
6	Power Transformers	2592	33	2625
7	Number of Consumers	10701263	678653	11379916

Year ended 31 <sup>st</sup> March	2015-2016	2016-2017
Distribution Losses (%)	8.48	8.47
Distribution Transformer failures (%)	7.91	5.98
AT & C Losses (%)	11.84	14.42

**Vigilance Wing**

Continuous efforts are being made for prevention of theft of energy. Anti-Power Theft Squad (APTS) Department & DPE Wing have carried out intensive inspection drives during the year.

A total of 56179 cases were reported during the year 2016-17 out of that 53962 cases were compounded and ₹ 5,90,23,000 were collected.

**Directors :**

The Board of Directors of the Company are appointed / nominated by Government of Andhra Pradesh. The Changes which have been occurred in the composition of Board of Directors of the Company are as follows:

**Changes occurred from 1.4.2017 to 30.09.2017.**

Name of the Director	Date of appointment	Date of change
Sri K. Venkateswara Rao	25.11.2013	18.07.2017
Sri Syed Bilal Basha	06.08.2012	05.08.2017
Sri H.Y. Dora, CMD	31.08.2013	31.08.2017
Sri M.M. Nayak, IAS,CMD	01.09.2017	

**Consequent to the above changes, the composition of the Board of Directors as on 01.09.2017 :**

1. Sri M.M.Nayak, IAS - Chairman & Managing Director (From 01.09.2017)
2. Sri H.Y. Dora - Chairman & Managing Director (upto 31.08.2017)
3. Sri Rahul Pandey, IFS - Government Representative Special Secretary to Govt.of A.P/ Energy Department.
4. Sri Dinesh Paruchuri, IRS - Independent Director Director (Finance) APTRANSCO, Hyderabad.
5. Sri P. Pulla Reddy, - Director (HRD& Tech)

**Composition of Board of Directors : during 2016-2017 :**

**Independent Directors :**

Sri Dinesh Parchuri, IRS, Director (Finance) / APTRANSCO was appointed as Independent Director on 09.11.2015.

**Non-Whole Time Director :**

Sri K.Venkateswara Rao, Additional Secretary to Government Finance Department was appointed on 25.11.2013. The Director deemed as independent. And ceased w.e.f. 18.07.2017

**Whole Time Directors :**

Sri H.Y.Dora-Chairman and Managing Director (upto 31.08.2017)  
 Sri M.M. Nayak, IAS. Chairman and Managing Director (from 01-09-2017)  
 Sri P. Pulla Reddy, Director (HRD&Tech)  
 Sri Syed Bilal Basha, Director (Finance) (upto 05-08-2017)

**Nominee Director :**

Sri Rahul Pandey, IFS, Government Representative was appointed on 04.07.2015.

**Board Meetings held in 2016-17 :**

The Board held its meetings on 29.06.2016, 02.08.2016, 29.09.2016, 07.11.2016 & 01.02.2017 in the financial year 2016-17.

**Attendance at Board of Directors Meetings :**

Directors	Meetings attended
Er H.Y. Dora Chairman and Managing Director	5
Sri Syed Bilal Basha, Director (Finance)	5
Sri P.Pullu Reddy, Director (HRD &Tech)	5
Sri Dinesh Paruchuri, IRS, JMD / APTRANSCO	4
Sri K. Venkateswara Rao, Finance Dept.,	4
Sri Rahul Pandey, IFS, Energy Dept.,	3



**Directorships :**

Sri H.Y.Dora, Chairman and Managing Director is also acting as a Non-Whole time Director in Andhra Pradesh Power Development Company Limited, Hyderabad ,New and Renewable Energy Development Corporation of A.P. Ltd and in Energy University.

**Annual General Meetings :**

The details of Annual General Meetings held in the Previous year are as under:

Year	Date	Venue of the AGM	Date of placing the Annual Report before the A.P. Legislative Assembly	Date of placing the Annual Report before the A.P. Legislative Council
2008-2009	25-09-2009	Registered office	04-03-2010	04-03-2010
2009-2010	14-12-2010	Registered office	16-12-2010	16-12-2010
2010-2011	30-09-2011	Registered Office	05-12-2011	04-12-2011
2011-2012	29-09-2012	Registered Office.	14-06-2013	19-06-2013
2012-2013	30-12-2013	Registered Office.	12-03-2015	10-03-2015
2013-2014	26.09.2014	Registered Office.	12-03-2015	10-03-2015
2014-2015	31.12.2015	Registered Office.	29-03-2016	29-03-2016
2015-2016	29.09.2016	Registered Office	16.03.2017	16.03.2017

**Composition of Audit Committee and changes therein during the financial Year 2016-2017**

In compliance with the provision of section 177 of the Companies Act, 2013, during the year under review. the Audit Committee has met on 29.06.2016, 02.08.16, 29.09.16 and 01.02.2017

**The composition of the Audit Committee as on 31.03.2017 is as follows :**

1. Sri Dinesh Paruchuri. IRS JMD / Director (Finance & Revenue) / APTRANSCO. - Memeber of the Audit Committee.
2. Sri P.Pulla Reddy, Director (HRD & Tech) - Member of the Audit Committee.
3. Sri K. Venkateswara Rao Additional Secretary to Government Finance Dept., A.P. Secretariat. - Member of the Audit Committee

**Attendance at Audit Committee Meetings :**

Directors	Meetings attended
Sri P. Pulla Reddy, Director (HRD & Tech)	4
Sri K. Venkateswara Rao, Finance Dept.,	3
Sri Dinesh Paruchuri,IRS, JMD/APTRANSCO	3

**Composition of Corporate Social Responsibility Committee and changes therein during the Financial year 2016-2017 :**

in compliance with the provisions of Section 135 of the Companies Act, 2013, during the year under review, the CSR Committee has met on 29.09.2016 and 01.02.2017.

**The composition of the CSR Committee as on 31.03.2017 is as follows :**

1. Sri H.Y.Dora - Chairman of the CSR Committee
2. Sri Dinesh Paruchuri,IRS - Member  
JMD/Director (Finance & Revenue)/  
APTRANSCO.
3. Sri P.Pulla Reddy, - Member  
Director (HRD &Tech)
4. Sri Syed Bilal Basha - Member  
Director (Finance)

**Attendance at CSR Committee Meetings :**

Directors	Meetings attended
Sri H.Y. Dora	2
Sri P.Pulla Reddy, Director (HRD & Tech)	2
Sri Syed Bilal Basha, Director (Finance)	2
Sri Dinesh Paruchuri,IRS, JMD/APTRANSCO	1

**Composition of Nomination and remuneration Committee and changes therein during the Financial year 2016-2017 :**

In compliance with the provisions of Section 178 of the Companies Act, 2013, during the year under review, the Committee has met on 01.02.2017.

**The Composition of the Committee as on 31.03.2017 is as follows :**

1. Sri Dinesh Paruchuri, IRS - Chairman of the Committee.  
JMD/Director (Finance & Revenue)/  
APTRANSCO
2. Sri Rahul Pandey, IFS - Member of the Committee.  
Govt. Representative / Energy  
department
3. Sri K.Venkateswara Rao - Member of the Committee  
Additional Secretary to Govt.,  
Finance Department.  
A.P. Secretariat
4. H.Y. Dora. - Member of the Committee  
Chairman & Managing Director

**Attendance at Nomination and Remuneration Committee Meetings :**

Directors	Meetings attended
Sri Dinesh Paruchuri, IRS, JMD/APTRANSCO	1
Sri Rahul Pandey, IFS Energy Dept.,	0
Sri K. Venkateswara Rao, Finance Dept.,	0
Sri H.Y. Dora	1

Regarding the statement on declaration by independent Director under section 149, it is informed that it is a Government Company and the Directors are officials of the Government of Andhra Pradesh and the Directors have disclosed their interest and was noted in the Board Meeting. Further, it is informed that Clause (a) and (c) of Sub-sections (6) of section 149 of the Companies Act.2013 shall not apply to Government Company as per Notification of MCA Dt. 05.06.2015.

Regarding Policy on Directors appointment and remuneration including criteria for determining qualifications, positive attributes u/s 178 (3) of the Companies Act. 2013 it is informed that it is a Government Company. The government of Andhra Pradesh have issued guidelines in G.O.Ms. No. 18. Energy (Power.III) Dept., Dt. 14.05.2012 for appointment of Directors in which selection procedure, selection committee, Process of Selection of eligible persons, etc., were given. section 197 of the companies Act., 2013 shall not apply to Government Company as per notification of MCA Dt. 05.06.2015 i.e., on Managerial remuneration.

Cluse (e) of sub-section (3) of section 134 of the Companies Act, 2013 shall not apply to Government Company as per notification of MCA dt. 05.06.2015.i.e. policy on Directors appointment and remuneration etc.,

Regarding, Loans and investments, all the Loans and Investments were made as per the provisions of the Companies Act, 1956/2013. section 185 of the Companies Act. 2013 shall not apply to Government Company as per Notification of MCA dt. 05.06.2015.

Regarding. contracts and arrangements with related parties referred to in section (1) of 188, No contracts and arrangements were made. section 188(1) of the companies Act, 2013 shall not apply to Government Company as per Notification of MCA dt. 05.06.2015.

Regarding, Register of Directors and key Managerial Personnel and their shareholding shall not apply to this Company since it is a Government Company i.e. section 170 of the Companies Act, 2013 shall not apply to Government Company as per Notification of MCA dt. 05.06.2015. Under section 203 (1) (2) (3) and (4) of the Companies Act. 2013, Key Managerial Personnel were appointed.

**The Corporate Social Responsibility Policy :**

The CSR Committee recommended the CSR Policy to the Board. the Board in its 92nd meeting held on 21.07.2015 approved the CSR policy of the Company. The CSR policy was placed in the Website of the Company and is annexed to this report.

Further, it is to inform that the Company did not spend any amount under CSR for the F.Y. 2016-2017 since the Company did not have profits as per the provisions of the S. 135 of the Companies Act. 2013.

**Auditors of the Company :**

M/s. Komandoor & Co, TIRUPATI-517501, were appointed as the Statutory Auditors of the Company for the Financial Year 2016-2017 vide Lr .No. CA.V/COY/ANDHRA PRADESH, SOUPOW (1)/1258, Dt.26.08.2016 of the Comptroller and Auditor General of India, New Delhi. The Auditors conducted the Audit and the report is submitted .

M/s. Komandoor & Co, TIRUPATI-517501, were appointed as the Statutory Auditors of the Company for the Financial Year 2017-2018 vide Lr .No. CA.V/COY/ANDHRA PRADESH, SOUPOW (1)/ 1271, Dt.18.08.2017 of the Comptroller and Auditor General of India, New Delhi. The appointment orders are placed in the Annual General Meeting.

**Cost Audit :**

The Board of Directors of the Company accorded approval for appointment of M/s. Narasimha Murthy & Co, Cost Accountants, 3-6-365,104 & 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad - 500029 as Cost Auditor of the Company for the financial year 2016-17. And the appointment was filed with the Registrar of Companies, Hyderabad.

Further, the Board of Directors of the Company accorded approval for appointment of M/s. Narasimha Murthy & Co, Cost Accountants, 3-6-365,104 & 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad - 500029 as Cost Auditor of the Company for the financial year 2017-18. And the appointment was filed with the Registrar of Companies, Hyderabad.

**Secretarial Audit :**

M/s GMVDR & Associates, Company Secretaries, Flat No. 2A, 1<sup>st</sup> Floor Cheruku Apartment, 3-6-653/1, Street 9, Himayat Nagar, Hyderabad were appointed for Secretarial Audit U/s 204 of the Companies Act, 2013 for the F.Y.2016-2017. The Secretarial Audit Report is annexed hereto and forms part of this report.

**Replies to the comments of the Statutory Auditors and Comptroller and Auditor General of India**

Replies of the Management to comments of the Statutory Auditors, Comptroller and Auditor General of India (CAG) and financials review by CAG of India on the accounts of the Company for the year ended 31<sup>st</sup> March, 2017 are annexed here to and forms part of this report.

**Conservation of Energy, Technology Absorption and Foreign Exchange Earning and Outgo:**

The information in accordance with the provisions of Section 134(1) m of Companies Act, 2013 in respect of conservation of energy, technology absorption and foreign exchange earnings and outgo, is furnished.

**Regarding implementation of Risk Management policy :**

The Chief General Manager/Planning of the Company was nominated as the officer to pursue the elements of risk from time to time.

**Regarding Vigil mechanism u/s 178(9) :**

The Superintending Engineer (Quality control) was nominated to take action and report to the Audit Committee from time to time.

**Extract of Annual Return :**

As provided under section 92(3) of the Act, the Extract of Annual Return is given in the Annexure in the prescribed Form MGT-9, which forms part of this report.

**Details of Adequacy of Internal Financial Controls :**

We accept responsibility for establishing and maintaining internal controls for financial reporting and that we have evaluated the effectiveness of internal control system of the Company pertaining to financial reporting and have disclosed to the Auditors and the Audit Committee of such internal controls.

**Disclosure under the Sexual Harassment of Women at Work place (Prevention, Prohibition and Redressal) Act, 2013.**

The Company has in place as Anti Sexual Harassment Policy in line with the requirements of The Sexual Harassment of Women at the work place(prevention, Prohibition and Redressal) Act, 2013.

**The Committee has furnished the following information:**

Complaints Received F.Y.2016-17	Complaints Disposed F.Y.2016-17	Balance F.Y.2016-17
NIL	NIL	Nil

**Particulars of Employees :**

There were no employees drawing remuneration in excess of the prescribed limits whose details are required to be disclosed under Act and the top ten list of Officers remuneration / salary particulars are given in the Annexure to this report.

**Deposits :**

During the year under review, the Company has not accepted any public deposits as per the provisions under the Companies Act 2013/1956.

**Investments :**

The Company had invested ₹ 205.800Crores in Andhra Pradesh Power Development Company Limited, Hyderabad from 04.12.2009.

Further it is informed that Clause (e) and (p) of Sub-Section (3) of Section 134 of the Companies Act, 2013 shall not apply to Government Company as per Notification of MCADt. 5.06.2015.

The Board of Directors of the Company had taken note of the Notification of Ministry of Corporate Affairs Dt, 05.06.2015 in the 92<sup>nd</sup> Board Meeting held on 21.07.2015 on applicability of certain sections of the Companies Act, 2013 to Government Companies.

**Directors Responsibility Statement :**

In accordance with Sec.134(3) ( c) and (5) of the Companies Act, 2013 the Directors of the company hereby state that:

- a) In the preparation of the Annual accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- b) The Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and the profit and loss of the company for the period;
- c) The Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) The Directors had prepared the annual accounts on a going concern basis; and
- e) The Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

**Industrial Relations :**

During the year under review, there were cordial industrial relations amongst the working force at all levels.

**Acknowledgements :**

The Directors wish to place on record their appreciation and acknowledge with gratitude the support and Co-operation extended by the Government of Andhra Pradesh, particularly Energy Department & Finance Department, Andhra Pradesh Electricity Regulatory Commission, APTRANSCO, APGENCO Other DISCOMs, Comptroller & Auditor General of India, Bankers, Financial Institutions like Rural Electrification Corporation Limited and Power Finance Corporation, suppliers, Contractors and consumers.

The Directors express their deep sense of gratitude and appreciation to the employees for their unstinted support and relentless efforts at all levels which enabled the overall growth of the Company.

For and on behalf of the Board



Chairman & Managing Director

## Contents of Corporate Social Responsibility Policy

It is the endeavour of the Company to focus on the following broad activities.

- i. eradicating hunger, poverty and malnutrition, (promoting preventive health care including preventive health care) and sanitation( including contribution to the Swachh Bharat Kosh set\_up by the Central Government for the promotion of Sanitation) and making available safe drinking water;
- ii. promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and the differently abled and livelihood enhancement projects;
- iii. promoting gender equality, empowering women, setting up homes and hostels for women and orphans; setting up old age homes, day care centres and such other facilities for senior citizens and measures for reducing inequalities faced by socially and economically backward groups;
- iv. ensuring environmental sustainability, ecological balance, protection of flora and fauna, animal welfare, agro forestry, conservation of natural resources and maintaining quality of soil, air and water;( including contribution to the Clean Ganga Fund set\_up by the Central Government or rejuvenation of river Ganga)
- v. protection of national heritage, art and culture including restoration of buildings and sites of historical importance and works of art; setting up public libraries; promotion and development of traditional arts and handicrafts;
- vi. measures for the benefit of armed forces veterans, war widows and their dependents;
- vii. training to promote rural sports, nationally recognised sports, Paralympics sports and Olympic sports;
- viii. contribution to the Prime Minister's National Relief Fund or any other fund set up by the Central Government for socio-economic development and relief and welfare of the Scheduled Castes, the Scheduled Tribes, other backward classes, minorities and women;
- ix. Contributions or funds provided to technology incubators located within academic institutions which are approved by the Central Government.
- x. rural development projects;
- xi. slum area development.

The Company may take up such other activities which are broadly covered under Schedule VII of the Act and any additions which may be made hereafter.

### The CSR committee will be responsible for :

- ❖ Formulating the CSR policy in compliance to Section 135 of the Act read with the rules made thereunder.
- ❖ Identifying activities to be undertaken as per Schedule VII of the Companies Act 2013.
- ❖ Recommending to Board the CSR expenditure to be incurred.
- ❖ Recommending to Board, modifications to the CSR policy as and when required.
- ❖ regularly monitoring the implementation of the CSR policy

### Implementation :

The investment and duration of programme will depend on its nature, extent of coverage and intended impact of the programme. It may be ensured that majority of the CSR activities are undertaken in Andhra Pradesh.

Implementation may be taken up through designated teams of executives at the respective units of the company or at corporate level under the programs as approved by the CSR Committee and the Board of the company.



The Board of company may also implement the CSR activities through a registered trust or a registered Society created either by the company or any other trust as may be approved by the company. The Company may also implement programmes in collaboration with its associate companies or other companies, wherever feasible.

**Execution of Programmes :**

Project activities identified may be implemented through employees, selected volunteers, specialized agencies, which may include Voluntary Organisations (NGOs), Elected local bodies such as Panchayats, Institutes / Academic Organisations, Trusts, Missions, Self Help Groups, Govt./Semi Govt. / Autonomous Organisations, Mahila Mandals/ Samitis, Professional Consultancy Organization etc.,

Initiatives of State Governments, District administration, Local Administration as well as Central Government Departments/ Agencies, Self-Help Groups etc., would be dovetailed / synergized with the initiatives taken by the Company.

Activities shall, as far as possible, be implemented in a project mode. For easy implementation, long-term CSR projects shall be broken down into medium-term and short-term plans. Each plan shall specify the CSR activities planned to be undertaken for each year. Accordingly, the budget shall be allocated for the implementation of these activities and achievement of targets set for each successive year, till the final completion of the project.

All the CSR activities shall be monitored by the Chairman and the CSR Committee.

**General :**

- A. The CSR Policy shall be recommended by the CSR Committee to the Board of Directors for its approval.
- B. The Company reserves the right to modify, cancel, add, or amend any of the above rules/guidelines, with the recommendation of CSR Committee & approval of Board of Directors.
- C. Any or all provisions of the CSR policy shall be subject to revision/amendment in accordance with the guidelines on the subject as may be issued from Government of India/MCA, from time to time.
- D. In case of doubt with regard to any of the provision of the policy and also in respect of matters not covered herein, the interpretation & decision of the CSR Committee shall be final.
- E. Certain projects/activities which are not approved by CSR Committee but are required to be implemented on an urgent basis in unforeseen circumstances relating to Natural calamity, can be taken up for implementation as per approval from the Chairman. The CSR Committee and Board of Directors would be appraised about such projects/activities during their next meeting.



## Particulars Relating to Conservation of Energy, Technology Absorption and Foreign Exchange Earnings and Outgo:

### CONSERVATION OF ENERGY

The steps taken by APSPDCL on Conservation of Energy are as follows:

#### 1. DSM based Efficient Lighting Programme (DELP) :

The details on distribution of LED Bulbs in APSPDCL are as follows :

S.No.	Name of the District	Total Targetted quantity of LED Bulbs (Nos.)	Total Quantity of LED Bulbs distributed upto March 2016 (Nos.)	Total Quantity of LED Bulbs distributed during 2016-17 (Nos.)	Total Quantity of LED Bulbs distributed so far (Nos.)	Energy Savings (MU) during 03/17
1.	Guntur	1842000	1860897	0	1860897	14.05
2.	Ananthpur	1240000	1121845	0	1121845	8.22
3.	Krishna	1770000	1798304	0	1798304	9.63
4.	Prakasam	1168000	1183786	5356	1189142	6.37
5.	Chittoor	1514000	1586920	0	1586920	8.50
6.	Nellore	1154000	1149534	33467	1183001	6.33
7.	Kadapa	886000	945258	11595	956853	5.12
8.	Kurnool	1246000	1285462	8613	1294075	6.93
Total		10820000	10932006	59031	10991037	65.15

#### **Agricultural demand side management scheme :**

This project covers replacement of 65,000 No's inefficient Agricultural Pumpsets with 5 star rated 3 phase submersible Energy Efficient Pump Sets (EEPS). The rating of Pumpsets proposed for distribution is 5 HP. PMC Agreement is entered on 10.04.2017 with M/s.EESL, New Delhi.

#### **Implementation of Electric Smart control Panel project :**

An Agreement was entered with M/s.EESL on 08.07.2016 for supply and installation of 13,000 Nos Remote operated smart control panels to Agricultural Pump sets. As per instructions of the Principal Secretary, Energy Department during the meeting held on 24.10.2016 at Vijayawada, SPDCL has to procure 1000 No's of Remote operated smart Control panels to Agricultural Pumpsets.

**Implementation of Domestic Efficient Fans Program (DEFP) :**

- (a) M/s. EESL has distributed 1,00,000 No. Energy Efficient fans in Vijayawada circle for which agreement was entered on 07.10.2016.

The Hon'ble APERC has given an order on OP No.17 of 2016, Dt.04.06.2016 for implementation of Domestic Efficient Fan Program in Krishna District with financial support of M/s.EESL, New Delhi.

Domestic consumers can avail up to 2 fans and Commercial consumers can avail up to 10 fans and Institutional (Industrial) consumers up to 50 fans under Upfront Payment Option.

- (b) The Hon'ble APERC has given an order on OP No.25 of 2016, dt. 07.12.2016 for implementation of Domestic Efficient Fan Program in 7 Districts with financial support of M/s.EESL, New Delhi.

Domestic consumers can avail up to 4 fans and as per requirement basis to Commercial and Institutional (Industrial) consumers under Upfront Payment Option. Domestic consumers can avail up to 2 fans under On Bill Financing (OBF) option.

**Implementation of Energy Efficient Tube Lights Program (EETL) :**

**M/s.EESL has furnished a proposal for Implementation of Energy Efficient Tube Lights(EETL) Program in all districts of APSPDCL. A consent letter was issued to M/s.EESL for distribution of Energy Efficient Tube Lights to the consumers on upfront payment basis @ ₹230 per each Tube light. The distribution of EETLs started in April, 2017.**

Supply of two more LED bulbs to SC & ST families:

The Principal Secretary to Government, Energy, I & I informed that the social welfare department and the Tribal Welfare (EDN) department issued orders that, to supply two more LED bulbs to SC & ST beneficiaries under BPL in addition to the two LED bulbs already supplied by DISCOMs at subsidized rates to reduce power consumption and to save power by improving the efficiency by meeting the expenditure from SCSP&TSP funds allocated to the Energy department.

There are 6,83,077 services under SC category and 1,23,629 services under ST category existing as on March 2017 in APSPDCL. The total number of LED bulbs required for SCs & STs families are 16,13,412. The distribution of LED bulbs to SC & ST families at free of cost was started from 2<sup>nd</sup> January 2017. Total number of LED bulbs distributed up to 13.04.2017 are 15,85,560.

**(iii) The Capital investment on Energy conservation equipments by APSPDCL :**

₹ in Crores

S.No.	Type of Energy Conservation Equipment	Investment
1	30,82,000 Nos. 7W LED Bulbs under DELP Phase - I	93.14
2	76,38,000 Nos. 9W LED Bulbs under DELP Phase - II	84.55
3	1000 Nos. Remote Operated Smart Control Panels	1.50
4	65000 Nos. of 5HP Energy Efficient Pumpsets	292.54

## TECHNOLOGY ABSORPTION

### Online Feeder Monitoring System (OFMS) :

Online Feeder Monitoring System has been established in APSPDCL to monitor 11 KV feeder supply position through AMR technology for all Urban feeder 1027 Nos., and Rural feeders 6667., power supply status of 11 KV feeders is being observed duly obtaining current value Zero amps for all RYB phases. As on date RAPDRP & Non RAPDRP feeders is shown in following table.

Sl. No.	District	R-APDRP		Total No. of Feeders		Total Feeders	
		No. of Feeders	Commn. Feeders	Non - R-APDRP		Total No. of Feeders	Total Commn. Feeders
				No. of Feeders	Commn. Feeders		
1	Krishna	220	193	704	620	924	813
2	Guntur	218	190	629	535	847	725
3	Prakasam	81	73	803	715	884	788
4	Nellore	116	74	758	667	874	741
5	Chittoor	133	112	1234	1049	1367	1161
6	YSR Kadapa	74	59	915	814	989	873
7	Kurnool	106	98	761	647	867	745
8	Anantapur	79	73	863	768	942	841
	<b>Total</b>	1027	872	6667	5815	7694	6687

An application developed and named as AP Vidyut pravah to view the 11 KV feeder supply status through the Web and through the mobile APP.

**Foreign Exchange earnings and out go : NIL**

## List of Top Ten Officers Salary / Remuneration particulars for the F.Y.2016-2017 :

Sl. No.	Name of the Officer : Sarvasree	Designation	Age	Gross Salary during 2016-17	Qualification	Date of Joining / Total Service
1	T.Vanaja	Executive Director/ Projects	54	34,36,179	M.E (PS)	32
2	B.Sangeetha Rao	Chief General Manager/ Planning	56	31,31,775	B.Tech	32
3	K.Santhosha Rao	Chief General Manager/ P&MM, IPC	55	31,12,761	B.Tech	30
4	D.Yesunadhu	Chief General Manager/HRD	57	30,03,522	B.Tech	33
5	Bhaskar Kudiri	Superintending Engineer/Operation/ Ongole Circle	54	29,98,855	B.Tech	30
6	Nagasayana Rao Nagalapuram	General Manager/ Corporate Office	54	29,95,011	B.Tech	30
7	M.Peeraiah	Chief Engineer/Zone/ Kurnool	57	29,11,020	B.Tech	31
8	Srinivasa Murthy Abbaraju	General Manager/ Corporate Office	54	29,03,660	B.Tech	30
9	K.Raja Bapaiah	Chief Engineer/Zone/ Vijayawada	54	28,99,591	B.E	29
10	Gangaiah Akkenaguntla Chinna	Superintending Engineer/ Corporate Office	53	28,90,781	M.Tech	30

Note: 1. The Salary/Remuneration particulars are given who are on rolls upto 31.03.2017.

2. All the Salary / Remuneration was fixed as per the Pay Scales fixed by the Pay Revision Committee recommendation and approval of the Government of Andhra Pradesh.

**FORM NO. MGT.9**  
**EXTRACT OF ANNUAL RETURN**  
as on the financial year ended on 31/03/2017  
[Pursuant to section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies  
(Management and Administration) Rules, 2014]

**I. REGISTRATION AND OTHER DETAILS :**

i	CIN	U40109AP2000SGC034118
ii	Registration Date	30.03.2000
iii	Name of the Company	Southern Power Distribution Company of Andhra Pradesh Limited
iv	Category / Sub-Category of the Company	Public Company / Limited by Shares / State Government Company
v	Address of the Registered office and contact details	H.No 19-13-65/A, Tiruchanoor Road, Behind Srinivasa Kalyana Mandapam, Kesavayanagunta, TIRUPATI
vi	Whether listed company Yes / No	No
vii	Name, Address and Contact details of Registrar and Transfer Agent, if any	Nil

**II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY**

All the business activities contributing 10 % or more of the total turnover of the company shall be stated:-

Sl. No.	Name and Description of main products / services	NIC Code of the Product / Service	% to total turnover of the company
1	Power Distribution	9953	100.00

**III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES –**

Sl. No.	Name and address of the Company	CIN /GLN	Holding / Subsidiary / Associate	% of shares held	Applicable Section
No Holding, Subsidiary and Associate Companies					

**IV. SHARE HOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity)**

## i) Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A.Promoters									
(1) Indian									
a) Individual/ HUF	0	0	0	0	0	0	0	0	0
b) Central Govt	0	0	0	0	0	0	0	0	0
c) State Govt (s)	0	35,87,15,309	35,87,15,309	100	0	35,87,15,309	35,87,15,309	100	0
d) Bodies Corp.	0	0	0	0	0	0	0	0	0
e) Banks/Fl	0	0	0	0	0	0	0	0	0
f) Any Other..	0	0	0	0	0	0	0	0	0
<b>Sub-total (A) (1):-</b>	<b>0</b>	<b>35,87,15,309</b>	<b>35,87,15,309</b>	<b>100</b>	<b>0</b>	<b>35,87,15,309</b>	<b>35,87,15,309</b>	<b>100</b>	<b>0</b>
(2) Foreign									
a) NRIs - Individuals	0	0	0	0	0	0	0	0	0
b) Other - Individuals	0	0	0	0	0	0	0	0	0
c) Bodies Corp.	0	0	0	0	0	0	0	0	0
d) Banks / Fl	0	0	0	0	0	0	0	0	0
e) Any Other....	0	0	0	0	0	0	0	0	0
<b>Sub-total (A) (2):-</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total shareholding of Promoter (A) = (A)(1)+(A)(2)</b>	<b>0</b>	<b>35,87,15,309</b>	<b>35,87,15,309</b>	<b>100</b>	<b>0</b>	<b>35,87,15,309</b>	<b>35,87,15,309</b>	<b>100</b>	<b>0</b>
B. Public Shareholding									
1. Institutions									
a) Mutual Funds	0	0	0	0	0	0	0	0	0
b) Banks/Fl	0	0	0	0	0	0	0	0	0
c) Central Govt	0	0	0	0	0	0	0	0	0
d) State Govt(s)	0	0	0	0	0	0	0	0	0
e) Venture Capital Funds	0	0	0	0	0	0	0	0	0
f) Insurance Companies	0	0	0	0	0	0	0	0	0
g) Flls	0	0	0	0	0	0	0	0	0
h) Foreign Venture Capital Funds	0	0	0	0	0	0	0	0	0
i) Others (specify)	0	0	0	0	0	0	0	0	0
<b>Sub-total (B)(1):-</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
2. Non-Institutions									
a) Bodies Corp.									
i) Indian	0	0	0	0	0	0	0	0	0
ii) Overseas	0	0	0	0	0	0	0	0	0
b) Individualsi)									
Individual shareholders holding nominal share capital uptoRs. 1 lakh	0	0	0	0	0	0	0	0	0

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
ii) Individual share holders holding nominal share capital in excess of Rs 1 lakh	0	0	0	0	0	0	0	0	0
c) Others (specify) <b>Sub-total (B)(2):-</b>	0	0	0	0	0	0	0	0	0
Total Public Share holding (B) = (B)(1) + (B)(2)	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
C. Shares held by Custodian for GDRs & ADRs	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total (A+B+C)</b>	<b>0</b>	<b>35,87,15,309</b>	<b>35,87,15,309</b>	<b>100</b>	<b>0</b>	<b>35,87,15,309</b>	<b>35,87,15,309</b>	<b>100</b>	<b>0</b>

## ii) Shareholding of Promoters :

Sl. No.	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% Change in Share holding during the year
		No. of Shares	% of total Shares of the Company	% of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the Company	% of Shares Pledged / encumbered to total shares	
1	Governor of Andhra Pradesh	<b>35,87,15,300</b>	100.00	0	<b>35,87,15,300</b>	100.00	0	0
2	Nominees of Governor of Andhra Pradesh (9 Nos.)	9	negligible	0	9	negligible		
	Total	<b>35,87,15,309</b>	100.00	0	<b>35,87,15,309</b>	100.00	0	0

 (iii) Change in Promoters' Shareholding (please specify, if there is no change) : **NIL**

The Company is a State Government company and 100% shareholding is held by Governor of Andhra Pradesh. There are changes in Nominees of Governor of Andhra Pradesh which will not be considered as change in Promoters.

 (iv) Shareholding Pattern of top ten Shareholders (other than Directors, Promoters and Holders of GDRs and ADRs) : **NIL**

## (v) Shareholding of Directors and Key Managerial Personnel:

The Company is a State Government company and 100% shareholding is held by Governor of Andhra Pradesh. There are changes in Nominees of Governor of Andhra Pradesh which will not be considered as change in Promoters



**V. INDEBTEDNESS**

 Indebtedness of the Company including interest outstanding/accrued but not due for payment  
 ₹ in Crores

	Secured Loans excluding deposits ₹ in Cr	Unsecured Loans	Deposits	Total Indebtedness ₹ in Cr.
Indebtedness at the beginning of the financial year				
i) Principal Amount	8,994.35	1,823.65	0.00	10,818.00
ii) Interest due but not paid	0.00	0.00	0.00	0.00
iii) Interest accrued but not due	101.20	0.00	0.00	101.20
<b>Total (i+ii+iii)</b>	<b>9,095.55</b>	<b>1,823.65</b>	0.00	<b>10,919.20</b>
Change in Indebtedness during the financial year				
• Addition				
Principal	396.06	0.00	0.00	396.06
Interest	0.00	-1,047.19	0.00	-1,074.19
• Reduction				
Net Change	396.06	-1,074.19	0.00	-678.13
Indebtedness at the end of the financial year				
i) Principal Amount	9,390.41	749.45	0.00	10,139.86
ii) Interest due but not paid	0.00	0.00	0.00	0.00
iii) Interest accrued but not due	0.00	0.00	0.00	0.00
<b>Total (i+ii+iii)</b>	<b>9,390.41</b>	<b>749.45</b>	0.00	<b>10,139.86</b>

**VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL**

A. Remuneration to Managing Director, Whole-time Directors and/or Manager:

Sl. No.	Name of the MD /WTD and Manager	Remuneration (Amount in Rupees)						Ceiling as per Act.
		Gross salary	Stock Option	Sweat Equity	Comm-ission	Others	Total	
1	H.Y.Dora, Chairman & Managing Director	23,24,589	-	-	-	-	23,24,589	Not applicable
2	Syed Bilal Basha, Director/Finance	32,77,209	-	-	-	-	32,77,209	Not applicable
3	P.Pullu Reddy, Director/(HRD & Tech.)	32,23,428	-	-	-	-	32,23,428	Not applicable
4								
5								
6								
	Total	88,25,226					88,25,226	

**B. Remuneration to other directors :**

Sl. No.	Name of the Director	Remuneration (Amount in Rupees)			
		Fee for attending board / committee meetings	Commission	Others	Total
<b>A. INDEPENDENT DIRECTORS</b>					
	Sri.Dinesh Paruchuri,IRS	1000	Nil	Nil	1000
<b>B. Other non executive directors</b>					
1	1. K.Venkateswara Rao	1000			1000
2	2. Rahul Pandey,IFS	1000			1000
3	(Non-Whole Time Directors)	0			0
	<b>TOTAL</b>	<b>3000</b>			<b>3000</b>

**C. Remuneration to Key Managerial Personnel other than MD/Manager/WTD : NIL**

Sl. No.	Name of the MD / WTD and Manager	Remuneration (Amount Rupees)					Total
		Gross Salary	Stock Option	Sweat Equity	Commis-sion	Others	
1	Company Secretary	12,11,648	-	-	-	-	12,11,648
	<b>TOTAL</b>						

**VII. PENALTIES/PUNISHMENT/COMPOUNDING OF OFFENCES :**

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding Fees Imposed	Authority (RD/ NCLT/COURT)	Appeal made, if any (give Details)
<b>A. COMPANY</b>					
Penalty			NIL		
Punishment					
Compounding					
<b>B. DIRECTORS</b>					
Penalty			NIL		
Punishment					
Compounding					
<b>C. OTHER OFFICERS IN DEFAULT</b>					
Penalty			NIL		
Punishment					
Compounding					

## SECRETARIAL AUDIT REPORT

To,

The Members,

**Southern Power Distribution Company of Andhra Pradesh Limited**

H.No 19-13-65/A, Tiruchanoor Road,  
Behind Srinivasa Kalyana Mandapam,  
Kesavayanigunta,  
TIRUPATI

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **Southern Power Distribution Company of Andhra Pradesh Limited** (herein after referred as “the company” or “APSPDCL”). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts statutory compliances and expressing our opinion thereon.

The Compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the management. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company. Maintenance of Secretarial record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit. We have followed the audit practices and process as were appropriate to obtain reasonable assurance about the correctness of the contents of Secretarial records. Wherever required, we have obtained the Management representation about the Compliance of laws, rules and regulations and happening of events etc.

Based on our verification of the company’s books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the company has, during the financial year ended on **31.03.2017** complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31.03.2017, according to the provisions of :

- i. The Companies Act, 2013 (the Act) and the rules made thereunder;
- ii. The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder; **(Not applicable to the Company during the Audit Period)**
- iii. The Depositories Act, 1996 and the Regulations and Byelaws framed thereunder; **(Not applicable to the Company during the Audit Period)**
- iv. Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment only. The Company has not made any Overseas Direct Investment and not availed External Commercial Borrowings. **(Not applicable to the Company during the Audit Period)**
- v. The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act') :-
  - a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Take overs) Regulations, 2011; **(Not applicable to the Company during the Audit Period)**

- b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; **(Not applicable to the Company during the Audit Period)**
- c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **(Not applicable to the Company during the Audit Period)**
- d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999 and The Securities and Exchange Board of India (Share Based Employee Benefits) Regulations, 2014 w.e.f. October 28, 2014; **(Not applicable to the Company during the Audit Period)**
- e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; **(Not applicable to the Company during the Audit Period)**
- f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; **(Not applicable to the Company during the Audit Period)**
- g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009 **(Not Applicable to the Company during the Audit Period);** and
- h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998 **(Not Applicable to the Company during the Audit Period)**
- (vi) Other laws applicable to the Company as per the representation made by the Management (given in Annexure-1)

We have also examined compliance with the applicable clauses of the Secretarial Standards issued by the Institute of Company Secretaries of India.

We have **not examined** the compliance by the Company with applicable financial laws, like direct and indirect tax laws, since the same have been subject to review by statutory financial audit and other designated professionals.

During the period under review and as per the explanations and clarifications given to us and the representations made by the Management, the Company has generally complied with the provisions of the Act, Rules, Regulations, Guidelines, etc. mentioned above except the following:

1. *The Company doesn't have a Woman Director as required under Section. 149 of Companies Act, 2013*

We further report that:

- a) The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.
- b) Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.
- c) As per the minutes of the meetings duly recorded and signed by the Chairman, the decisions of the Board were unanimous and no dissenting views have been recorded.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

For GMVDR & Associates  
Company Secretaries



(G.M.V. Dhanunjaya Rao)



\*Proprietor

Place: Tirupati

Date: 29.08.2017

Management replies to Secretarial Auditors comments :for the F.Y.2016-2017.

**ANNEXURE TO THE SECRETARIAL AUDIT REPORT**

Comment	Management Reply
<p>The Company doesn't have a Woman Director as required under Section.149 of Companies Act, 2013</p>	<p>It is submitted that M/s Southern Power Distribution Company of A.P. Limited (APSPDCL) is a 100% State Government Company and as per Article No. 30 (d)of the Articles of Association, Government of Andhra Pradesh has the power to nominate Directors on the Board of Southern Power Distribution Company of A.P. Limited (APSPDCL).</p> <p>However, It was submitted to the Secretary to Government, Energy, Infrastructure &amp; Investment Department, Hyderabad to issue necessary orders to comply the provisions of the Companies Act, 2013 for appointment of at least one Woman Director on the Board of APSPDCL. Hence, the appointment is to be made by the Govt. of Andhra Pradesh.</p>
<p>M/s GMVDR &amp; Associates</p>	<p>For and on behalf of the Board</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div data-bbox="560 1128 798 1272" style="text-align: center;">               P.Pulla Reddy              Director/HRD&amp;Tech         </div> <div data-bbox="924 1108 1313 1279" style="text-align: center;">               H.Y.Dora              (Chairman &amp; Managing Director)              Place: Tirupati         </div> </div>

## INDEPENDENT AUDITORS' REPORT

TO  
THE MEMBERS OF  
M/s. SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED  
TIRUPATI

### **Report on the Financial Statements**

We have audited the accompanying standalone financial statements of THE SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED ('the Company') which comprise the Balance Sheet as at March 31, 2017 and the statement of Profit & Loss and the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information, which we have signed under reference to this report

### **Management's Responsibility for the Financial Statements**

The Company's Board of Directors is responsible for the matters stated in Section 134 (5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view, in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on whether the Company has in place an adequate internal financial controls system over financial reporting and operating effectiveness of such controls. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our Disclaimer opinion and qualified audit opinion on the financial statements.

### **Basis for Qualified Opinion**

In the absence of relevant information we are unable to assess the impact on accounts. Hence, qualification could not be quantified on the following issues:

#### **I. Purchase of Power :**

- a. With attention to the Note No. 7-1 & 2 of financial statements, relating to accounting of power purchase bills, debit / credit notes which are provisional and are subject to revision at a later date. The consequential impact on creditors balances, loss for the year, if any, is presently not ascertainable.
- b. Non-confirmation / reconciliation of balances of the power suppliers for an amount of ₹ 6790.18 crore (Previous Year ₹ 5020.86 crore).
- c. Note No:21 Para 1 constitution of Andhra Pradesh Power Coordination Committee to facilitate purchase and trading of power on behalf of distributions companies in the State of Andhra Pradesh and legal status of the same could not be ascertained.

#### **II. Merger of Two Circles with the company**

Consequent to the promulgation of AP Reorganization Bill 2014 (The Act), the Assets and Liabilities of operation circles of Anantapur and Kurnool of TSSPDCL (APCPDCL) are merged with APSPDCL.

M/s TSSPDCL have furnished financial statements as at 01.06.2014 duly audited by independent Chartered Accountant on the allocation of Assets and Liabilities as at 01.06.2014 and income and expenditure from 01.04.2014 to 01.06.2014 Allocation has been carried out as per the Act except apportionment of employee related liabilities / receivables such as Liability on account of GIS Insurance, Savings fund and Self-funding Medical Scheme, Employee Liabilities towards Gratuity and Leave encashment, Liabilities of Pension & Gratuity Trust, GPF Trust, Loans & Advances of employees and Receivable towards APSEE Master P & G Trust which are not in conformity with Annexure 2 referred to in Clause XVIII of the G.O.Ms No 24.

Further, such Assets and Liabilities transferred should be adopted into company accounts, subject to modifications after verification and reconciliation by both TSSPDCL, APSPDCL and approved by the Expert committee, Government of Andhra Pradesh, and Government of Telangana. However, such reconciliation is not carried out as on the date of our Audit

However, Company incorporated the Assets and Liabilities balances on account of merger into certain suspense GL accounts, pending reconciliation.

Further, company has not recognized depreciation loss on fixed assets which are lying in the suspense GL account, interest expense on loans, dividend income or interest income accrued on loans and investments transferred in pursuant to merger.

Further, ownership instruments/tile deeds of immovable properties, loans and investments are not transferred in the name of the company

The consequential impact of above said transactions on Assets, Liabilities, Profit and loss for the year, if any, is presently not ascertainable.

#### **III. Loans Availed by the Company**

As stated in Note 3.1, 3.2 3.3 26.1 to the Financial Statements and in the absence of external confirmations, which are subject to further reconciliation / adjustments

- a. On certain loan to an extent of ₹ 9.48 Crores ( Previous Year ₹ 11.46 Crores) which is still in the name of APTRANSCO;
- b. On Loans availed from certain banks, public financial institutions and other agencies including bonds for an amount of ₹ 2483.49 crores (Previous year ₹ 3443.98 crores )



The consequential impact on the Loan balances, interest payable, interest and loss for the year, if any, is presently not ascertainable.

#### **IV. Fixed Assets**

- a. In respect of Freehold lands of carrying value ₹ 5.02 crores (previous year ₹ 5.02 crores), data on lands acquired by purchase, gift or alignment by government are not available with the company. Further, the ownership documents viz. sale deed, gift deed on such lands are not fully available with the company. In the absence of the above said information we are unable to determine the state of ownership, any adjustments to the carrying amounts required.
- b. In case of certain assets of Buildings, Civil Works, Lines & Cable Network, Metering Equipment, Plant & Machinery, Furniture & Fixtures, Company has not capitalized the Assets at actual cost incurred instead capitalized on allocating the total cost incurred for all the assets on the basis of pre fixed percentages. In the absence of information of we are unable to ascertain the consequential impact on Asset balances, Accumulated depreciation, depreciation and financial statements of the Company.
- c. Capital work-in-progress, inter alia, includes balances pending capitalization for long-periods of time owing to pending analysis of status, value and obtaining of commissioning certificates. The consequential impact of adjustment, if any, on the financial statements is currently not ascertainable.
- d. Note 27.7, Statement on Accounting policies, Company is capitalizing Overheads and Employees cost @ 8.5% and 1.5% respectively of the capital working progress. During the year company has capitalized ₹ 149.72 crores (Previous Year ₹ 112.14 crores) of such expenditure. However, AS-10 prescribes to capitalize only such expenses attributable to the specific assets. The said policy is in non compliance of the Accounting Standard -10.
- e. Accumulated depreciation on assets sold/discarded during the year is not written back in accordance with AS-6 "Depreciation Accounting". In the event of replacement of an old asset with a new asset (Except Distribution Transformers), the new asset is capitalized at acquisition cost less the weighted average cost of replaced asset. However, such old assets are not retired from the books. The consequential impact on Asset balances, depreciation loss on financial statements is not ascertainable.
- f. In the event of retirement of distribution transformers, instead of retiring the actual asset company is retiring the asset on FIFO basis. The consequential impact on Asset balances, depreciation loss on financial statements is not ascertainable.
- g. The Company has not carried out any Techno-economic assessment during the year ended 31st March 2017 and hence identification of impairment loss and provision thereof, if any, has not been made. The same is not in accordance with the notified Accounting Standard 28 on Impairment of asset. The consequential impact of adjustment, if any, on the financial statements is currently not ascertainable. Refer Note No. 10.2 of Financial statements
- h. Note No 10 Para 3.3, depreciation is not provided on certain unidentified assets transferred from APCPDCL pertaining to the operation circles merged with the company.
- i. Note No. 10 Para 4 is invited wherein, consequent upon amendment to second transfer scheme vide G.O.Ms 142 DT. 29.09.2001 and the third transfer scheme vide G.O.Ms.396 dt.09.06.2005, the Company adopted the assets & liabilities and the balances against Power Purchase, loan liabilities, and receivables from Govt. of A.P at values stipulated in the respective government notifications, which are provisional and subject to further adjustment as may be determined by the State Government and audit. In the absence of relevant information, we are unable to express our opinion on the closing balances of such assets / liabilities transferred to the company under the aforementioned transfer schemes.

The consequential impact on the capital work-in progress, fixed assets, depreciation and amortisation and loss for the year owing to above stated qualifications, if any, is presently not ascertainable.

**V. Inventories**

- a. The company is valuing the stores & spares, obsolete stock and scrap materials on weighted average cost. However, it should be valued at cost or NRV whichever is lower leading to non compliance with AS -2. In absence of relevant information and audit trail we are not in a position to quantify the impact thereof.
- b. In case of devolution of materials to stores, the rate adopted by the SAP, is at current purchase price and not the price at which it was issued.

**VI. Employee Benefits :**

Note No. 5- Para 1 - Provision for pension, Gratuity, leave encashment and other retirement's benefits made does not comply with requirements of AS-15 "Employee benefits". However, company had made an adhoc provision of ₹ 100 crores (Previous Year ₹ 300 crores). Further, the disclosure requirements as per Schedule III of Companies Act 2013 are not complied in total.

**VII. Government Grants**

- a. Assets purchased under RGGVY scheme from Government grants is not shown separately as required under AS-12 "Accounting for Government Grants".

**VIII. Borrowing Costs**

- a. Note 27.10 of Statement of Accounting policies states that interest during construction is calculated and capitalized at the rate specified for each scheme from the date of expenditure incurred till the date of Capitalization. During the year, company has capitalized ₹ 95.91 crores of such interest. However, company is unable to identify the borrowing cost incurred specifically for a particular asset and hence, capitalizing the interest cost at the weighted average rate of borrowing cost incurred during the previous year. However, Accounting standard -16 prescribes a different method for capitalization of borrowing costs for general borrowings. The capitalization rate should be the weighted average of borrowings costs applicable to the borrowings that are outstanding during the year. Accordingly, capitalization should be determined by applying the rate arrived as per standard.

The consequential impact on the capital work-in progress, fixed assets, depreciation and amortisation and loss for the year owing to above deviation from accounting standard, if any, is presently not ascertainable.

**IX. Taxes on Income**

Deferred Tax asset / liability has not been recognized in the accounts as required under AS-22 "Accounting for Taxes on Income".

**X. Earnings per Share**

The cumulative effect of the non-compliance of the above and other qualifications in the para below, on the Earnings per share vide Accounting standard 20 is not quantifiable since adequate information is not presently available with the Company to quantify the financial impact on non-compliance of these Accounting Standards

**XI. Assets/Liabilities are overstated/understated and loss understated/overstated to an extent of the following :**

- i. Note No.8 para 1 non reconciliation of Inter Unit accounts to the extent of ₹ 34.40 crores (previous year ₹ 45.18 Crores).
- ii. Note No. 12 Para 4, post Buy-Out all the Operating expenses, material cost incurred for operating the GVK- Jegurupadu Phase I Plant are debited to Godavari Gas Power Station (Vendor Code: 1310497) at the rate of 65.73% to the Company. Similarly, Power Purchase cost is credited to the same vendor account. There is a net credit balance of ₹ 10.08 crores in the above vendor account as at 31.03.2017 i.e. deficit of expenditure incurred over Power Purchase Cost booked.

As the Godavari Gas Power Station has no separate legal existence and company is not liable to pay to the said vendor, the excess of Power Purchase cost over the expenditure incurred should be adjusted against Power Purchase Cost instead of credit to Vendor Account. Similarly, employee costs of ₹ 3.57 crores upto March 31 2017 incurred by APEPDCL for the above project is debited to Miscellaneous Expenditure instead of Power Purchase Cost.

Hence, Power Purchase– Payables is overstated by ₹ 10.08 crores. This in turn has also resulted in Power Purchase Cost and Miscellaneous Expenditure being overstated by ₹ 6.51 crores and ₹ 3.57 crores respectively aggregating to ₹ 10.08 crores.

- iii. In case of certain bank accounts, the balance as per Bank statement is higher than the books of Account by an amount of ₹ 23.89 crores (Previous Year ₹ 21.97 crores) resulted in understatement of Cash & Cash equivalents and overstatement of receivables or Other Current Assets to that extent

## **XII. Others :**

- a. Note No. 14 para 2.3- Non provision of bad and doubtful debts in consonance with the accounting policy of the Company
- b. Note No.10 Para 5 The input controls in the SAP in respect of capturing data and recording of transactions, access control system, disaster data recovery plans and backups needs to be reviewed and duly certified by independent agency as regards to its adequacy. However, independent system Audit on SAP implementation is not carried out since Go-live of the project
- c. Note No: 26 para 8- Contingent Liabilities reported are, in our opinion, exclusive of court cases pertaining to power purchases & Undrawn/ under drawn power in case of open access purchases.
- d. Refer Note 26 Para 8, regarding contingent liabilities amounts as disclosed in respect of claims / pending court / arbitration / legal/ tax cases and Commitments in respect of estimated amounts of Contract remaining to be executed on Capital Account have not been properly compiled and ascertained as per AS - 29 "Provisions, Contingent Liabilities and Contingent Assets". In absence of details, we are unable to quantify the same.
- e. Refer Note No. 26 Para 6, the company has not properly identified the Enterprises qualifying under the definition of Medium and Small Enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006 (MSMED).In absence of details, we are unable to quantify the same.

## **Qualified Opinion**

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matters described in the Basis for Qualified Opinion Paragraph above, the financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- i. In the case of the Balance Sheet, of the state of affairs of the company as at 31<sup>st</sup> March 2017;
- ii. In the case of the statement of profit and loss, of the loss for the year ended on that date; and
- iii. In the case of the Cash Flow statement, of the cash flow for the year ended on the date.

## **Emphasis of Matter**

We draw attention to following points regarding matters referred in financial statements, which requires user's attention. Our opinion is not modified in respect of these matters.

- 1) Refer Note 11 para 4, As per decision of APPCC and Govt Of AP (GOAP) permission to buy out, agreement for buyout of the project Dt 8-2-2016 and continuation agreement dated: 22 April 2016, advance of ₹ 289.55 Crores paid by APDISCOMs to GVK Industries Ltd. As per handing over minutes dated: 22 April 2016, control over plant and its assets were taken over by APDISCOMs with effect from 22 April 2016 and energy generated was shared between DISCOMs as per Power allocation Ratio decided by Govt vide GOMs No: 20 dated: 08th May 2014.

APPCC in its meeting held on 19th June 2017, it was decided to handover the GVK assets/plant to APGENCO from APDISCOMs as the APGENCO is in the core business of Generation. The legal formalities are in process, to transfer the assets in favor of APGENCO. In view of above, amounts paid to GVK towards purchase consideration shown as advance in the books of APDISCOMs.

- 2) Refer Note 21 Para 1-3,

1. The APPCC was established as an institutional arrangement for smooth transition of power purchase functions and to have co-ordination among the DISCOMs as per the G.O.Ms.No.59, Dated 07-06-2005.

2. The cost of power purchase is finalized at APPCC level. The power purchases and its accounting are being carried out by the Andhra Pradesh Power Coordination Committee (APPCC), and are sent to the Distribution Companies. The amount as certified by M/s. Sagar&Associates, Chartered Accountants, Hyderabad the Internal Auditors of APPCC has been adopted in the books of accounts of the Company in toto.

Consequently, we have relied upon the certification provided by the independent firm of Chartered Accountants in respect of transactions relating to purchase of power, sale/purchase of power to / from other DISCOMs, write back of excess provisions in earlier years towards cost of power purchased, interstate sale of power, subsidies from State Government, provision towards doubtful recovery of subsidy from the State Government towards expensive power recognized in the books of account in earlier years, borrowings made for the purchase of power being cash credit facilities and short term borrowings from banks, financial institutions, State & Central Governments together with interest etc. and corresponding balances appearing in the books of account of the company

- 3) Refer Note 2 Para 6 of Financial Statements, GOI Ministry of Power has notified UDAY (Ujwal Discom Assurance Yojana) scheme for the financial turnaround of Power Distribution Companies (DISCOMS), be measured by reduction in AT&C losses & elimination of gap between ACS and ARR

Tripartite MOU was entered with GOI, GOAP and APDISCOMS on 24.06.2016 and Govt. of AP has issued G.O.Ms.No.27 Dated.26.07.2016 for implementation of UDAY Scheme. The UDAY Scheme implemented during the FY 2016-17.

Under this scheme, the Government of AP during the FY 2016-17 has repaid / given ₹ 5257.02 crores as Capital grant out of which ₹ 1508 Crore Long term loans ( Short term loans converted to Long term loans under FRP Scheme), FRP bonds amounting to ₹ 1005.23 Crore, working capital loan amounts to ₹ 2517.60 Crores, Inter Corporate Deposit (ICD) of ₹ 226.19 crores payable to APEPDCL are cleared. However, ICD repaid to APEPDCL is not included in the repayment schedule mentioned in the MOU.”

#### Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 (“the Order”) issued by the Central Government of India in terms of sub-Section (11) of Section 143 of the Act, we give in the Annexure –A, a statement on the matters Specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by section 143 (5) of the Companies Act 2013, we give in the Annexure B, to this report a statement on the directions issued by Comptroller & Auditor General of India, to the extent applicable.

3. As required by section 143 (3)(i) of the Companies Act 2013, we give in the Annexure C, to this report, with respect to adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls,
4. As required by Section 143(3) of the Act, we report that:
  - a) Except for the matters described in the Basis for Qualified Opinion Paragraph above, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
  - b) Except for the matters described in the Basis for Qualified Opinion Paragraph above, in our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
  - c) The Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of accounts.
  - d) Except for the matters described in the Basis for Qualified Opinion Paragraph above, in our opinion, the Balance Sheet, the statement of Profit and Loss and Cash flow statement dealt with by this Report comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 more particularly noncompliance of Accounting Standards AS-2, AS-6, AS-9, AS-10, AS-12, AS-15, AS 16, AS-20, AS-22 and AS-28.
  - e) The matter described in the Basis for Qualified Opinion paragraph above, in our opinion, may have an adverse effect on the functioning of the Company.
  - f) Being a Government Company the Company is exempt the provisions of section 164(2) of the Act.
  - g) In our opinion and to the best of our information and according to the explanations given to us, we report as under with respect to other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014:
    - i) The Company has disclosed pending litigations which would impact its Financial Statements as referred in Note No. 9 Para 1.1 and 4 of the Financial Statements, except for the matters described in the Basis for Qualified Opinion.
    - ii) The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses.
    - iii) There has not been an occasion in case of the Company during the year under report to transfer any sums to the Investor Education and Protection Fund.
    - iv) The company had provided requisite disclosures in its financial statements as to holdings as well as dealings in Specified Bank Notes during the period from 8th November, 2016 to 30th December, 2016 and these are in accordance with the books of accounts maintained by the company.

Date : 10-08-2017  
Place : VIJAYAWADA

For Komandoor & Co LLP.,  
Chartered Accounts  
Firm Reg. No. 001420S/S200034



(Nagendranadh Tadikonda)  
Partner  
M.N. 226246



## Annexure A to the Auditors' Report

Annexure to the Auditor's Report for the year ended March 2017 (As referred to in Paragraph 1 in Report on other Legal and Regulatory Requirements of our report of even date to the members of The Southern Power Distribution Company of Andhra Pradesh Limited on the financial statements for the year ended 31st March, 2017)

- i.
  - a. The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets subject to updation in SAP. However, the said details are not available for certain unidentified fixed assets transferred from TSSPDCL (formerly APCPDCL) occasioned by AP State bifurcation (pertaining to Kurnool and Ananthapur circles).
  - b. We were informed that the fixed assets have not been physically verified by the management during the year; hence we are unable to comment on the discrepancy, if any between the physical balance and book records.
  - c. According to the information provided to us and audit procedures conducted by us, the ownership documents viz. sale deed, gift deed etc. on immovable properties are not fully available with the company. Further, the immovable properties transferred in pursuant to Demerger TSSPDCL (Formerly APCPDCL) are not registered in the name of the company. In the absence of the above said information we are unable to determine the state of ownership and titles against such properties.
- ii. According to the information provided to us and audit procedures conducted by us, the company is following a system of perpetual inventory verification in all locations at reasonable intervals during the year. As explained to us material discrepancies noticed on physical verification of inventory as compared to the book records have been properly dealt with in the books of accounts.
- iii. According to the information provided to us and audit procedures conducted by us, the company has not granted any loans, secured or unsecured to companies, firms or other parties covered in the register maintained under section 189 of the Act. Hence, the provisions of Clause iii (a), iii (b), iii (c) of the order are not applicable to the Company.
- iv. According to the information and explanations given to us and based on the audit procedures conducted by us,

The company has not given any loans and advances to the parties covered under section 185 of the companies Act. Thus, there is no non compliance of provisions of Section 185.

The company has not given any loans and guarantee or providing and security in connection with a loan, to any person or other body corporate and acquiring securities of any other body corporate against the provisions of Section 186 of Companies Act 2013 .
- v. According to the information & explanation given to us, the Company has not accepted any deposits from the public covered under Section 73 to 76 of the Companies Act, 2013. Hence, the provisions of Clause v of the order are not applicable to the Company.
- vi. The Central Government of India has prescribed the maintenance of Cost records under Section 148(1) of the Act. The Cost records are not produced for verification. Hence, the contents of these accounts and records have not been examined by us.
- vii. (a) Based on our examination of books of accounts and according to the information and explanations given to us in our opinion the company is regular in depositing the undisputed statutory dues, including Provident Fund, , Employees' State Insurance, Income-tax, Sales-tax, Wealth Tax, Custom Duty, Excise Duty and other material statutory dues, as applicable, with the appropriate authorities and there were no arrears of such dues at the year-end which have remained outstanding for a period of more than six months from the date they become payable, except service tax on supervisory charges on deposit contributory works, service tax

on police guard charges, TDS on certain payments towards professional charges, consultancy charges, legal charges and honorarium under provisions of Income Tax Act, 1961. The company has not made any provision for the said expenditures. In the absence of such information, we are unable to quantify the liability payable.

- (b) According to the information and explanations given to us and based on the records of the company examined by us, there are no disputed dues of Income Tax, Wealth Tax, Service Tax, Sales Tax, Customs Duty, Excise Duty and Cess which have not been deposited as at 31.03.2017 other than those indicated below

Nature of dues	Unpaid Amount (Rupees in Lakhs)	Period to which the amount relates	Forum where pending
Interest on delayed payment of TDS on Transmission charges	212.98	2008-09	Appeal filed by Assessing Officer on question of law is pending at Honourable High court & Miscellaneous petition filed by ITO(TDS) Tirupathi on lower rate of TDS, Interest on such delayed amount is pending at ITAT Hyderabad.
TDS on transmission, SDLC charges and lease Rentals	860.38	2010-11	
Interest on delayed payment of TDS on Transmission charges	254.29	2009-10	
Disallowance of provisions claimed under section 115JB for calculation of MAT	237.12	2009-10	ITAT- Hyderabad.
Disallowance of ED Expenditure, Amortisation of Capital Contribution	3420.56	2010-11	ITAT- Hyderabad.
Disallowance of Consumer Contribution – treating it as revenue item, Prior period items and Distribution Licence fees	14952.65	2011-12	ITAT-Hyderabad.
Consumer Contributions	7205.26	2012-13	CIT (A) Tirupati.
Presumptive Sale of Meters	3211.00	2007-08 to 2011-12	Hon'ble High Court, AP &Telanagana



- viii. According to the records of the company examined by us and the information and explanations given to us, the company has not defaulted in repayment of dues to the financial institutions or banks or debenture holders except on certain loans transferred on merger of Ananthapur & Kurnool operation circles, which are unascertained.
- x. Based on our audit procedures and as per the information and explanations given by the management, the term loans were applied for the purpose for which the loans were obtained. Since, the company has not raised any money through any public offers application of money for the purpose for which those are raised is not applicable for the company.
- x. During the course of our examination of the books and records of the company, carried in accordance with the auditing standards generally accepted in India, and according to the information and explanations given to us, we have neither come across any instance of fraud on or by the Company noticed or reported during the course of our audit nor have we been informed of any such instance by the Management.
- xi. Since Government company is exempted from the provisions of section 197 of companies act 2013, clause (xi) of the order is not applicable.
- xii. According to the information and explanations given to us and based on audit procedures conducted by us, as the company is not a Nidhi company, clause (xii) of the Order is not applicable.
- xiii. According to the information and explanations given to us and based on audit procedures conducted by us, all the transactions with related parties are in compliance with sections 177 and 188 of Companies act, 2013, wherever applicable and the details have been disclosed in the financial statements etc., as required by applicable accounting standards.
- xiv. According to the information and explanations given to us and based on audit procedures conducted by us, as the company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review and so clause (xiv) of the order is not applicable.
- xv. According to the information and explanations given to us and based on audit procedures conducted by us, as the company has not entered into any non-cash transactions with directors or persons connected with him. Hence, clause (xv) of the order is not applicable.
- xvi. According to the information and explanations given to us and based on audit procedures conducted by us, as the company is not required to be registered under section 45-IA of RBI Act, 1934/ Hence, clause (xvi) of the order is not applicable.

Date : 10-08-2017  
Place : VIJAYAWADA

For Komandoor & Co LLP.,  
Chartered Accounts  
Firm Reg. No. 001420S/S200034



(Nagendranadh Tadikonda)  
Partner  
M.N. 226246

## ANNEXURE B TO THE AUDITORS' REPORT

(As referred to in Paragraph 2 in Report on other Legal and Regulatory Requirements of our report of even date to the members of The Southern Power Distribution Company of Andhra Pradesh Limited on the financial statements for the year ended 31st March, 2017)

As required by section 143 (5) of the Companies Act 2013, we give in the Annexure B, to this report a statement on the directions and sub directions issued by Comptroller & Auditor General of India, to the extent applicable and according to the information and explanations given to us during the course of our audit and the audit procedures conducted by us, we report that we report that:

### Report on Directions u/s 143(5) of Companies Act 2013 :

#### 1) Title/Lease Deeds :

In respect of Freehold lands of carrying value ₹ 5.02 crores (previous year ₹ 5.02 crores), data on lands acquired by purchase, gift or alignment by government are not completely available with the company. Further, the ownership documents viz. sale deeds, gift deed on such lands are not fully available with the company. In the absence of the above said information we are unable to determine the state of ownership, any adjustments to the carrying amounts required, if any, is not ascertainable.

#### 2) Waiver/Write off of loans/debts/interest :

According to the information and explanations given to us based on audit procedures conducted by us, Company has not waived off any loans, interest thereon during the year under review.

#### 3) Inventories & Assets :

As per the information and records produced before us, there are no cases for inventory lying with third parties as at the end of the year;

Further, company has not received as any assets as gifts/ grants from Government or other Government Authorities during year under review.

For Komandoor & Co LLP.,  
Chartered Accounts  
Firm Reg. No. 001420S/S200034

Date : 10-08-2017  
Place : VIJAYAWADA



(Nagendranadh Tadikonda)  
Partner  
M.N. 226246

## ANNEXURE C TO THE AUDITORS' REPORT

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE STANDALONE FINANCIAL STATEMENTS OF ANDHRA PRADESH SOUTHERN POWER DISTRIBUTION COMPANY LIMITED.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Andhra Pradesh Southern Power Distribution Company Limited. ("the Company") as of March 31, 2017 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

### **Management's Responsibility for Internal Financial Controls**

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with

the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143 (10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

### **Meaning of Internal Financial Controls Over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

1. Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
2. Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
3. Provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

### **Inherent Limitations of Internal Financial Controls Over Financial Reporting**

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### **Basis of Qualified Opinion**

According to the information and explanations given to us and based on our audit, the following material weakness has been identified as at March 31, 2017:

- The Company's internal financial controls over existence, completeness, valuation and allocation of fixed assets and capital work-in progress (including material lying at site) are not operating effectively. The Company did not have an appropriate internal control system over maintenance of fixed assets & Capital work-in progress (CWIP) records, impairment of fixed assets & CWIP and physical verification of fixed assets & CWIP. Further, internal control system over capitalization of value, manner of capitalization and allocation of administrative cost and finance cost is not adequate. These material weakness could potentially result in material misstatement of Company's fixed assets, CWIP, depreciation and expenses.
- The Company's internal financial control over reconciliation of differences between Trade Receivables as per books of accounts and Consumer Ledger, identification of old outstanding trade receivables and assumption for provision for doubtful debts, matching of Sundry Debtors Collection accounts and maintenance of details/ adjustment of Advance consumption charges against temporary connections are not operating effectively. These material weakness could potentially result in material misstatement of trade receivables, liability and income of the Company.
- The Company's internal financial control over seeking balance confirmations from various suppliers, service providers, consumers etc. periodically. These material weakness could potentially result in material misstatement in trade payables, trade receivables, liability and income of the Company.
- The Company's internal controls over reduction in distribution losses are not operating effectively. There is significant difference between the units of energy purchased and sold which indicate that internal control over billing and theft is not operating effectively. This material weakness has impacted the revenue and overall financial position of the Company.
- The Company's internal financial control over accounting of power procured is not operating effectively due to following reasons
  - i. Company is maintaining transactions pertaining to Power Purchases in Quality server of SAP and uploaded in regular production server at month end. This is resulting in lack of Audit trail in Production server and redundancy of work.
  - ii. The power purchase cost is booked on the basis of bills received and not on actual power purchased.

This could potentially result in misstatement in Company's Trade payables and power purchase cost.

- The Company's internal financial control over maintenance of subsidiary records, timely adjustments of advances to suppliers and provision for liabilities are not operating effectively. Certain subsidiary records are either not properly maintained or are updated at year-end and advances are adjusted and liabilities are accounted on the basis of bill received/cut-off date and not at the time when services and/or goods are received. These material weakness could potentially result in misstatement of expenses, assets and liabilities.
- The Company did not have an appropriate internal financial control system regarding correlation of capital expenditure incurred against the grants/ subsidy received, which could potentially result in incorrect recognition of deferred revenue income.

### Qualified Opinion

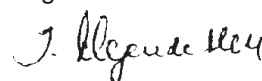
Being the Government undertaking, the Company's internal control process over financial reporting is designed by way of various Manuals, Rules, Circulars and instructions issued from time to time and our opinion is based on the internal control process over financial reporting as defined therein. During the course of our audit of financial statements, we have on test-checking basis and on review of adequacy of internal control process over financial reporting, have identified some gaps both in adequacy of design of control process and its effectiveness which have been reported in "Basis of Qualified Opinion" above. However, the Company has no comprehensive model for internal control over financial reporting incorporating risk assessment, control process and gap tracking along with the description of objective, process and risk associated thereof, as per the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. The system of internal financial controls over financial reporting with regard to the Company were not made available to us to enable us to determine if the Company has established adequate internal financial control over financial reporting and whether such internal financial controls were operating effectively as at March 31, 2017.

In our opinion, with a exception of the matters described in para above and except for the effects/ possible effects of the material weaknesses described in "Basis of Qualified Opinion" above, the Company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2017. The Company is yet to established its internal financial control over financial reporting on criteria based on or considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have also audited, in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act, the financial statements of the Company, which comprise the Balance Sheet as at March 31, 2017, and the related Statement of Profit and Loss and Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information. These material weaknesses was considered in determining the nature, timing, and extent of audit tests applied in our audit of the March 31, 2017 financial statements of the Company and this report affect our report on financial statements, which expressed a qualified opinion on those financial statements.

Date : 10-08-2017  
Place : VIJAYAWADA

For Komandoor & Co LLP.,  
Chartered Accounts  
Firm Reg. No. 001420S/S200034



(Nagendranadh Tadikonda)  
Partner  
M.N. 226246

<b>M/s Komandoor &amp; Co LLP, Chartered Accountants, Firm Reg. No.001420S/ S200034</b>	<b>Southern Power Distribution Company of Andhra Pradesh Limited</b>
<b>Auditors Report-FY 2016-17</b>	Replies of the company forming part of the Director's Report to the members under section 217(3) of the Companies Act, 2013
<b>Basis for Disclaimer Opinion</b> In the absence of relevant information we are unable assess the impact on accounts could not be quantified on the following issues:	
<b>Purchase of Power :</b> a. With attention to the Note No. 7-1 & 2 of financial statements, relating to accounting of power purchase bills, debit / credit notes which are provisional and are subject to revision at a later date. The consequential impact on creditors balances, loss for the year, if any, is presently not ascertainable	All the Power Purchase Cost pertaining to 2016-17 taken in to the Books of Accounts. However Supplementary Claims pertaining to 2016 – 17 claimed in 2017 – 18 (Up to June'2017 bills) also taken in to Books of Accounts.
b. Non-confirmation / reconciliation of balances of the power suppliers for an amount of ₹ 6790.18 crore (Previous Year ₹ 5020.85 crore).	Vendor wise balances list is furnished to end of 31.03.17 and letters addressed to vendors for certification of balances and the same is awaited.
c. Note No:21 Para 1 constitution of Andhra Pradesh Power Coordination Committee to facilitate purchase and trading of power on behalf of distributions companies in the State of Andhra Pradesh and legal status of the same could not be ascertained.	The Govt. of AP has issued orders vide Go.Ms.No.59 dated 07.08.2015 & G.o.Ms.No.21 dated 12.5.2014,for formation and functioning of APPCC.
<b>II.Merger of Two Circles with the company</b> Consequent to the promulgation of AP Reorganization Bill 2014 (The Act), the Assets and Liabilities of operation circles of Anantapur and Kurnool of TSSPDCL (APCPDCL) are merged with APSPDCL. M/s TSSPDCL have furnished financial statements as at 01.06.2014 duly audited by independent Chartered Accountant on the allocation of Assets and Liabilities as at 01.06.2014 and income and expenditure from 01.04.2014 to 01.06.2014. Allocation has been carried out as per the Act except apportionment of employee related liabilities / receivables such as Liability on account of GIS Insurance, Savings fund and Self-funding Medical Scheme, Employee Liabilities towards Gratuity and Leave encashment, Liabilities of Pension & Gratuity Trust and APCPDCL GPF Trust, Loans & Advances of employees and Receivable towards APSEE Master P & G Trust which are not in conformity with Annexure 2 referred to in Clause XVIII of the G.O.Ms No 24.	Company has completed the verification and reconciliation of transferred Assets and Liabilities and forwarded the observations and comments to TSSPDCL for their confirmation and needful action. Till the date of Audit company has not received reply from TSSPDCL.



<p>Further, such Assets and Liabilities transferred should be adopted into company accounts, subject to modifications after verification and reconciliation by both TSSPDCL, APSPDCL and approval by the Expert committee, Government of Andhra Pradesh, and Government of Telangana. However, such reconciliation is not carried out as on the date of our Audit.</p> <p>However, Company incorporated the Assets and Liabilities balances on account of merger into certain suspense GL accounts, pending reconciliation.</p> <p>Further, company has not recognized depreciation loss on fixed assets which are lying in the suspense GL account, interest expense on loans, dividend income or interest income accrued on loans and investments transferred in pursuant to merger.</p> <p>Further, ownership instruments/title deeds of immovable properties, loans and investments are not transferred in the name of the company.</p> <p>The consequential impact of above said transactions on Assets, Liabilities, Profit and loss for the year, if any, is presently not ascertainable.</p>	
<p><b>III. Loans Availed by the Company</b></p> <p>As stated in Note 3.1, 3.2 3.3 26.1 to the Financial Statements and in the absence of external confirmations, which are subject to further reconciliation / adjustments</p> <p>a. On certain loan to an extent of ₹ 9.48 Crores (Previous Year ₹ 11.46 Crores) which is still in the name of APTRANSCO;</p> <p>b. On Loans availed from certain banks, public financial institutions and other agencies including bonds for an amount of ₹ 2483.49 crores (Previous year ₹ 3443.98 crores)</p> <p>The consequential impact on the Loan balances, interest payable, interest and loss for the year, if any, is presently not ascertainable</p>	<p>The said loans are transferred to Company under third transfer scheme. However, these loans are not endorsed separately in the name of the company</p> <p>Company has initiated the steps to obtain the loan confirmations from Financial institutions.</p>



<b>IV. Fixed Assets</b>	
<p>a. In respect of Freehold lands of carrying value ₹ 5.02 crores (previous year ₹ 5.02 crores), data on lands acquired by purchase, gift or alignment by government are not available with the company. Further, the ownership documents viz. sale deed, gift deed on such lands are not fully available with the company. In the absence of the above said information we are unable to determine the state of ownership, any adjustments to the carrying amounts required.</p>	<p>Majority of the above properties are given as Gifts or aligned by the Government. Company is in follow up with concerned officials for obtaining the necessary documents</p>
<p>b. In case of certain assets of Buildings, Civil Works, Lines &amp; Cable Network, Metering Equipment, Plant &amp; Machinery, Furniture &amp; Fixtures, Company has not capitalized the Assets at actual cost incurred instead capitalized on allocating the total cost incurred for all the assets on the basis of pre fixed percentages. In the absence of information of we are unable to ascertain the consequential impact on Asset balances, Accumulated depreciation, depreciation and financial statements of the Company.</p>	<p>Henceforth we will instruct all the divisions to capitalise the Assets on Actual basis.</p>
<p>c. Capital work-in-progress, inter alia, includes balances pending capitalization for long-periods of time owing to pending analysis of status, value and obtaining of commissioning certificates. The consequential impact of adjustment, if any, on the financial statements is currently not ascertainable.</p>	<p>Company is taking efforts to complete the pending item to be capitalised .</p>
<p>d. Note 27.7, Statement on Accounting policies, Company is capitalizing Overheads and Employees cost @ 8.5% and 1.5% respectively of the capital working progress. During the year company has capitalized ₹ 149.72 crores (Previous year ₹ 112.14 crores) such expenditure. However, AS-10 prescribes to capitalize only such expenses attributable to the specific assets. The said policy is in non compliance of the Accounting Standard - 10.</p>	<p>It is impractical to work out apportionment of the Overheads and Employees cost on the basis of such identification that which person has done which Work, Hence, company adopted the policy of Capitalizing the Overheads and Employee cost on the basis of our experience of last several years.</p>
<p>e. Accumulated depreciation on assets sold/ discarded during the year is not written back in accordance with AS-6 "Depreciation Accounting". In the event of replacement of an old asset with a new asset (Except Distribution Transformers), the new asset is capitalized at acquisition cost less the weighted average cost of replaced asset. However, such old assets are not retired from the books. The consequential impact on Asset balances, depreciation loss on financial statements is not ascertainable.</p>	<p>Owing to Practical problems involved, company is following the above procedures. However, necessary efforts will be initiated to comply with the Accounting Standards</p>


<p>f. In the event of retirement of distribution transformers, instead of retiring the actual asset company is retiring the asset on FIFO basis. The consequential impact on Asset balances, depreciation loss on financial statements is not ascertainable.</p>	<p>Since assets of company are voluminous, scattered in field and difficulties in identifying the Asset, Company is following the policy of retirement on FIFO basis. However, Company will lookout for alternate options to identify the exact asset at the time of retirement.</p>
<p>g. The Company has not carried out any Techno-economic assessment during the year ended 31st March 2017 and hence identification of impairment loss and provision thereof, if any, has not been made. The same is not in accordance with the notified Accounting Standard 28 on Impairment of asset. The consequential impact of adjustment, if any, on the financial statements is currently not ascertainable. Refer Note No. 10.2 of Financial statements</p>	<p>Necessary measures will be initiated to comply with the requirements of the Accounting Standard on impairment of Assets</p>
<p>h. Note No. 10 Para 3.3, depreciation is not provided on certain unidentified assets transferred from APCPDCL pertaining to the operation circles merged with the company.</p>	<p>Company has completed the verification and reconciliation of transferred Assets and Liabilities (Other than employee related items) and forwarded the observations and comments to TSSPDCL for their confirmation and needful action. Till the date of Audit company has not received reply from TSSPDCL</p>
<p>i. Note No. 10 Para 4 is invited wherein, consequent upon amendment to second transfer scheme vide G.O.Ms 142 DT. 29.09.2001 and the third transfer scheme vide G.O.Ms.396 dt.09.06.2005, the Company adopted the assets &amp; liabilities and the balances against Power Purchase, loan liabilities, and receivables from Govt. of A.P at values stipulated in the respective government notifications, which are provisional and subject to further adjustment as may be determined by the State Government and audit. In the absence of relevant information, we are unable to express our opinion on the closing balances of such assets / liabilities transferred to the company under the aforementioned transfer schemes.</p> <p>The consequential impact on the capital work-in progress, fixed assets, depreciation and amortisation and loss for the year owing to above stated qualifications, if any, is presently not ascertainable.</p>	<p>A letter will be addressed to AP Transco and Govt. of AP for appropriate action on the stated subject. On receipt information /orders on the subject necessary entries will be made in the books of accounts.</p>

<p><b>V. Inventories</b></p> <p>a. The company is valuing the stores &amp; spares, obsolete stock and scrap materials on weighted average cost. However, it should be valued at cost or NRV whichever is lower leading to non compliance with AS -2. In absence of relevant information and audit trail we are not in a position to quantify the impact thereof.</p>	<p>As the Quantity of Inventory is voluminous and practical problems in ascertaining NRV, Company is following to value inventory on Weighted average method consistently.</p>
<p>b. In case of devolution of materials to stores, the rate adopted by the SAP, is at current purchase price and not the price at which it was issued.</p>	<p>We are following the practice from years. Company will examine the possibilities of issuing the materials at historical cost of the material</p>
<p><b>VI EMPLOYEE BENEFITS</b></p> <p>Note No.5- Para 1 - Provision for pension, Gratuity, leave encashment and other retirement's benefits made does not comply with requirements of AS-15 "Employee benefits". However, company had made an adhoc provision of ₹ 100 crores (Previous year ₹ 300 crores). Further, the disclosure requirements as per Schedule III of Companies Act 2013 are not complied in total.</p>	<p>Actuarial valuation done for FY 2015-16, The audit objection is Noted for Future Compliance</p>
<p><b>VII. GOVERNMENT GRANTS</b></p> <p>a. Assets purchased under RGGVY scheme from Government grants is not shown separately as required under AS-12 "Accounting for Government Grants".</p>	<p>The subject will be examined in detail and action will be taken in the ensuing years</p>
<p><b>VIII. BORROWING COSTS</b></p> <p>a. Note 27.10 of Statement of Accounting policies states that interest during construction is calculated and capitalized at the rate specified for each scheme from the date of expenditure incurred till the date of Capitalization. However, company is unable to identify the borrowing cost incurred specifically for a particular asset and hence, capitalizing the interest cost at the weighted average rate of borrowing cost incurred during the previous year. <i>However, Accounting standard -16 prescribes a different method for capitalization of borrowing costs for general borrowings. The capitalization rate should be the weighted average of borrowings costs applicable to the borrowings that are outstanding during the year. Accordingly, capitalization should be determined by applying the rate arrived as per standard.</i></p> <p>The consequential impact on the capital work-in progress, fixed assets, depreciation and amortization and loss for the year owing to above deviation from accounting standard, if any, is presently not ascertainable</p>	<p>Company will make necessary efforts to identify qualifying assets to the extent possible and will capitalize the borrowing costs of specific borrowings directly to Asset. Similarly, in case of other borrowings necessary efforts will be made to comply with the Accounting standards</p>

<p><b>IX. TAXES ON INCOME</b></p> <p>Deferred Tax asset / liability has not been recognized in the accounts as required under AS-22 "Accounting for Taxes on Income".</p>	<p>Noted for Future Compliance</p>
<p><b>X. EARNINGS PER SHARE</b></p> <p>The cumulative effect of the non-compliance of the above and other qualifications in the para below, on the Earnings per share vide Accounting standard 20 is not quantifiable since adequate information is not presently available with the Company to quantify the financial impact on non-compliance of these Accounting Standards.</p>	<p>Noted for Future Compliance</p>
<p><b>XI.ASSETS/LIABILITIES ARE OVERSTATED/ UNDERSTATED AND LOSS UNDERSTATED / OVERSTATED TO AN EXTENT OF THE FOLLOWING :</b></p> <p>i) Note No.8 para 1 non reconciliation of Inter Unit accounts to the extent of ₹ 34.40 Crores (Previous year ₹ 45.18 crores).</p>	<p>Reconciliation will be done in the next financial year</p>
<p>ii). Note No. 12 Para 4, post Buy-Out all the Operating expenses, material cost incurred for operating the GVK- Jegurupadu Phase I Plant are debited to Godavari Gas Power Station (Vendor Code: 1310497) at the rate of 65.73% to the Company. Similarly, Power Purchase cost is credited to the same vendor account. There is a net credit balance of ₹ 10.08 crores in the above vendor account as at 31.03.2017 i.e. deficit of expenditure incurred over Power Purchase Cost booked.</p> <p>As the Godavari Gas Power Station has no separate legal existence and company is not liable to pay to the said vendor, the excess of Power Purchase cost over the expenditure incurred should be adjusted against Power Purchase Cost instead of credit to Vendor Account. Similarly, employee costs of ₹ 3.57 crores upto March 31 2017 incurred by APEPDCL for the above project is debited to Miscellaneous Expenditure instead of Power Purchase Cost.</p> <p>Hence, Power Purchase– Payables is overstated by ₹10.08 crores. This in turn has also resulted in Power Purchase Cost and Miscellaneous Expenditure being overstated by ₹6.51 crores and ₹ 3.57 crores respectively aggregating to ₹ 10.08 crores</p>	<p>Reconciliation will be done in the next financial year</p>

iii. In case of certain bank accounts, the balance as per Bank statement is higher than the books of Account by an amount of ₹ 23.89 crores ( Previous year ₹ 21.97 crores) resulted in understatement of Cash & Cash equivalents and overstatement of receivables or Other Current Assets to that extent	Noted for Future Compliance
<b>XII OTHERS :</b>	
a) Note No. 14 para 2.3- Non provision of bad and doubtful debts in consonance with the accounting policy of the Company	Noted for Future Compliance
b) Note No.10 Para 5 The input controls in the SAP in respect of capturing data and recording of transactions, access control system, disaster data recovery plans and backups needs to be reviewed and duly certified by independent agency as regards to its adequacy. However, no such independent system Audit of SAP implementation is not carried out since <i>Go-live of the project</i>	Noted for Future Compliance
c) Note No: 26 para 8- Contingent Liabilities reported are, in our opinion, exclusive of court cases pertaining to power purchases & Undrawn/ under drawn power in case of open access purchases.	Confirmation will be obtained and reconciliation will be done during the next financial year.
d) Refer Note 26 Para 8, regarding contingent liabilities amounts as disclosed in respect of claims/ pending court/ arbitration/ legal/ tax cases and Commitments in respect of estimated amounts of Contract remaining to be executed on Capital Account have not been properly compiled and ascertained as per AS – 29 “Provisions, Contingent Liabilities and Contingent Assets”. In absence of details, we are unable to quantify the same.	Confirmation will be obtained and reconciliation will be done during the next financial year.
e) Refer Note No. 26 Para 6, the company has not properly identified the Enterprises qualifying under the definition of Medium and Small Enterprises, as defined under Micro, Small and Medium Enterprises Development Act, 2006 (MSMED). In absence of details, we are unable to quantify the same	The company is in the process of identifying the Micro, small and medium enterprises as defined under “ The Micro, Small and Medium Enterprises Development Act, 2006”. However, the company is prompt in making payments to all enterprises as per purchase order terms.

For Komandoor & Co LLP,  
Chartered Accounts  
Firm Reg. No. 001420S/S200034

  
(Nagendranadh Tadikonda)  
Partner  
M.N. 226246

Date : 10-08-2017  
Place : VIJAYAWADA

For and on behalf of the Board

  
Director/Tech & HRD

  
Chairman & Managing Director

<b>M/s Komandoor &amp; Co LLP, Chartered Accountants, Firm Reg. No.001420S/ S200034</b>	<b>Southern Power Distribution Company of Andhra Pradesh Limited</b>
<b>AUDITOR'S REPORT- Annexure - A</b>	Replies of the company forming part of the Director's Report to the members under section 217(3) of the Companies Act, 2013
i. (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets subject to updation in <b>SAP. However, the said details are not available for certain unidentified fixed assets transferred from TSSPDCL (formerly APCPDCL) occasioned by AP State bifurcation (pertaining to Kurnool and Ananthapur circles).</b>	Un-identified fixed assets from TSSPDCL occasioned by AP Reorganization Act, 2014 will be reconciled in future years.
(b) We were informed that the fixed assets have not been physically verified by the management during the year; hence we are unable to comment on the discrepancy, if any between the physical balance and book records.	Physical Assets verification reports will be developed for each class of assets and verification will be undertaken as per periodic standards in future years.
(c) According to the information provided to us and audit procedures conducted by us, the ownership documents viz. sale deed, gift deed etc. on immovable properties are not fully available with the company. Further, the immovable properties transferred in pursuant to Demerger TSSPDCL (Formerly APCPDCL) are not registered in the name of the company. In the absence of the above said information we are unable to determine the state of ownership and titles against such properties.	Action is being taken to get the immovable properties transferred in the name of APSPDCL
vi. The Central Government of India has prescribed the maintenance of Cost records under Section 148(1) of the Act. The Cost records are not produced for verification. Hence, the <b>contents of these accounts and records have not been examined by us.</b>	Since the cost records maintained have been furnished to the Cost Auditors for verification
vii. (a) Based on our examination of books of accounts and according to the information and explanations given to us in our opinion the company is regular in depositing the undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income-tax, Sales-tax, Wealth Tax, Custom Duty, Excise Duty and other material statutory dues, as applicable, with the appropriate authorities and there were no arrears of such dues at the year-end which have remained outstanding for a period of more than six months from the date they become payable, except <b>service tax on supervisory charges on deposit contributory works, service tax on</b>	Action is being taken to obtain opinion from Service tax consultant on the issue raised by the statutory auditors and action will be taken after receipt of opinion



<p><b>police guard charges, TDS on certain payments towards professional charges, consultancy charges, legal charges and honorarium under provisions of Income Tax Act, 1961. The company has not made any provision for the said expenditures.</b> In the absence of such information, we are unable to quantify the liability payable.</p>	
<p>viii. According to the records of the company examined by us and the information and explanations given to us, the company has not defaulted in repayment of dues to the financial institutions or banks or debenture holders except on certain loans transferred on merger of Ananthapur &amp; Kurnool operation circles, which are unascertained.</p>	<p>Since the details of loans transferred on merger pertaining to Anantapur and Kurnool circles are not received, no provision has been made in the accounts.</p>
<p>x. During the course of our examination of the books and records of the company, carried in accordance with the auditing standards generally accepted in India, and according to the information and explanations given to us, we have neither come across any instance of fraud on or by the Company noticed or reported during the course of our audit nor have we been informed of any such instance by the Management. However, there exist an amount of ₹ 85 lakhs accumulated balances of fraud on account of theft of cash and ₹ 5.48 Crores on account of theft of energy, which are yet to be resolved. Further, company has written off certain assets of carrying value of ₹ 97.17 lacs on account of theft of Distribution transformers happened in earlier years.</p>	<p>The Management has issued final order vide referenceNo:CGM/HRD/JS/GM/DGM(DC)/PO(DC)/JPO.4/F103/VJA/D.NO.718/16 DATED.25.4.2016 to recover the entire embezzlement amount from the responsible officers / employees in respect of accumulated balances of fraud on account of theft of cash of ₹ 85 lacs.</p> <p>Regarding on account of theft of energy of ₹ 5.48 crores and on account of theft of Distributins transformers of ₹ 97.17 lacs proper action will be taken to recover the amount.</p>

For Komandoor & Co LLP.,  
 Chartered Accounts  
 Firm Reg. No. 001420S/S200034

For and on behalf of the Board

  
 (Nagendraiah Tadikonda)  
 Partner  
 M.N. 226246

  
 Director/Tech & HRD  
 Partner

  
 Chairman & Managing Director

Date : 10-08-2017  
 Place : VIJAYAWADA



**Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of Southern Power Distribution Company of A.P. Limited, Tirupati for the year ended 31 March 2017.**

The preparation of financial statements of Southern Power Distribution Company of A.P. Limited for the year ended 31 March 2017 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 10 August 2017.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under section 143(6) (a) of the Act of the financial statements of Southern Power Distribution Company of A.P. Limited for the year ended 31 March 2017. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) of the Act which have come to my attention and which in my view are necessary for enabling better understanding of the financial statements and the related audit report:

**Balance Sheet**

**Equity and Liabilities**

**Current Liabilities**

**Trade Payables (Note No.7)**

**1. Trade Payables - Power Purchase – ₹ 6,790.18 crore**

The above is understated by ₹ 655.93 crore due to non-provision of liability towards differential tariff charges payable to APPDCL towards purchase of power during 2015-17. As per the tariff orders approved by APERC, energy charges payable to APPDCL during 2015-17 was ₹ 3,590.05 crore (2015-16 ₹ 1,194.45 crore at ₹ 4.31 per unit and 2016-17 ₹ 2,395.60 crore at ₹ 4.51 per unit). Against this, the company admitted the bills for an amount of ₹ 2,934.12 crore at ₹ 3.63 per unit. However, provision was not made towards the balance amount of ₹ 655.93 crore. This resulted in understatement of Trade Payables (credit) and Cost of Power Purchase / Prior Period Expenditure (debit) by ₹ 655.93 crore. Consequently, Loss for the year is understated by the same amount.

**Statement of Profit and Loss**

**Revenues**

**2. Other Income (Note No.19) – ₹ 762.84 crore**

The above is understated by ₹ 5,257.02 crore due to non-accountal of revenue grant received from Government of AP during the year. Grant received was in accordance with the tripartite agreement entered into between the company, GoAP and Union Ministry of Power under UDAY scheme. Purpose of the grant is to improve the financial position of the company by utilising the grant received for repayment of loans/ bonds. In the Gazette notifications issued for release of grant, it was clearly mentioned that the purpose of the grant is towards financial assistance to the company. Hence, the grant should have been treated as revenue grant but the company accounted the same as Capital Grant. This resulted in understatement of Other Income and overstatement of Loss for the year by ₹ 5,257.02 crore.

**Expenses****Cost of Power Purchases (Note No.21)****3. Transmission & SLDC charges - ₹ 1037.46 crore**

The above is overstated by ₹ 4.06 crore due to non-adjustment of credit passed on by APTRANSCO for the year 2016-17 towards excess SLDC Charges claimed. Non-adjustment of credit received for the year 2016-17 resulted in overstatement of Transmission & SLDC Charges and Trade Payable by ₹ 4.06 crore. Consequently, Loss for the year is overstated by the same amount.

**Other Expenses (Note No.25)****4. Repairs and Maintenance – ₹ 298.85 crore**

The above is understated by ₹ 13.98 crore due to non-accountal of amount payable to Energy Efficiency Services Limited (EESL) towards the energy saving charges for the year 2016-17 under DSM based Efficient Lighting Programme (DELP) Scheme. The company made provision for the above amount but the same was made under Capital Liabilities and debit was wrongly given to CWIP. This resulted in understatement of Repairs and Maintenance and overstatement of CWIP by ₹ 13.98 crore. Consequently, Loss for the year is understated by the same amount.

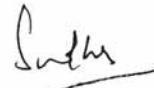
**5. Notes to Accounts**

For the year 2016-17, TSGENCO claimed ₹ 325.04 crore towards Fuel Cost Adjustment (FCA) amount in connection with supply of power to the company and APEPDCL. Against this, APPCC which regulates the power purchase bills on behalf of the Discoms provisionally admitted the FCA claim for ₹ 274.25 crore which is to be paid subject to approval by APERC. Out of this, FCA liability of the company is ₹ 180.27 crore (₹ 274.25 crore x 65.73% - balance amount of ₹ 93.98 crore pertains to APEPDCL). Even though the amount involved is materially significant, company neither made provision nor disclosed the fact in the Notes to Accounts.

**6. Other Comments**

The company has trusts and society viz. Employees Welfare Fund (Society), Pension and Gratuity Trust and Provident Fund Trust. The statutory audit of the above bodies was completed up to the year 2013-14. Since, audit of the accounts of these Bodies was pending from the year 2014-15, adequacy of the liabilities to be provided towards the trusts and the society as on 31 March 2017 could not be ensured.

for and on behalf of  
the Comptroller and Auditor General of India



(L.V. SUDHIR KUMAR)

Principal Accountant General (Audit)

Place: Hyderabad.

Date: 30 .11.2017.

**Final replies to Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of Southern Power Distribution Company of A.P. Limited, Tirupati for the year ended 31 March 2017.**

Para	Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of Southern Power Distribution Company of A.P. Limited, Tirupati for the year ended 31 March 2017.	Replies of the company forming part of the Director's Report to the members
1	<p><b>Balance Sheet</b>  <b>Equity and Liabilities</b>  <b>Current Liabilities</b>  <b>Trade Payables (Note No.7)</b></p> <p><b>Trade Payables - Power Purchase – ₹ 790.18 crore</b></p> <p>The above is understated by ₹ 655.93 crore due to non-provision of liability towards differential tariff charges payable to APPDCL towards purchase of power during 2015-17. As per the tariff orders approved by APERC, energy charges payable to APPDCL during 2015-17 was ₹ 3,590.05 crore (2015-16 ₹ 1,194.45 crore at ₹ 4.31 per unit and 2016-17 ₹ 2,395.60 crore at ₹ 4.51 per unit). Against this, the company admitted the bills for an amount of ₹ 2,934.12 crore at ₹ 3.63 per unit. However, provision was not made towards the balance amount of ₹ 655.93 crore. This resulted in understatement of Trade Payables (credit) and Cost of Power Purchase / Prior Period Expenditure (debit) by ₹ 655.93 crore. Consequently, Loss for the year is understated by the same amount.</p>	<p>M/s APPDCL/SDSTPS, has claimed an amount of ₹ 4458.60 Crores during the year 2016-17, where as Hon'ble APERC approved tariff as per Retail Supply Tariff Order is ₹ 4.51 per kwh (Cost is ₹ 3644.56 Crores).</p> <p>The APDISCOMS filed O.P. No.21 of 2016 Hon'ble APERC for consent of Power Purchase Agreement entered with M/s APPDCL/SDSTPS. The filed petition still under hearings and awaiting approval from Hon'ble APERC.</p> <p>APEPDCL Cost is ₹ 439.98 Crores (34.27%).</p> <p>Further, Hon'ble APERC vide their Letter No.505/2017 Dt.07.06.17 informed to APSPDCL, that APDISCOMS shall continue to pay the adhoc tariff of ₹ 3.63 per kwh to M/s APPDCL/SDSTPS as was made clear by the commission during the hearings in O.P. No.21 of 2016, subject to any further or final orders that may be passed by the commission. The copy of the APERC letter is herewith enclosed.</p> <p>The fact of above payments already disclosed in financial statements in note No.27.12 and Sub-Head (n).</p> <p>However, after finalization of PPA and Tariff by Hon'ble APERC, the differential cost will be considered in the books of accounts.</p> <p>As such, there is no additional liability for the FY 2016-17 in respect of M/s APPDCL/SDSTPS.</p>

2	<p><b>Statement of Profit and Loss</b>  <b>Revenues</b>  <b>Other Income (Note No.19) – ₹ 762.84 crore</b></p> <p>The above is understated by ₹ 5,257.02 crore due to non-accountal of revenue grant received from Government of AP during the year. Grant received was in accordance with the tripartite agreement entered into between the company, GoAP and Union Ministry of Power under UDAY scheme. Purpose of the grant is to improve the financial position of the company by utilising the grant received for repayment of loans/ bonds. In the Gazette notifications issued for release of grant, it was clearly mentioned that the purpose of the grant is towards financial assistance to the company. Hence, the grant should have been treated as revenue grant but the company accounted the same as Capital Grant. This resulted in understatement of Other Income and overstatement of Loss for the year by ₹ 5,257.02 crore.</p>	<p>The GOI/Ministry of Power has notified UDAY (UJWAL DISCOM Assurance Yojana) scheme for the Financial Turnaround of Power Distribution Companies (DISCOMs), with an objective of improving th0e Operational and Financial efficiency of the DISCOMs.</p> <p>Year wise accumulated loss of APSPDCL  ₹ In Crore</p> <table border="1"> <thead> <tr> <th>Financial Year</th> <th>Current year Loss</th> <th>Accumulated Loss</th> </tr> </thead> <tbody> <tr> <td>2012-13</td> <td>4672.91</td> <td>4528.30</td> </tr> <tr> <td>2013-14</td> <td>403.12</td> <td>4931.42</td> </tr> <tr> <td>2014-15</td> <td>1677.47</td> <td>6608.89</td> </tr> <tr> <td>2015-16</td> <td>3429.89</td> <td>10038.78</td> </tr> <tr> <td>2015-16 (CPDCL)</td> <td>1556.24</td> <td>11595.02</td> </tr> <tr> <td>2016-17</td> <td>1890.09</td> <td>13485.11</td> </tr> </tbody> </table> <p>As per the UDAY tripartite memorandum of understanding dated 24-06-2016, In the preamble it is stated that the Discoms have been reeling under financial stress. The Discoms have the revenue deficit. The ARR is insufficient to meet the ACS with a cost recovery at 89.7 % in respect of APSPDCL.</p> <p>Under para 1.2(d) The borrowings made by the state to take over Discoms debt during 2016-17 shall be utilised by GOAP solely for the purpose of discharging the Discoms debt and transfer to Discoms as a mix of grant, loan or equity. The GOAP shall issue non-SLR bonds to raise funds for providing grant /loan to the Discoms.</p> <p>As per G.O M No. 243 Dt.19.12.2016, Govt. of India has given consent under article 293 (3) of the Constitution of India for taking over the liabilities 75% of outstanding DISCOM debt, including FRP 2012 bonds of State DISCOMs and for issue of non-SLR bonds under UDAY Scheme for discharging the debt of State Power DISCOMs.</p> <p>The funds raised by GOAP were utilised for discharge of loans as follows.</p> <p>Nature of loan</p>	Financial Year	Current year Loss	Accumulated Loss	2012-13	4672.91	4528.30	2013-14	403.12	4931.42	2014-15	1677.47	6608.89	2015-16	3429.89	10038.78	2015-16 (CPDCL)	1556.24	11595.02	2016-17	1890.09	13485.11
Financial Year	Current year Loss	Accumulated Loss																					
2012-13	4672.91	4528.30																					
2013-14	403.12	4931.42																					
2014-15	1677.47	6608.89																					
2015-16	3429.89	10038.78																					
2015-16 (CPDCL)	1556.24	11595.02																					
2016-17	1890.09	13485.11																					

		Nature of loan	₹ In Crore
		FRP loans ( Short term loans converted to long term loans )	1508.00
		FRP bonds	1005.23
		Working capital loans as on 30.09.2015	2517.60
		APEPDCL ICD	226.19
		Total loans cleared under UDAY	5257.02
		<p>As per G.O Ms. No. 243 dt19.12.2016 Govt. of Andhra Pradesh Notified that the financial Assistance given under UDAY Scheme is to be treated as Grant-in-Aid in the books of the Govt.</p> <p>As the Grant, In Aid received from Govt. of Andhra Pradesh under UDAY Scheme is non refundable grant and Financial Assistance received to meet the liability of the DISCOM, it was treated as capital receipt in the hands of APSPDCL and disclosed under Reserves and Surplus.</p> <p>Hence the financial Asst. received under UDAY Scheme is treated as Capital grant and there is no understatement of other Income and profit for the F.Y 2016-17.</p>	
3	<p><b>Expenses</b>  <b>Cost of Power Purchases (Note No.21)</b>  <b>Transmission &amp; SLDC charges - ₹ 1037.46 crore</b></p> <p>The above is overstated by ₹ 4.06 crore due to non-adjustment of credit passed on by APTRANSCO for the year 2016-17 towards excess SLDC Charges claimed. Non-adjustment of credit received for the year 2016-17 resulted in overstatement of Transmission &amp; SLDC Charges and Trade Payable by ₹ 4.06 crore. Consequently, Loss for the year is overstated by the same amount.</p>	<p>AP Transco has Issued Credit note for an amount of ₹ 473 Crore (which includes ₹ 435.86 crore pertaining to APSPDCL) towards differential transmission charges for the FY 2014-15, 2015-16 &amp; 2016-17 (up to August'16). Whereas the differential transmission charges recoverable as arrived by APPCC is ₹ 203.19 Crore for the said period. The variation in recovery amounts as per AP Transco and APPCC is as below:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> AP Transco has communicated the Revised capacities for the period from FY 2014-15 to FY 2018-19 (June'14 to March'19) on 26.09.16 and the credit of ₹ 473 Crore is as per the said revised capacities.</li> <li><input type="checkbox"/> Earlier on 31.10.15, AP Transco has communicated the revised contracted capacities for the period from June'14 to March'19. Whereas APPCC has not admitted the said revised capacities.</li> <li><input type="checkbox"/> But AP Transco has arrived the differential capacity charges based on the revised capacities furnished on</li> </ul>	

		<p>26.09.16 and also 31.10.15 in spite of considering actual contracted</p> <ul style="list-style-type: none"> <li>➤ capacities admitted by APPCC.</li> <li>➤ Accordingly, APPCC has calculated the differential capacity charges to be recovered for the period from June'14 to August'16 between the capacities admitted by APPCC and the revised capacities communicated by AP Transco on 26.09.16. As such the total amount to be recovered is ₹ 203.19 Crore.</li> <li>➤ Out of the said amount, credit of ₹ 197 Crore pertaining to FY 2014-15 &amp; FY 2015-16 has been taken into accounts during the FY 2016-17 though the file is under circulation during the time of closure of books of accounts. Whereas the recovery amount for the FY 2016-17 is only ₹ 6.18 Crore and hence it is opined that the said recovery of ₹ 6.18 Crore may be taken after the approval and verification.</li> <li>➤ As against the AP Transco credit of ₹ 150.61 Crore (APSPDCL share ₹ 144.30 crore) towards differential transmission charges for the period from April'2016 to August'2016, the amount recoverable as per APPCC for the said period is ₹ 6.18 Crore (SPDCL share ₹ 4.06 Crore and EPDCL share ₹ 2.11 Crore).The same will be taken in current year books .</li> </ul>
4	<p><b>Other Expenses (Note No.25)</b></p> <p><b>Repairs and Maintenance – ₹ 298.85 crore</b></p> <p>The above is understated by ₹ 13.98 crore due to non-accountal of amount payable to Energy Efficiency Services Limited (EESL) towards the energy saving charges for the year 2016-17 under DSM based Efficient Lighting Programme (DELP) Scheme. The company made provision for the above amount but the same was made under Capital Liabilities and debit was wrongly given to CWIP. This resulted in understatement of Repairs and Maintenance and overstatement of CWIP by ₹ 13.98 crore. Consequently, Loss for the year is understated by the same amount.</p>	<p>It is submit that the amount payable to Energy Efficiency Services Limited (EESL) for 2016-17 under DSM based Efficient Lightning programme (DELP)Scheme for ₹ 13.98 crore (but not ₹ 14.94 crore as pointed out) was erroneously included under EJ No.05/2016-17 instead under EJ No 4/2016-17 in which provision was made towards Repairs and Maintenance. As per the audit comment, the error will be rectified during the 2017-18 duly passing appropriate rectification entry by charging the same to Profit and Loss account.</p>



<p>5</p>	<p><b>Notes to Accounts</b></p> <p>For the year 2016-17, TSGENCO claimed ₹ 325.04 crore towards Fuel Cost Adjustment (FCA) amount in connection with supply of power to the company and APEPDCL. Against this, APPCC which regulates the power purchase bills on behalf of the Discoms provisionally admitted the FCA claim for ₹ 274.25 crore which is to be paid subject to approval by APERC. Out of this, FCA liability of the company is ₹ 180.27 crore (₹ 274.25 crore x 65.73% - balance amount of ₹ 93.98 crore pertains to APEPDCL). Even though the amount involved is materially significant, company neither made provision nor disclosed the fact in the Notes to Accounts.</p>	<p>APPCC/APDISCOMS admitted the APGENCO &amp; TSGENCO monthly energy bills based on the tariff determined in Retail Supply Tariff Order issued by Hon'ble APERC for the FY 2016-17. The Station wise Fixed Cost of APGENCO&amp;TSGENCO stations is admitted as per Annuxure-10 of Retail Supply Tariff Order (Page No.287) and Station wise Variable Cost of APGENCO &amp;TSGENCO stations is admitted as per Annuxure-6 of Retail Supply Tariff Order( Page No.279 &amp; 280). The monthly variable charges admitted (a) For TSGENCO Stations based on the energy scheduled from TS thermal Stations to APDISCOMS (b) in respect of APGENCO Stations, the energy considered after deducting the energy scheduled to TSDISCOMS from JMR of APGENCO thermal stations.</p> <p>The above costs are estimated by Hon'ble APERC based on the previous year's claims made by APGENCO &amp; TSGENCO filed in ARR by APDISCOMS/ TSDISCOMS. The variation between actual landed cost of fuel and estimated cost is to be claimed by AP GENCO and TS GENCO after completion of each quarter as a FCA (Fuel Cost Adjustment). As per terms and conditions of PPA, FCA is a part of variable cost. But AP GENCO claimed FCA for 1st, 2nd, &amp; 3rd Quarter of 2016-17 in March'2017 without any relevant documentary proofs and 4th quarter FCA also claimed in June'2017 without any relevant documentary proofs. On request the required documents produced by AP GENCO in July'2017 by that time books of accounts 2016-17 was already closed.</p> <p>With regard to APGENCO FCA claims for the FY 2016-17 amounting to ₹ 38.35 Crore were receivable and in respect of APGENCO FCA claims for the FY 2016-17 amounting to ₹ 325.04 Crores were payable are under scrutiny. The FCA claims are subject to approval of Hon'ble APERC but the FCA claims made over and above the approved amounts in the tariff order will not be admitted until the same is approved by Hon'ble APERC.</p>
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		<p>During 2013-14, the FSA (Fuel Surcharge Adjustment) clause was repealed in Regulation 2 of 2013 and the FCA amounts are being submitted to APERC at the time of filling ARR upto 2015-16. Subsequently the FCA amounts were not admitted for FY 2016-17.</p> <p>As such, the liability for the FY 2016-17 in respect FCA claims made by APGENCO and TSGENCO will be considered in the books of accounts after approval Hon'ble APERC.</p>
6	<p><b>Other Comments</b></p> <p>The company has trusts and society viz. Employees Welfare Fund (Society), Pension and Gratuity Trust and Provident Fund Trust. The statutory audit of the above bodies was completed up to the year 2013-14. Since, audit of the accounts of these Bodies was pending from the year 2014-15, adequacy of the liabilities to be provided towards the trusts and the society as on 31 March 2017 could not be ensured.</p>	<p>i). It was replied that the Audit of Pension and Gratuity, Provident Fund Trust and Welfare Fund (Society) is in process of completion and will be completed in FY 2017-18.</p> <p>As at present the contribution towards liability based on earlier actuarial valuation report is being paid on monthly basis at ₹ 32.64 Crores per month. The shortfall, if any will be taken care in the FY 2017-18.</p>

for and on behalf of  
the Comptroller and Auditor General of India

**(L.V. SUDHIR KUMAR)**

Principal Accountant General (Audit)

**Place: Hyderabad.**

**Date: 30 .11.2017.**

For and on behalf of the Board

**M.M.NAIK, I.A.S.**

**Chairman & Managing Director**

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## BALANCE SHEET AS AT 31ST MARCH, 2017

₹ in Crore

Particulars	Note No.	Figures as at the end of current reporting period 2016-17	Figures as at the end of previous reporting period 2015-16
<b>I. EQUITY AND LIABILITIES</b>			
<b>(1) Shareholder's Funds</b>			
(a) Share Capital	1	358.72	358.72
(b) Reserves and Surplus	2	(5,718.61)	(9,297.57)
<b>(2) Non-Current Liabilities</b>			
(a) Long-term borrowings	3	9,143.54	7,346.69
(b) Other Long term liabilities	4	2,089.69	1,870.46
(c) Long term provisions	5	706.25	1,051.69
<b>(3) Current Liabilities</b>			
(a) Short-term borrowings	6	867.02	856.50
(b) Trade payables	7	8,363.55	6,532.05
(c) Other current liabilities (including current maturities of Long term debt)	8	2,380.03	4,848.65
(d) Short-term provisions	9	130.28	128.49
<b>Total</b>		<b>18,320.47</b>	<b>13,695.66</b>
<b>II. Assets</b>			
<b>(1) Non-current assets</b>			
<b>(a) Fixed assets(Net)</b>			
(i) Tangible assets	10	6,304.22	5,877.13
(ii) Intangible assets	10	0.07	0.09
(iii) Capital work-in-progress	10	2,348.60	1,616.85
(b) Non-current investments	11	286.73	286.73
(c) Long term loans and advances	12	302.77	182.10
<b>(2) Current assets</b>			
(a) Inventories	13	93.42	58.18
(b) Trade receivables	14	2,730.66	1,754.66
(c) Cash and cash equivalents	15	505.31	543.39
(d) Short-term loans and advances	16	3,574.00	1,483.21
(e) Other current assets	17	2,174.68	1,893.33
<b>Total</b>		<b>18,320.47</b>	<b>13,695.66</b>

As per our report of even date  
 For M/s Komandoor & Co.,LLP  
 Chartered Accountants.  
 Firm No. 001420S/S200034

For and on behalf of the Board

  
 H.Y. Dora

(Chairman & Managing Director)  
 Place: Tirupati

  
 Pulla Reddy

Director / Tech & HRD



T. NAGENDRANADH  
 Partner  
 Membership No. 226246  
 Date : 10-08-2017  
 Place : vijayawada



A. VENUGOPAL  
 Chief General Manager / E&C



B.V.S. PRAKASH  
 Company Secretary

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

**31 మార్చి 2017 నాటి అన్ని అప్పుల నివేదిక**

₹ కోట్లలో

వివరములు	సూచీ సంఖ్య	31 మార్చి 2017తో అంతమయ్యే వర్తమాన సం॥కి	31 మార్చి 2016తో అంతమయ్యే గత సం॥కి
<b>I. ఈక్విటీ మరియు అప్పులు</b>			
(1) వాటా దారుల నిధులు			
(ఎ) వాటా మూలధనము	1	358.72	358.72
(బి) నిధులు (రిజర్వులు) మరియు మిగుళ్ళు	2	(5,718.61)	(9,297.57)
<b>(2) ప్రస్తుతేతర అప్పులు</b>			
(ఎ) దీర్ఘకాలిక అప్పులు	3	9,143.54	7,346.69
(బి) ఇతర దీర్ఘకాలిక అప్పులు	4	2,089.69	1,870.46
(సి) దీర్ఘకాలిక కేటాయింపులు	5	706.25	1,051.69
<b>(3) ప్రస్తుత అప్పులు</b>			
(ఎ) స్వల్పకాలిక ఋణాలు	6	867.02	856.50
(బి) వర్తకపు చెల్లింపులు	7	8,363.55	6,532.05
(సి) ఇతర ప్రస్తుత అప్పులు (దీర్ఘకాలిక ఋణాలలో గడువు తీరిన ప్రస్తుత చెల్లింపులతో కలిపి)	8	2,380.03	4,848.65
(డి) స్వల్పకాలిక కేటాయింపులు	9	130.28	128.49
<b>మొత్తము</b>		<b>18,320.47</b>	<b>13,695.66</b>
<b>II. ఆస్తులు</b>			
<b>(1) ప్రస్తుతేతర ఆస్తులు</b>			
(ఎ) స్థిరాస్తులు (నికరము)			
(i) కనిపించే ఆస్తులు	10	6,304.22	5,877.13
(ii) కనిపించని ఆస్తులు	10	0.07	0.09
(iii) కొనసాగుతున్న పనులలో పెట్టుబడి వ్యయాలు	10	2,348.60	1,616.85
(బి) ప్రస్తుతేతర పెట్టుబడులు	11	286.73	286.73
(సి) దీర్ఘకాలిక ఋణాలు మరియు బయానాలూ (అడ్వాన్సులు)	12	302.77	182.10
<b>(2) ప్రస్తుత ఆస్తులు (చరాస్తులు)</b>			
(ఎ) నిర్మాణ, విస్తారణాభివృద్ధి మరియు నిర్వహణ సరుకు	13	93.42	58.18
(బి) వ్యాపార (విద్యుచ్ఛక్తి) ఋణగ్రస్తులు	14	2,730.66	1,754.66
(సి) నగదు మరియు సమ వినిమయాలు	15	505.31	543.39
(డి) స్వల్పకాలిక ఋణాలు మరియు బయానాలూ (అడ్వాన్సులు)	16	3,574.00	1,483.21
(ఇ) ఇతర ప్రస్తుత ఆస్తులు	17	2,174.68	1,893.33
<b>మొత్తము</b>		<b>18,320.47</b>	<b>13,695.66</b>

ద్రువీకృత తేదీ నాటి నివేదికకు లోబడి

పాలక మండలి (బోర్డు) తరపున

మెస్సర్స్ కోమండూర్ & కో., యల్.యల్.పి. వారి తరపున

అధికృత గణక వేత్తలు

సంస్థ గుర్తింపు సంఖ్య, 001420S/S200034

*J. Nageswara Reddy*

టి. నాగేంద్రనాథ్

భాగస్వామి

సభ్యత్వ సంఖ్య - 226246

తేదీ : 10-08-2017

స్థలము : విజయవాడ

*H. S. Srinivasulu Reddy*  
**హెచ్.ఎస్. సీ. దార**  
 అధ్యక్షులు మరియు కార్య నిర్వాహక  
 సంచాలకులు

*P. Srinivasulu Reddy*  
**పి. పుల్లారెడ్డి**  
 సాంకేతిక మరియు మానవ  
 వనరుల సంచాలకులు

*A. Srinivasulu Reddy*  
**ఎ. వీణుగోపాల్**  
 చీఫ్ జనరల్ మేనేజర్ / ఇ అండ్ సి

*S. Srinivasulu Reddy*  
**సి. శ్రీనివాస్. ప్రకాష్**  
 కంపెనీ కార్యదర్శి

**SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED**  
**STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31ST MARCH, 2017**

₹ in Crores

Particulars	Note No.	Figures as at the end of current reporting period 2016-17	Figures as at the end of previous reporting period 2015-16
I. Revenue from operations	18	12,731.28	11,910.76
II. Other Income	19	762.84	699.47
III. Revenue Subsidies and Grants	20	3,153.48	2,318.45
<b>Total Revenue (I + II + III)-(A)</b>		<b>16,647.60</b>	<b>14,928.67</b>
<i>Expenses:</i>			
IV. Cost of Power Purchase	21	15,076.12	14,920.49
V. Employee benefit expenses	22	1,346.66	1,507.85
VI. Financial costs	23	899.79	824.71
VII. Depreciation and amortization expenses	24	783.76	716.19
VIII. Other expenses	25	428.95	386.78
<b>Total Expenses (IV+V+VI+VII+VIII)-(B)</b>		<b>18,535.28</b>	<b>18,356.01</b>
IX. Profit before exceptional and extraordinary items and tax (A-B)		(1,887.68)	(3,427.34)
X. Exceptional Items		-	-
XI. Profit before extraordinary items and tax (IX - X)		(1,887.68)	(3,427.34)
XII. Extraordinary Items		-	-
XIII. Profit before tax (XI - XII)		(1,887.68)	(3,427.34)
XIV. Provision for Taxation		-	-
XV. Profit(Loss) from the period from continuing operations (XIII-XIV)		(1,887.68)	(3,427.34)
XVI. Less: Transfer to Contingency Reserve		(2.42)	(2.55)
XVII. Profit/(Loss) for the period (XV - XVI)		(1,890.09)	(3,429.89)
XVIII. Earning per equity share:			
(1) Basic		(52.69)	(95.62)
(2) Diluted		(52.69)	(95.62)
Other Notes	26		
Statement of Accounting Policies	27		

**As per our report of even date**  
**For M/s Komandoor & Co.,LLP**  
**Chartered Accountants.**

**Firm No. 001420S/S200034**



**T. NAGENDRANADH**

Partner

Membership No. 226246

Date : 10-08-2017

Place : Vijayawada

**For and on behalf of the Board**



**H.Y. Dora**

(Chairman & Managing Director)

Place: Tirupati



**A. VENUGOPAL**

Chief General Manager / E&C



**Pulla Reddy**

Director / Tech & HRD



**B.V.S. PRAKASH**

Company Secretary

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

31 మార్చి 2017 తో అంతమయ్యే సంవత్సరానికి లాభ నష్టాల నివేదిక

₹ కోట్లలో

వివరములు	సూచీ సంఖ్య	31 మార్చి 2017తో అంతమయ్యే వర్తమాన సం॥కి	31 మార్చి 2016తో అంతమయ్యే గత సం॥కి
I. వ్యాపార కార్యకలాపాల ద్వారా రాబడి (విద్యుత్ అమ్మకాలు)	18	12,731.28	11,910.76
II. ఇతర ఆదాయాలు	19	762.84	699.47
III. రాయితీలు మరియు వితరణలు (గ్రాంట్లు)	20	3,153.48	2,318.45
<b>మొత్తము ఆదాయము (I+II+III) - (ఎ)</b>		<b>16,647.60</b>	<b>14,928.67</b>
<b>వ్యయాలు :</b>			
IV. విద్యుత్ కొనుగోళ్ళు	21	15,076.12	14,920.49
V. ఉద్యోగుల జీత భత్యాలు	22	1,346.66	1,507.85
VI. ఆర్థిక ఖర్చులు	23	899.79	824.71
VII. తరుగుదల మరియు విమోచన వ్యయాలు	24	783.76	716.19
VIII. ఇతర వ్యయాలు	25	428.95	386.78
<b>మొత్తము వ్యయాలు (IV+V+VI+VII+VIII) - (బి)</b>		<b>18,535.28</b>	<b>18,356.01</b>
IX. మినహాయింపులు, అసాధారణ పద్దులు మరియు పన్నులకు ముందు లాభము (ఎ - బి)		(1,887.68)	(3,427.34)
X. మినహాయింపులు		-	-
XI. అసాధారణ పద్దులు మరియు పన్నులకు ముందు లాభము (IX-X)		(1,887.68)	(3,427.34)
XII. అసాధారణ పద్దులు		-	-
III. పన్నులకు ముందు లాభము (XI - XII)		(1,887.68)	(3,427.34)
XIV. పన్నులకు ఏర్పాటు		-	-
XV. వ్యాపార నిర్వహణ ద్వారా లాభము / నష్టము (XIII-XIV)		(1,887.68)	(3,427.34)
XVI. అగంతుక నిధికి తరలింపు		(2.42)	(2.55)
XVII. వర్తమాన సం॥ నకు లాభము / నష్టము (XV - XVI)		(1,890.09)	(3,429.89)
XVIII. వాటా ఒకటికి ఆర్డన :			
(1) స్వాభావిక (బేసిక్)		(52.69)	(95.62)
(2) సంకలన (డైల్యూటెడ్)		(52.69)	(95.62)
ఇతర సూచనలు	26		
వ్యాపార గణక విధి విధానాలు	27		

ద్రువీకృత తేదీ నాటి నివేదికకు లోబడి  
మెస్సర్స్ కోమండూర్ & కో., యల్.యల్.పి. వారి తరపున  
అధీకృత గణక వేత్తలు  
సంస్థ గుర్తింపు సంఖ్య, 001420S/S200034

బి. నాగేంద్రనాథ్  
భాగస్వామి  
సభ్యత్వ సంఖ్య - 226246  
తేదీ : 10-08-2017  
స్థలము : విజయవాడ

పాలక మండలి (బోర్డు ) తరపున

హెచ్.వై. దొర  
అధ్యక్షులు మరియు కార్య నిర్వాహక  
సంచాలకులు

పి. పుల్లారెడ్డి  
సాంకేతిక మరియు మానవ  
వనరుల సంచాలకులు

ఎ.వేణుగోపాల్  
చీఫ్ జనరల్ మేనేజర్ / ఇ అండ్ సి

బి. శి.యస్. ప్రకాష్  
కంపెనీ కార్యదర్శి

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED


## CASH FLOW STATEMENT


₹ in Crores

S.No.	Particulars	Year ending 31-03-2017		Year ending 31-03-2016	
		₹	₹	₹	₹
A	<b>Cash flow from operating activities</b>				
	Net profit before taxation		(1,890.09)		(3,429.89)
	<b>Adjustments for items in Profit &amp; Loss Account</b>				
	Amortization of Capital Contributions	(268.43)		(235.13)	
	Depreciation & Amortisation	783.76		716.19	
	Interest Income	(6.82)		(8.47)	
	Interest Expense	906.61	1,415.12	833.18	1,305.77
	<b>Operating Profit before working capital changes</b>		<b>(474.97)</b>		<b>(2,124.12)</b>
	<b>Adjustments for changes in Current Assets other than Cash and Cash Equivalents</b>				
	Inventories	(35.24)		(7.42)	
Sundry Debtors	(976.00)		(518.57)		
Receivables	(281.35)		386.00		
Loans and Advances	(2,090.80)		(0.43)		
<b>Adjustments for changes in Current Liabilities &amp; provisions</b>					
Current Liabilities	(626.60)		6,360.17		
Provisions	(343.64)	(4,353.62)	(307.44)	5,912.32	
<b>Cash generated from Operations</b>		<b>4,828.60</b>		<b>3,788.20</b>	
<b>Net cash flow from operating activities</b>		<b>4,828.60</b>		<b>3,788.20</b>	
B	<b>Cash flows from investing activities</b>				
	Purchase of fixed assets /CWIP	(1,942.58)		(1,561.16)	
	Interest on Investments	6.82		8.47	
	Interest on contingency reserve investments	2.37		2.55	
	(Increase)/Decrease in Investments	(120.67)		(712.78)	
<b>Net cash flow from investing activities</b>		<b>(2,054.07)</b>		<b>(2,262.93)</b>	
C	<b>Cash Flows from Financing Activities</b>				
	Receipt towards UDAY Scheme Grant	5,257.02		-	
	Proceeds from borrowings	1,796.85		(1586.72)	
	Increase in security and other deposits	219.23		504.61	
	Additions to Deferred Capital Contributions	478.09		441.74	
	Interest on Borrowings	(906.61)		-833.18	
<b>Net Cash flow from Financing Activities</b>		<b>6,844.59</b>		<b>(1473.55)</b>	
D	<b>Net Increase/Decrease in cash and cash equivalents</b>		<b>(38.08)</b>		<b>51.72</b>
E	<b>Cash and Cash Equivalents</b>				
	At the beginning of the period		543.39		491.67
	At the end of the period		505.31		543.39
F	<b>Net Increase/Decrease in cash and cash equivalents</b>		<b>(38.08)</b>		<b>51.72</b>


As per our report of even date  
For M/s Komandoor & Co.,LLP  
Chartered Accountants.  
Firm No. 001420S/S200034


  
**T. NAGENDRANADH**  
Partner  
Membership No. 226246  
Date : 10-08-2017  
Place : Vijayawada

  
**H.Y. Dora**  
(Chairman & Managing Director)  
Place: Tirupati

  
**A. VENUGOPAL**  
Chief General Manager / E&C

For and on behalf of the Board

  
**Pulla Reddy**  
Director / Tech & HRD

  
**B.V.S. PRAKASH**  
Company Secretary



## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### నగదు ప్రవాహ నివేదిక

₹ కోట్లలో

వ. సంఖ్య	వివరములు	31 మార్చి 2017తో అంతమయ్యే సం  నకు		31 మార్చి 2016తో అంతమయ్యే సం  నకు	
		₹	₹	₹	₹
ఎ	వ్యాపార కార్యకలాపాల ద్వారా నగదు పన్నులకు ముందు లాభము		<b>(1.890.09)</b>		<b>(3,429.89)</b>
	లాభ నష్టాల నివేదికలోని పద్దలకు సర్దుబాట్లు మూలధన పెట్టుబడి విమోచనల తరలింపు	(268.43)		(235.13)	
	తరుగుదల మరియు విమోచనా వ్యయాలు	783.76		716.19	
	వడ్డీ ఆదాయము	(6.82)		(8.47)	
	వడ్డీ వ్యయము	906.61	1,415.12	833.18	1,305.77
	నిర్వహణ లాభము		<b>(474.97)</b>		<b>(2,124.12)</b>
	చరాస్తులలోని మార్పులకు సర్దుబాటు (నగదు మరియు సమవినిమయాలు మినహా) సరుకు	(35.24)		(7.42)	
	వ్యాపార ఋణగ్రస్తులు	(976.00)		(518.57)	
	రావలసిన ఆదాయాలు	(281.35)		386.00	
	అప్పులు మరియు బయోనాలు ప్రస్తుత అప్పులు మరియు ఏర్పాట్లు సర్దుబాట్లు ప్రస్తుత అప్పులు ఏర్పాట్లు / కేటాయింపులు	(2,090.80)		(0.43)	
వ్యాపార కార్యకలాపాల ద్వారా నగదు	(626.60)		6,360.17		
వ్యాపార కార్యకలాపాల నిర్వహణ ద్వారా నికర నగదు	(343.64)	<b>(4,353.62)</b>	(307.44)	<b>5,912..32</b>	
బి	పెట్టుబడులు ద్వారా నగదు		<b>4,828.60</b>		<b>3,788.20</b>
	స్థిరాస్తుల కొనుగోళ్ళు/కొనసాగుతున్న పనులపై వ్యయము	(1,942.58)		(1,561.16)	
	పెట్టుబడులపై ఆర్జించిన వడ్డీ	6.82		8.47	
	ఆగంతుక లిజింగ్స్ పెట్టుబడుల పై ఆర్జించిన వడ్డీ	2.37		2.55	
	పెట్టుబడులలో పెరుగుదల (తగ్గుదల)	(120.67)		(712.78)	
పెట్టుబడులలో ద్వారా నికర నగదు		<b>(2.054.07)</b>		<b>(2.262.93)</b>	
సి	ఆర్థిక వ్యవహారాల ద్వారా నగదు ఏ.పి.సి.డి.సి.యల్. లిజింగ్స్ (నష్టాలు)	5,257.02		-	
	ఋణాల ద్వారా నగదు	1,796.85		(1586.72)	
	ద్రవ్యపరపతి పత్రాలు (సెక్యూరిటీలు) మరియు ఇతర డివాజిట్లలో పెరుగుదల (తగ్గుదల)	219.23		504.61	
	విలంబిత మూలధన చేర్పులు	478.09		441.74	
	ఋణాల మరియు వానిపై వడ్డీ	(906.61)		(833.18)	
	ఆర్థిక వ్యవహారాల ద్వారా నికర నగదు		<b>6,844.59</b>		<b>(1473.55)</b>
	డి	నగదు మరియు సమవినిమయాలలో నికర పెరుగుదల / తరుగుదల		<b>(38.08)</b>	
ఇ	నగదు మరియు సమవినిమయాలలో నికర పెరుగుదల / తరుగుదల				
	ప్రారంభ నిల్వ		<b>543.39</b>		<b>491.67</b>
యచ్	ముగింపు నిల్వ		<b>505.31</b>		<b>543.39</b>
	నగదు మరియు తక్షణమాలలో నికర పెరుగుదల / తరుగుదల		<b>(38.08)</b>		<b>51.72</b>

ప్రవీక్షిత తేదీ నాటి నివేదికకు లోబడి

పాలక మండలి (బోర్డు) తరపున

మెస్సర్స్ కోమండూర్ & కో., యల్.యల్.పి. వారి తరపున  
అధికృత గణక వేత్తలు

సంస్థ గుర్తింపు సంఖ్య, 001420S/S200034

జి. నాగేంద్రనాథ్

భాగస్వామి  
సభ్యత్వ సంఖ్య - 226246  
తేది : 10-08-2017  
స్థలము : విజయవాడ

పా.వె.వై.దొర  
అధ్యక్షులు మరియు కార్య నిర్వాహక  
సంచాలకులు

ఆ. వెణుగోపాల్  
చీఫ్ జనరల్ మేనేజర్ / ఇ అండ్ సి

పి. పుల్లారెడ్డి  
సాంకేతిక మరియు మానవ  
వనరుల సంచాలకులు  
  
బి.వి.యస్. ప్రకాష్  
కంపెనీ కార్యదర్శి



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. - 1 Share Capital

₹ in Crores

Share Capital	As at 31 March 2017		As at 31 March 2016	
	Number	₹	Number	₹
<b>Authorised Share Capital</b>				
Equity Shares of ₹10 each(Rupees Ten Only)	36,00,00,000	360.00	36,00,00,000	360.00
<b>Issued Subscribed &amp; Paid up Share Capital</b>				
Equity Shares of ₹10 each(Rupees Ten Only)	35,87,15,309	358.72	35,87,15,309	358.72
<b>Total</b>	<b>35,87,15,309</b>	<b>358.72</b>	<b>35,87,15,309</b>	<b>358.72</b>

Disclosure pursuant to Note no. 6(A) of Part I of Schedule III to the Companies Act, 2013  
 Note No.1A. Reconciliation of Shares Outstanding at the beginning and at the end of the year

	Particulars	As at 31 March 2017		As at 31 March 2016	
		Number	₹ in Crores	Number	₹ in Crores
<b>A</b>	<u>Equity Shares of ₹10 each</u>				
	Opening Balance	35,87,15,309	358.72	35,87,15,309	358.72
	Additions	-	-	-	-
	Bought Back	-	-	-	-
	<b>Closing Balance</b>	<b>35,87,15,309</b>	<b>358.72</b>	<b>35,87,15,309</b>	<b>358.72</b>

### 1B. Details of Share Holders holding more than 5% shares in the company

Name of the Share Holder	As at 31 March 2017		As at 31 March 2016	
	No. of shares held	% of Holding	No. of shares held	% of Holding
<b>Equity Shares</b>				
Government of Andhra Pradesh (vide GO. Ms. No.58 Dt.09.05.2005)	35,87,15,309	100 %	35,87,15,309	100 %
<b>Total</b>	<b>35,87,15,309</b>	<b>100 %</b>	<b>35,87,15,309</b>	<b>100 %</b>

### C. Terms/rights attached to Equity Shares

The Company has only one class of equity shares having at par value of ₹ 10 per share.

Entire equity shares are held by the Government of Andhra Pradesh.

In the event of liquidation of the company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the numbers of equity shares held by the shareholders

**ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ**  
**సూచీ సంఖ్య. 1 - వాటా మూలధనము**

₹ కోట్లలో

వాటా మూలధనము	31 మార్చి 2017 న		31 మార్చి 2016 న	
	సంఖ్య	₹ కోట్లలో	సంఖ్య	₹ కోట్లలో
<b>ఆధీకృత వాటా మూలధనము</b>				
ఈక్విటీ వాటాలు వాటా 1కి ₹ 10 లు చొప్పున (రూ॥లు పది మాత్రమే)	36,00,00,000	360.00	36,00,00,000	360.00
<b>జారీ, చందా మరియు చెల్లించిన వాటా మూలధనము</b>				
ఈక్విటీ వాటాలు వాటా 1కి ₹ 10 లు చొప్పున (రూ॥లు పది మాత్రమే)	35,87,15,309	358.72	35,87,15,309	358.72
<b>మొత్తము</b>	35,87,15,309	358.72	35,87,15,309	358.72

**కంపెనీల చట్టము 2013 అనుబంధము -III, భాగము -I, సూచీ సంఖ్య 6(ఎ) ప్రకారము ప్రకటితము**

**సూచీ సంఖ్య -1 ఎ. సం॥ ప్రారంభమున మరియు సం॥ అంతమున ఉన్న వాటాల సమన్వయ నివేదిక**

వ. సంఖ్య	వివరములు	31 మార్చి 2017 న		31 మార్చి 2016 న	
		సంఖ్య	₹ కోట్లలో	సంఖ్య	₹ కోట్లలో
ఏ	ఈక్విటీ వాటాలు వాటా 1కి ₹ 10 లు చొప్పున				
	ప్రారంభ నిల్వ	35,87,15,309	358.72	35,87,15,309	358.72
	చేర్చులు	-	-	-	-
	తిరిగి కొనుగోలు చేసినవి (వాటాదారుల నుండి)	-	-	-	-
	ముగింపు నిల్వ	35,87,15,309	358.72	35,87,15,309	358.72

**1 బి. కంపెనీ 5%కి మించిన వాటాలు కలిగియున్న వాటాదారుల వివరములు**

వాటాదారుని పేరు	31 మార్చి 2017 న		31 మార్చి 2016 న	
	వాటాల సంఖ్య	వాటాల శాతము (%)	వాటాల సంఖ్య	వాటాల శాతము (%)
<b>ఈక్విటీ వాటాలు</b>				
ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము (జి.వో.యం.యస్. నెం. 58 తేది 09-05-2005 ప్రకారము)	35,87,15,309	100 %	35,87,15,309	100 %
<b>మొత్తము</b>	35,87,15,309	100 %	35,87,15,309	100 %

సి. ఈక్విటీ వాటాలు కలిగియున్న హక్కులు / నిబంధనలు  
కంపెనీ, ఒకే ఒక్క రకము ఈక్విటీ వాటాలు వాటా 1కి ₹ 10ల విలువ గల వాటిని కలిగియున్నవి.  
ఈక్విటీ వాటా మూలధనము మొత్తము ఆంధ్రప్రదేశ్ ప్రభుత్వము కలిగి ఉన్నది.  
కంపెనీ పరిసమాప్తి చెందితే, ఆధీకృత చెల్లింపుల తర్వాత మిగిలిన ఆస్తులను పొందే హక్కును ఈక్విటీ వాటాదారులు కలిగి యున్నారు.  
మిగిలిన ఆస్తుల పంపిణీ, వాటాదారుల మధ్య వారు కలిగియున్న వాటాల సంఖ్య దామాషా ప్రకారము జరుగుతుంది.

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 2 Reserves & Surplus

₹ in Crores

Reserves & Surplus	As at 31 March 2017	As at 31 March 2016
<b>2.1 Contingency Reserve</b>		
Opening Balance	38.53	35.99
(+) Current Year Transfer	2.37	2.55
Closing Balance - <b>A</b>	40.90	38.53
<b>2.2 Deferred capital Contributions</b>		
Opening Balance	1983.05	1776.44
(+) Current Year Transfer	478.09	441.74
(-) Written Back in Current Year	-268.43	-235.13
Closing Balance - <b>B</b>	<b>2192.71</b>	<b>1983.05</b>
<b>2.3 Surplus</b>		
Opening balance	-11595.03	-6608.90
(+) Net loss transferred on merger	0.00	-1556.24
(+) Net Profit/(Net Loss) For the current year	-1887.68	-3427.34
(-) Transfer to Contingency Reserve	-2.42	2.55
Closing Balance - <b>C</b>	-13,485.12	-11595.03
<b>2.4 Merger Reserve - D</b>	275.88	275.88
<b>2.5 Grant - Uday - E</b>	5257.02	0.00
<b>Total (A + B + C+D+E)</b>	<b>-5718.61</b>	<b>-9297.57</b>
1. Statutory Reserves: Additions to Contingency Reserve is made to the extent of interest earned during the year.		
2. Deferred capital contributions (Note No. 2.2) represent unamortized balance of consumer contributions, Subsidies received from NREDCAP, Indiramma subsidies and RGGVY subsidies received on capital account.  Contributed Assets:- During the year 2016-17 the company has received towards consumer contributions and subsidies an amount of ₹ 478.09 Crore ( Previous year is ₹ 441.74 Crore). As against the above, an amount of ₹ 268.43 Crore (Previous year is ₹ 235.13 Crore) has been charged as withdrawal/amortization of consumer contributions and credited to Profit and Loss Account, which is in proportion to the depreciation on the respective assets charged during the year 2016-17.		
3. Net loss transferred on merger represents an amount of ₹ 0 (Previous year ₹ 1556.23) crore being net loss as on 01.06.2014 pertaining to two Circles transferred to the company pursuant to demerger of TSSPDCL (erstwhile APCPDCL)		
4. Merger Reserve represents an amount of ₹ 275.87 crore being net deficit of assets & liabilities and deferred tax asset transferred to the company pursuant to demerger of TSSPDCL (erstwhile APCPDCL) Also refer to Note No:26 para No. 7.2,7.3 & 7.4		
5. Energisation of SC & ST habitations :  Cost booked up to this year under this programme is ₹ 15.68 crore (previous year ₹ 8.87 crore). Out of which ₹ 10.99 crore (Previous year ₹ 4.97 crore) is capitalized and Assets under construction is ₹ 4.69 crore (Previous year ₹ 3.9 crore).		
6. GOI Ministry of Power has notified UDAY (Ujwal Discom Assurance Yojana) scheme for the financial turnaround of Power Distribution Companies (DISCOMS) Tripartite MOU was entered with GOI, GOAP and APDISCOMS on 24.06.2016 and Govt. of AP has issued G.O.Ms.No.27 Dated.26.07.2016 for implementation of UDAY Scheme. The UDAY Scheme implemented during the FY 2016-17. Under this scheme, the Government of AP during the FY 2016-17 has repaid / given ₹ 5257.02 crores as Capital grant out of which ₹ 1508 Crore Long term loans (Short term loans converted to Long term loans under FRP Scheme), FRP bonds amounting to ₹ 1005.23 Crore, working capital loan amounts to ₹ 2517.60 Crores, Inter Corporate Deposit (ICD) of ₹ 226.19 crores payable to APEPDCL are cleared. However, ICD repaid to APEPDCL is not included in the repayment schedule mentioned in the MOU.		

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 2 నిధులు (రిజర్వులు మరియు మిగుళ్ళు)

₹ కోట్లలో

నిధులు (రిజర్వులు) మరియు మిగుళ్ళు	31 మార్చి 2017 న	31 మార్చి 2016 న
<b>2.1 ఆగంతుక నిధి ప్రారంభము</b>		
ప్రారంభ నిల్వ	38.53	35.99
(+) వర్తమాన సం॥లో చేర్పులు	2.37	2.55
ముగింపు నిల్వ - ఎ	40.90	38.53
<b>2.2 విలంబిత పెట్టుబడి విరాళాలు</b>		
ప్రారంభ నిల్వ	1983.05	1776.44
(+) వర్తమాన సం॥లో చేర్పులు	478.09	441.74
(+) సంలీనము ద్వారా సంక్రమించినది	-268.43	-235.13
ముగింపు నిల్వ - బి	2192.71	1983.05
<b>2.3 మిగుళ్ళు</b>		
ప్రారంభ నిల్వ	-11595.03	-6608.90
(+) సంలీనము ద్వారా సంక్రమించిన నికర నష్టము	0.00	-1556.24
(+) వర్తమాన సం॥కు నికర లాభము / నష్టము	-1887.68	-3427.34
(-) ఆగంతుక నిధికి మళ్ళింపు	-2.42	2.55
ముగింపు నిల్వ - సి	-13,485.12	-11595.03
<b>2.4 సంలీనము ద్వారా రిజర్వు</b>	275.88	275.88
<b>2.5 గ్రాంట్ - ఉదయ్</b>	5257.02	0.00
<b>మొత్తము (ఎ+బి+సి+డి+ఇ)</b>	<b>--5718.61</b>	<b>-9297.57</b>
<p>1. శాసనాత్యక్త రిజర్వులు : ఈ ఆర్థిక సం॥లో ఆర్జించిన వడ్డీలకు సమాన మొత్తమును ఆగంతుక రిజర్వునకు మళ్ళించటము జరిగినది.</p> <p>2. విలంబిత పెట్టుబడి విరాళాలు (సూచీ సంఖ్య. 2.2) వినియోగదారుల విరాళ చందాలు, యన్.ఆర్.ఇ.డి.సి.ఎ.సి., ఇందిరమ్మ మరియు ఆర్.జి.జి.వి.వై. పథకము ద్వారా వచ్చిన పెట్టుబడి సబ్సిడీలతో కలిపి విమోచనము చేయబడని భాగములను చూపుతున్నాయి. వినియోగదారుల విరాళాల ద్వారా ఆస్తులు : 2016 -17 ఆర్థిక సం॥లో సంస్థకు స్థిరాస్తి ఖాతాల ఖర్చుపై వచ్చిన సబ్సిడీలు మరియు గ్రాంట్లతో కలిపి వినియోగదారుల విరాళాలు ₹ 478.09 కోట్లు వచ్చినవి. (గత సం॥లో 2015-16 ₹ 441.74 కోట్లు) పై మొత్తములో ₹ 268.43 కోట్లు (గత సం॥లో 2015-16 ₹ 235.13 కోట్లు) ను పై విధముగా సమకూరిన ఆస్తులపై 2016-17 సం॥లో విధించిన తరుగుదలతో అనుగుణ భాగమును ఉపసంహరణ / విమోచనము చేసి లాభనష్టాల ఖాతాకు మళ్ళింపు చేయటం జరిగినది.</p> <p>3. సంలీనము ద్వారా సంక్రమించిన నికర నష్టము, పునర్విభజన చట్టము ప్రకారము తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ నుండి ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు సంక్రమింప చేయబడిన అనంతపురము మరియు కర్నూలు జిల్లాల తాలూకు అనుగుణమైన నష్టభాగము ₹ 0 కోట్లు (గత సం॥ 01.06.2014 న ₹ 1556.23 కోట్లు)</p> <p>4. సంలీనము ద్వారా సంక్రమించిన రిజర్వులో, పునర్విభజన చట్టము ప్రకారము తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ నుండి ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు సంక్రమింప చేయబడిన అనంతపురము మరియు కర్నూలు జిల్లాలకు అనుగుణమైన నికర ఆస్తుల తరుగు మరియు విలంబిత పన్ను చెల్లింపుల ఆస్తుల తాలూకు నష్టము ₹ 275.87 కోట్లు చేరియున్నది. గమనిక : సూచీ సంఖ్య 26 పేరా సంఖ్యలు 7.2,7.3 &amp; 7.4 గమనించవలెను.</p> <p>5. షెడ్యూల్ కులము / తెగల నివాసాల విద్యుద్ధీకరణ : ఈ పద్ధి క్రింద ఈ సం॥ అంతము వరకు ఖర్చు అయిన మొత్తము ₹ 15.68 కోట్లు (గత సం॥ ₹ 8.87 కోట్లు). ఈ మొత్తములో ₹ 10.99 కోట్లు (గత సం॥ ₹ 4.97 కోట్లు) మూలధనీకరణ (ఆస్తిగా మార్పిడి) చేయబడినది మరియు నిర్మాణములో వున్న ఆస్తిగా ₹4.69 కోట్లు (గత సం॥ ₹ 3.90 కోట్లు) ఉన్నది.</p> <p>6. భారత ప్రభుత్వ విద్యుత్ మంత్రిత్వశాఖ, విద్యుత్ పంపిణీ సంస్థల ఆర్థిక పురోభివృద్ధి కొరకు ఉదయ్ (ఉజ్వల డిస్కమ్ అస్యూరెన్స్ యోజన) పథకము ఉత్తర్వులు జారీచేసినారు. భారత ప్రభుత్వము, ఆంధ్రప్రదేశ్ ప్రభుత్వము మరియు ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ సంస్థలు తేది. 24-06-2016న త్రైపాక్షిక ఒప్పందము ఏర్పాటుచేసినవి. దాని ప్రకారము ఆంధ్రప్రదేశ్ ప్రభుత్వము జి.ఓ.యం.యస్. సంఖ్య 27, తేదీ 26-07-2016న ఉత్తర్వులు జారీచేసి ఉదయ్ పథకమును ఆంధ్రప్రదేశ్లో అమలు చేయబడినది. ఈ పథకము క్రింద ఆం.ప్ర.ప్రభుత్వము ఆర్థిక సం॥ము 2016-17లో ₹ 5257.02 కోట్లు క్యాపిటల్ గ్రాంట్లుగా చెల్లించడము / ఇవ్వడము జరిగినది. ఈ మొత్తములో దీర్ఘకాల ఋణాలకు గాను ₹ 1508 కోట్లు (యస్.ఆర్.సి. పథకము క్రింద స్వల్పకాలిక ఋణాలను దీర్ఘకాలిక ఋణాలుగా మార్చినవి), యస్.ఆర్.సి. బాండ్లకుగాను ₹ 1005.23 కోట్లు, నిర్మాణములో ఉన్న ఆస్తులపై ఋణాలకుగాను ₹ 2517.60 కోట్లు ఆం.ప్ర.ఈశాస్య ప్రాంత విద్యుత్ సంస్థలు ఇంటర్ కార్పొరేటు డిపాజిట్లు (ఐ.సి.డి) గాను ₹ 226.19 చెల్లించడమైనది. ఒప్పంద పత్రములలో, ఆం.ప్ర. ఈశాస్య ప్రాంత విద్యుత్ సంస్థకు చెల్లించవలసిన ఐసిడి గురించి తెలియజేయనున్నట్టికి చెల్లించడము జరిగినది.</p>		

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 3 Long Term Borrowings

₹ in Crores

Long Term Borrowings	As at 31 March 2017	As at 31 March 2016
<b>3.1 Secured</b>		
(a) Term loans from banks	0.00	1508.64
(b) Term loans from Other Parties	7369.48	5729.27
<b>Sub-Total A</b>	<b>7369.48</b>	<b>7237.91</b>
<b>3.2 Unsecured</b>		
(a) Bonds		
Bonds issued to Banks under FRP scheme	335.05	1340.28
(b) Term loans from other parties :		
Loan from other Agencies	205.11	134.27
Loans from Govt of Andhra Pradesh	9.48	11.46
<b>Sub-Total B</b>	<b>549.64</b>	<b>1486.01</b>
<b>3.3 Long Term Borrowings (on merger) C</b>	<b>1643.33</b>	<b>1643.33</b>
<b>Total Long Term Borrowings (A+B+C) D</b>	<b>9562.45</b>	<b>10367.25</b>
Less: Current maturities of Long term Borrowings E	418.91	3020.56
<b>Total (D-E)</b>	<b>9143.54</b>	<b>7346.69</b>
<b>LOANS POSITION</b>		
Name of the Loan	As at 31 March 2017	As at 31 March 2016
	₹	₹
<b>Secured</b>		
Syndicate Bank	0.00	0.64
Rural Electrification Corporation (REC)	4857.24	3870.94
Power Finance Corporation (PFC)	2217.24	1658.33
Power Trading Corporation (PTC)	300.00	200.00
Term Loans from Banks under FRP	0.00	1508.00
<b>Unsecured</b>		
Loan from JICA	205.11	134.27
Loans from Govt of Andhra Pradesh	9.48	11.46
Bonds issued to AP GENCO (FRP)	335.05	484.70
Bonds issued to Banks for STLs(FRP)	0.00	855.58
Long Term Borrowings- (on merger)	1643.33	1643.33
<b>Total</b>	<b>9562.45</b>	<b>10367.25</b>
1. All the Loans from Power Finance Corporation (PFC) / Rural Electrification Corporation (REC) are secured by charge on company's Fixed Assets commissioned out of the loan funds of above funding agencies. The assets worth ₹ 15376.46 Crore (Previous year ₹ 12954.98 Crore) up to 31.03.17 have been mortgaged. The rate of interest on these loans ranges from 6.5%pa to 14%pa.		

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య: 3 దీర్ఘకాలిక అప్పులు

₹ కోట్లలో

దీర్ఘకాలిక అప్పులు	31 మార్చి 2017 న ₹	31 మార్చి 2016 న ₹
<b>3.1 హామీ గలవి</b>		
(ఎ) బ్యాంకుల నుండి కాలపరిమితి అప్పులు	0.00	1508.64
(బి) ఇతరుల నుండి కాలపరిమితి అప్పులు ఉప - మొత్తము (ఎ)	7369.48	5729.27
	<b>7369.48</b>	<b>7237.91</b>
<b>3.2 హామీలేనివి</b>		
(ఎ) ఋణ పత్రాలు ఆర్థిక పునర్నిర్మాణ పథకము (ఎఫ్.ఆర్.పి. పథకము) క్రింద బ్యాంకులకు జారీ చేసినవి	335.01	1340.28
(బి) కాలపరిమితి అప్పులు : ఇతర సంస్థల నుండి అప్పులు ఆంధ్రప్రదేశ్ ప్రభుత్వము నుండి అప్పులు ఉప-మొత్తము (బి)	205.11 9.48 <b>549.64</b>	134.27 11.46 <b>1486.01</b>
<b>3.3 దీర్ఘకాలిక అప్పులు (సంలీనము వలన) (సి)</b>	<b>1643.33</b>	<b>1643.33</b>
మొత్తము దీర్ఘకాలిక అప్పులు (ఎ+బి+సి) (డి)	<b>9562.45</b>	<b>10367.25</b>
తీ : వర్తమాన సం॥లో గడువు తీరిన దీర్ఘకాలిక అప్పులు(ఇ)	418.91	3020.56
<b>మొత్తము (డి - ఇ)</b>	<b>9143.54</b>	<b>7346.69</b>
<b>అప్పుల స్థితి</b>		
ఋణదాతలు	31 మార్చి 2017 న ₹	31 మార్చి 2016 న ₹
<b>హామీగలవి</b>		
సిండికేట్ బ్యాంకు	0.00	0.64
రూరల్ ఎలక్ట్రికల్ కార్పొరేషన్ (REC)	4857.24	3870.94
పవర్ ఫైనాన్స్ కార్పొరేషన్ (PFC)	2217.24	1658.33
పవర్ ట్రేడింగ్ కార్పొరేషన్ (PTC)	300.00	200.00
ఆర్థిక పునర్నిర్మాణ పథకము (ఎఫ్.ఆర్.పి. పథకము) క్రింద బ్యాంకుల నుండి కాలపరిమితి అప్పులు	0.00	1508.00
<b>హామీలేనివి</b>		
జి.కా (జపాన్ ఇంటర్ నేషనల్ కో ఆపరేషన్ ఏజన్సీ) నుండి అప్పులు	205.11	134.27
ఆంధ్రప్రదేశ్ ప్రభుత్వము నుండి అప్పులు	9.48	11.46
స్వల్పకాలిక ఋణములకు ఆర్థిక పునర్నిర్మాణ పథకము (ఎఫ్.ఆర్.పి. పథకము) క్రింద బ్యాంకులకు జారీ చేసిన	335.05	484.70
	0.00	855.58
ఋణపత్రాలు		
దీర్ఘకాలిక అప్పులు (సంలీనము వలన)	1643.33	1643.33
<b>మొత్తము</b>	<b>9562.45</b>	<b>10367.25</b>
<p>1. పవర్ ఫైనాన్స్ కార్పొరేషన్ మరియు రూరల్ ఎలక్ట్రికల్ కార్పొరేషన్ వారి నుండి తీసుకొన్న అన్ని ఋణములు ఈ ఋణముల ద్వారా సమకూర్చుకొనబడిన స్థిరాస్తులపై హామీహక్కును ఈ సంస్థలు కలిగివున్నాయి. ఆ ప్రకారముగా ది. 31-03-17 నాటికి ₹15376.46 కోట్లు (గత సం॥ ₹ 12954.98 కోట్లు) విలువ కలిగిన ఆస్తులను, అప్పులకు తనఖా క్రింద ఉంచటము జరిగినది. ఈ ఋణములపై వడ్డీ రేటు సం॥నకు 6.5% నుండి 14% మధ్య ఉంటుంది.</p>		



**2. R-APDRP:**

Restructured Accelerated Power Development & Reforms Programme -(R-APDRP) : The quadripartite agreement entered with Govt. of AP, MOP, PFC & APSPDCL. R-APDRP during XI plan is financed by GOI through M/s PFC Ltd (Nodal agency). The Focus of the programme shall be on actual, demonstrable performance in terms of sustained loss reduction. It is proposed to cover Urban areas – Towns and Cities with population more than 30,000. This Project under the scheme shall be taken up into two parts. R-APDRP Part-A completed upto 03/2015. Regarding Part-B, out of 32 Towns selected under R-APDRP 32 Towns works have been completed. The rate of interest is 11.50% charged on the loan under R-APDRP. The Loan was released through PFC. The commissioning of this project is under progress.

The total project cost is ₹ 399.84 crore (Prev Year ₹ 320.33 crore). The company has received an amount of ₹ 235.83 Crore upto 31.03.2017 (previous year ₹ 171.02 Crore) and total expenditure incurred up to 31st, March 2017 is ₹ 338.31 Crore (Previous year ₹ 214.11 crore). Out of which assets capitalised upto March 31st, 2017 is ₹ 119.62 ( Previous year ₹ 90.59 crore) and the balance amount of ₹ 218.69 Crore ( Previous year is ₹ 123.52 crore) is in Assets under construction.

3. All the Loans other than GOAP loans, loans taken in third transfer scheme and CC Limits are having Escrow charge.
4. In the absence of confirmation of interest demand by REC, in respect of the loans arranged by APTRANSCO, the interest charges have been accounted as communicated by APTRANSCO. The principal amount of loan at APTRANSCO relating to the company is ₹ 9.48 crore as on 31.03.2017 ( Previous year ₹ 11.46).
5. GOI Ministry of Power has notified UDAY (Ujwal Discom Assurance Yojana) scheme for the financial turnaround of Power Distribution Companies (DISCOMS) Tripartite MOU was entered with GOI, GOAP and APDISCOMS on 24.06.2016 and Govt. of AP has issued G.O.Ms.No.27 Dated.26.07.2016 for implementation of UDAY Scheme. The UDAY Scheme implemented during the FY 2016-17.Under the scheme, the government of AP has cleared ₹ 1508 Crore FRP loans (Short term loans converted to Long term loans under FRP Scheme) and ₹ 1005.23 Crore FRP bonds (Total outstanding FRP Bonds is ₹ 1340.28 Crore) totaling to ₹ 2513.23 Crore and the balance in FRP Bonds are ₹ 335.05 crore to the end of 31-03-2017.
6. Anantapuram & Kurnool Circles are merged into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms. No. 24 dated 29-05-2014. In the merger/demerger process, an amount of ₹ 1643.33 crore is transferred by M/s TSSPDCL (formerly APCPDCL) as Long Term Borrowings on the basis of Energy and Scheme wise allocation. Hence, the same is adopted into Books of Account. Refer to Note No 26 para No.7.2,7.3 & 7.4However, repayment schedule and other loan covenants are not given to the company at the time of merger. Hence, in the absence of above details company is unable to pay principal or recognise/pay the interest liability.
7. Claim has been made towards the interest reimbursement/adjustment of eligible GOAP loans against the projects completed in time, However, company has not received any acceptance of claim. Hence, no adjustments have been made to the fixed assets against such loans received.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### 2. ఆర్.ఎ.పి.డి.ఆర్.పి. :

పున:నిర్మిత విద్యుత్ రంగ త్వరితగతి అభివృద్ధి మరియు సంస్కరణల పథకము (రిస్ట్రక్చర్డ్ యాక్చులరేటెడ్ పవర్ డెవలప్ మెంట్ & రిఫార్మ్స్ ప్రోగ్రామ్ - ఆర్.ఎ.పి.డి.ఆర్.పి.) : భారత ప్రభుత్వము వారిచే (IX వ ప్రణాళికలో) ప్రాయోజితమైన ఈ పథకమునకు భారత ప్రభుత్వము వారు ఆర్థిక వనరులను పవర్ ఫైనాన్స్ కార్పొరేషన్ (కర్పొత్వము - నోడల్ ఏజన్సీ) వారి ద్వారా సమకూర్చుచున్నారు. ఈ పథకము క్రింద, నలుగురు ఆసక్తిదారులు అనగా 1) ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము 2) భారత ప్రభుత్వము ఇంధన మంత్రిత్వ శాఖ 3) పవర్ ఫైనాన్స్ కార్పొరేషన్ మరియు 4) ఆంధ్రప్రదేశ్ ప్రాంత విద్యుత్ పంపిణీ సంస్థల మధ్య ఒప్పందము జరిగినది. ఈ పథకము యొక్క ప్రధాన ఉద్దేశ్యము నిజమైన, నిరూపించగలిగిన విద్యుత్ సరఫరా నష్టాల శాశ్వత తగ్గింపులో అభివృద్ధి. 30,000 మించి జనాభా గలిగిన పట్టణాలు మరియు నగరాలను ఈ పథకము క్రిందకు తీసుకొనిరావటమును జరిగినది. ఈ పథకమును భాగము - ఏ మరియు భాగము-బి అను రెండు భాగాలుగా అమలు పరచటము జరుగుచున్నది. భాగము - ఏ మార్చి 2015 వరకు పూర్తి అయినది భాగము - బి క్రింద 32 పట్టణాలను ఆర్.ఎ.పి.డి.ఆర్.పి. క్రింద ఎన్నుకొనుట జరిగినది మరియు పూర్తి చేయుట జరిగినది. ఈ పథకము క్రింద పవర్ ఫైనాన్స్ కార్పొరేషన్ వారు ఇచ్చు ఋణములపై వడ్డీ సంతాపము 11.50% చొప్పున చెల్లించవలసియున్నది. అభివృద్ధి చేసిన పనులను వినియోగములోనికి తెచ్చు ప్రక్రియలు జరుగుతూ ఉన్నవి.

ఈ పథకము యొక్క మొత్తము అంచనా వ్యయము ₹ 399.84 కోట్లు (గత సం॥ము ₹ 320.33 కోట్లు). ఈ పథకము క్రింద సంస్థకు 31-03-2017 నాటి వరకు, ఋణ రూపేణా ₹ 235.83 కోట్లు (గత సం॥ ₹ 171.02 కోట్లు) వచ్చినాయి. ది. 31-03-2017 నాటి వరకూ ఈ పథకము క్రింద ఖర్చు అయిన మొత్తము ₹ 338.31 కోట్లు (గత సం॥ము ₹ 214.11 కోట్లు). ది. 31-3-2017 నాటికి మొత్తము ఖర్చులో ₹ 119.62 కోట్లు (గత సం॥ము ₹ 90.59 కోట్లు) అస్తిగా మార్పిడి చేయటం జరిగినది. మిగిలిన మొత్తము ₹ 218.69 కోట్లు (గత సం॥ము ₹ 123.52 కోట్లు) నిర్మాణములో ఉన్న ఆస్తులుగా ఉన్నాయి.

3. అన్ని ఋణములు (ప్రభుత్వ ఋణములు మినహాయించి), మూడవ (3) బదలీ పథకము క్రింద వచ్చిన ఋణములు, నగదు పరపతి పరిమితులు (క్యాష్ క్రెడిట్ లిమిట్స్), కంపెనీ ఆస్తులపై తాకట్టు గల హక్కును కలిగియున్నాయి.
  4. ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) వారి పుస్తకాలలో ఉన్న రూరల్ ఎలక్ట్రికల్ కార్పొరేషన్ వారి నుండి తీసుకున్న ఋణములో, ఈ సంస్థకు చెందిన ఋణభాగము ది. 31-03-2017న ₹ 9.48 కోట్లు (గత సం॥ ₹ 11.46 కోట్లు) ఈ ఋణముపై చెల్లించవలసిన వడ్డీకి సంబంధించిన సమాచారము రూరల్ ఎలక్ట్రికల్ కార్పొరేషన్ వారి నుండి నేరుగా రానందున, ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) వారు తెలియపరిచిన వడ్డీని యధాతదముగా ఖాతాలలోనికి తీసుకొనుటమైనది.
  5. భారత ప్రభుత్వ విద్యుత్ మంత్రిత్వశాఖ, విద్యుత్ పంపిణీ సంస్థల ఆర్థిక పురోభివృద్ధి కొరకు ఉదయ్ (ఉజ్వల డిస్కం అన్యూరెన్స్ యోజన) పథకము ఉత్తర్వులు జారీచేసినారు. భారత ప్రభుత్వము, ఆంధ్రప్రదేశ్ ప్రభుత్వము మరియు ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ సంస్థలు తేది. 24-06-2016న త్రైపాక్షిక ఒప్పందము ఏర్పరుకొన్నవి. దాని ప్రకారము ఆంధ్రప్రదేశ్ ప్రభుత్వము జి.ఓ.యం.యస్. సంఖ్య 27, తేదీ 26-07-2016న ఉత్తర్వులు జారీచేసి ఉదయ్ పథకమును ఆంధ్రప్రదేశ్ లో అమలు చేయబడినది. ఈ పథకము క్రింద ఆం.ప్ర.ప్రభుత్వము యఫ్.ఆర్.పి. ఋణాలకు గాను ₹ 1508 కోట్లు (యఫ్.ఆర్.పి. పథకము క్రింద స్వల్పకాలిక ఋణాలను దీర్ఘకాలిక ఋణాలుగా మార్చినవి) మరియు యఫ్.ఆర్.పి. బాండ్లకు గాను ₹ 1005.23 కోట్లు, (మొత్తము యఫ్.ఆర్.పి. బాండ్ల మొత్తము ₹ 1340.28 కోట్లు) మొత్తము ₹ 2513.23 కోట్లు మరియు ది. 31-03-2017 నాటికి యఫ్.ఆర్.పి. బాండ్ల నిల్వ ₹ 335.05 కోట్లు ఉన్నవి.
  6. ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము, 2014 యొక్క అనుబంధము (షెడ్యూల్) XIవ ప్రకారము మరియు ఆంధ్రప్రదేశ్ ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యం.యస్.నం. 24, తేది. 29-05-2014 ప్రకారము తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ ది. 02-06-2014 నుండి సంలీనము చేసికొనియున్నది. ఈ ప్రక్రియలో భాగముగా తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ సంస్థవారు ₹ 1643.33 కోట్లు దీర్ఘకాలిక అప్పులుగా బదిలీ చేసియున్నారు. ఈ కేటాయింపు విద్యుత్ వినియోగపు మరియు ఆ ఋణములను ఏ పథకమునకు వినియోగించినారు అను ప్రాతిపదికలపై జరిగినది. వీనిని ఆ ప్రకారముగానే పుస్తకాలలోనికి తీసుకోవటమైనది. విలీనం అయ్యేనాటికి ఋణచెల్లింపుల కాలవ్యవధి పట్టికలను తెలియపరచలేదు. ఆ వివరములు తెలియజేయనందున అసలు మరియు వడ్డీల చెల్లింపులు జరుగుటలేదు.
- గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2,7.3, & 7.4ను పరిశీలించగలరు.
7. ఆంధ్రప్రదేశ్ ప్రభుత్వము వారి నుండి తీసుకోబడిన కొన్ని ఋణములను సకాలములో / విధించిన గడువు లోపల వినియోగించి అప్పులను నిర్మాణము చేయుట వలన, షరతుల ప్రకారము ఆ ఋణములపై చెల్లించిన వడ్డీని తిరిగి చెల్లించమని / సర్దుబాటు చేయమని కోరుతూ దరఖాస్తు చేయటము జరిగినది. అయితే, ఈ దరఖాస్తులను ఆమోదించినట్లుగాని / వడ్డీని సర్దుబాటు చేసినట్లుగా కాని / వడ్డీ తిరిగి చెల్లించటముగాని ఏమీ జరగనందున, ఇటువంటి స్థిరాస్తులకు వడ్డీకి సంబంధించిన సర్దుబాట్లు ఏమీ చేయలేదు.

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 4 Other Long Term Liabilities

₹ in Crores

Other Long Term Liabilities	As at 31 March 2017	As at 31 March 2016
Consumption Deposits from Consumers	2089.69	1870.46
<b>Total</b>	<b>2089.69</b>	<b>1870.46</b>
<b>Details of Consumption Deposits from Consumers</b>		
Consumption Deposits from LT Consumers	918.78	842.16
Consumption Deposits from HT Consumers	1170.90	1028.29
<b>Total</b>	<b>2089.69</b>	<b>1870.46</b>

### Note No. 5 Long Term Provisions

₹ in Crores

Long Term Provisions	As at 31 March 2017	As at 31 March 2016
<b>5.1 Provisions for employee benefits</b>		
Pension & Gratuity	585.53	890.01
Leave Encashment	120.72	161.68
<b>Total</b>	<b>706.25</b>	<b>1051.69</b>

#### Employee Related benefits:

1. Terminal Benefits: Pension & Gratuity :For the year 2016-17, the Company has paid ₹ 410.40 Crore (Previous year ₹ 204.32 Crore) to the Pension and Gratuity Trust.

Further, the company has not provided liability on account of Gratuity, EL Encashment and Pension benefits during FY 2016-17 as per Projected Unit Credit method of Actuarial Valuation. However, an adhoc provision is made for ₹ 100 crore (Previous year ₹ 300 crore) towards Gratuity, EL Encashment and Pension benefits during the FY 2016-17.

2. Anantapuram & Kurnool Circles are merged into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms. No. 24 dated 29-05-2014. In the merger/ demerger process, an amount of ₹ 167.30 crores is transferred by M/s TSSPDCL (erstwhile APCPDCL) as Long Term provisions for employees by way of Employee division basis allocation is adopted. These amounts are transferred to respective accounts during the FY 2015-16 and also refer to Note No.26 para No. 7.2,7.3 & 7.4.

However, corresponding share in the P & G Trust of APCPDCL are not transferred to P & G Trust of APSPDCL.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య - 4 దీర్ఘకాలిక అప్పులు

₹ కోట్లలో

ఇతర దీర్ఘకాలిక అప్పులు	31 మార్చి 2017 న	31 మార్చి 2016 న
వినియోగదారుల నుండి వినియోగపు డిపాజిట్లు	2089.69	1870.46
<b>మొత్తము</b>	2089.69	1870.46
వినియోగదారుల నుండి వినియోగపు డిపాజిట్లు వివరాలు		
యల్.టి. వినియోగదారుల నుండి	918.78	842.16
హెచ్.టి. వినియోగదారుల నుండి	1170.90	1028.29
<b>మొత్తము</b>	2089.69	1870.46

### సూచీ సంఖ్య-5 దీర్ఘకాలిక ఏర్పాట్లు

₹ కోట్లలో

దీర్ఘకాలిక ఏర్పాట్లు	31 మార్చి 2017 న	31 మార్చి 2016 న
<b>5.1 ఉద్యోగుల ప్రయోజనాల కొరకు</b>		
ఫించను మరియు గ్రాంట్యుటీ	585.53	890.01
సెలవుకు మారు నగదు (మారకం)	120.72	161.68
<b>మొత్తము</b>	706.25	1051.69

**ఉద్యోగుల ప్రయోజనాల కొరకు :**

- పదవీ విరమణ ప్రయోజనాలు : ఫించను మరియు గ్రాంట్యుటీ :  
 ప్రస్తుత ఆర్థిక సం॥ 2016-17 లో ఫించను మరియు గ్రాంట్యుటీల కొరకు ₹ 410.40 కోట్లు (గత సం॥లో ₹ 204.32 కోట్లు)ను వితరణ చందంగా ఫించను మరియు గ్రాంట్యుటీ ట్రస్టుకు చెల్లించటము జరిగినది. యూనిట్ క్రెడిట్ పద్ధతి (యాక్చివ్రియల్ వాల్యుయేషన్) ప్రకారం గ్రాంట్యుటీ, సెలవుకు నగదు మరియు ఫించన్ కొరకు ఏర్పాటు చేయలేదు. అయినప్పటికీ ప్రస్తుత ఆర్థిక సం॥లో గ్రాంట్యుటీ, ఫించను ప్రయోజనాలు మరియు నగదుకు సెలవు మార్పిడిల కొరకు, ₹ 100.00 కోట్లు (గత సం॥లో ₹ 300.00 కోట్లు) ఏర్పాటు ఖాతాకు మళ్ళించటమైనది.
- ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము, 2014 యొక్క అనుబంధము (షెడ్యూల్) XII ప్రకారము మరియు ఆంధ్రప్రదేశ్ ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యం.సం. 24. తేదీ 29.05.2014 ప్రకారము తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ ది. 02.06.2014 నుండి సంలీనము చేసికొనియున్నది. ఈ ప్రక్రియలో భాగముగా తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వారు ₹ 167.30 కోట్లు ఉద్యోగుల కొరకు దీర్ఘకాలిక ఏర్పాటుగా (ఉద్యోగుల ప్రాతిపదికన) బదిలీ చేసియున్నారు. ఈ మొత్తాలను, 2015-16 సం॥లో ఆయా ఖాతాలలోకి తీసుకోవటం జరిగినది. ఈ కేటాయింపు ఉద్యోగుల ప్రాతిపదికన జరిగినది. అయితే ఫించను మరియు గ్రాంట్యుటీ ట్రస్ట్, తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ నుండి ఫించను మరియు గ్రాంట్యుటీ ట్రస్ట్ ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ కు ఈ ఉద్యోగులకు చెందిన భాగము ఇంకనూ బదిలీ కాలేదు.  
 గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2, 7.3, & 7.4ను పరిశీలించగలరు.

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 6 Short Term Borrowings

₹ in Crores

Short Term Borrowings	As at 31 March 2017	As at 31 March 2016
<b>(a) Loans repayable on demand</b>		
<u>Secured</u>		
(i) From Banks	196.67	113.75
<u>Unsecured</u>		
(i) From Others	199.82	337.67
<b>(b) Security and other Deposits</b>	289.61	224.20
<b>(c) Short term Loans - merger</b>	180.92	180.92
<b>Total</b>	<b>867.02</b>	<b>856.50</b>
<b>Note :</b>		
<p>1) Security and Other deposits includes Retention money, Bid deposits, Security Deposits, EMD, Contribution work Deposits and Temporary Supply Deposits received from service and material vendor. The value wise details a) Bid Deposits ₹ 0.83 crore (Previous year ₹ 0.37 crore), b) Security Deposits ₹ 62.57 crore (Previous year ₹ 50.32 crore) c). Retention Money ₹ 141.73 crore( Previous year ₹ 83.51 crore) d) EMD ₹ 15.76 crore (Previous year ₹ 13.68 crore) Contributory work Deposits ₹ 70.64 crore ( Previous year ₹ 49.66 crore) and f) Temporary Supply Deposits: ₹ 4.00 crore ( Previous year ₹ 15.10 crore) g) others ₹ 4.26 crore (Previous year ₹ 11.56 crore).</p>		
<p>2) Anantapuram &amp; Kurnool Circles are merged into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms No. 24 dated : 29-05-2014. In the merger/demerger process, an amount of ₹ 180.92 crore is transferred by M/s TSSPDCL (erstwhile APCPDCL) as Short term borrowings by way of Energy basis allocation is adopted and also refer to Note no 26 para no 7.2,7.3 &amp; 7.4</p>		
<p>3) No interest has been considered/ paid in the accounts against the above loans transferred under Merger Scheme due to non availability of details.</p>		



## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య - 6 స్వల్పకాలిక అప్పులు

₹ కోట్లలో

స్వల్పకాలిక అప్పులు	31 మార్చి 2017 న	31 మార్చి 2016 న
(ఎ) అడిగిన తక్షణమే చెల్లించవలసిన ఋణాలు <u>హామీగలవి</u>		
(i) బ్యాంకుల నుండి	196.67	113.75
<u>హామీలేనివి</u>		
(i) ఇతరుల నుండి	199.82	337.67
(బి) హామీ మరియు ఇతర డిపాజిట్లు	289.61	224.20
(సి) స్వల్పకాలిక అప్పులు సంలీనము ద్వారా	180.92	180.92
<b>మొత్తము</b>	<b>867.02</b>	<b>856.50</b>
<b>గమనిక :</b>		
<p>1) హామీ మరియు ఇతర డిపాజిట్లు : వివరాలు ఎ) బిడ్ ధరావత్తులు ₹ 0.83 కోట్లు (గత సం॥లో ₹ 0.37 కోట్లు) బి) హామీ ధరావత్తులు ₹ 62.57 కోట్లు (గత సం॥లో ₹ 50.32 కోట్లు), సి) నిలిపి ఉంచిన సొమ్ము ₹ 141.73 కోట్లు (గత సం॥లో ₹ 83.51 కోట్లు) డి) బయానా ధరావత్తుల సొమ్ము ₹ 15.76 కోట్లు (గత సం॥లో ₹ 13.68 కోట్లు) ఇ) వితరణ చందాల ద్వారా జరుగు పనుల తాలూకు ధరావత్తులు ₹ 70.64 కోట్లు (గత సం॥లో ₹ 49.66 కోట్లు) యఫ్.) తాత్కాలిక విద్యుత్ సరఫరా ధరావత్తులు ₹ 4.00 కోట్లు (గత సం॥లో ₹ 15.10 కోట్లు) జి. ఇతర ధరావత్తులు ₹ 4.26 కోట్లు (గత సం॥లో ₹ 11.56 కోట్లు)</p>		
<p>2) ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము, 2014 యొక్క అనుబంధము (షెడ్యూల్) XII ప్రకారము మరియు ఆంధ్రప్రదేశ్ ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యం.నం. 24. తేది : 29-05-2014 ప్రకారము తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ ది. 02-06-2014 నుండి సంలీనము చేసికొనియున్నది. ఈ ప్రక్రియలో భాగముగా తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థవారు ₹ 180.92 కోట్లను స్వల్ప కాలిక అప్పులుగా బదిలీ చేసియున్నారు. ఈ కేటాయింపు విద్యుత్ వినియోగపు ప్రాతిపదికన జరిగినది.</p> <p>గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2, 7.3 &amp; 7.4ను పరిశీలించగలరు.</p>		
<p>3) సంలీనములోని భాగము, పై విధముగా బదలాయించబడిన ఋణాల పూర్తి వివరాలు (వాస్తవ ఋణపత్రాల బదిలీ) లభ్యపడనందున, పై ఋణాలపై ఎటువంటి వడ్డీ చెల్లించబడలేదు మరియు వడ్డీ కొరకు ఎటువంటి ఏర్పాటు చేయబడలేదు.</p>		



## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 7 Trade Payables

₹ in Crores

Other Current Liabilities	As at 31 March 2017	As at 31 March 2016
1. Trade Payables Power Purchase	6790.18	5020.86
2. Payables - Others	700.14	637.96
i) Material & Service works creditor	156.44	161.02
ii) Pension	44.90	43.23
iii) Salary Laibilities	75.35	66.62
iv) Recovery in Remittance (including Insurance)	33.25	30.05
v) Year end Provisions	165.47	198.46
vi) Others	224.73	138.59
3. Trade Payables - Merger	873.23	873.23
Total (1+2+3)	8363.55	6532.05

1. The Power purchase bills, debit/credit notes raised by the Generators are provisional and are subject to revision at a later date, which are accounted between the Distribution companies (APSPDCL & APEPDCL) in the ratio specified in the G.O.Ms.No.20, Energy (Power-III), dated: 08.05.2014, amended the share of four DISCOMs in the Generating Stations as per which the revised share of APSPDCL is 30.31% ( including Anantapuram & Kurnool circles Share 8.04%) out of Four Discoms of Andhra pradesh and Telangana i.e., APSPDCL, APEPDCL, TSSPDCL (erstwhile APCPDCL) and TSNPDCL, till 01.06.2014. Consequent to Anantapuram & Kurnool Circles transfer into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms No. 24 dated : 29-05-2014, APSPDCL share is increased in the re-organised state of Andhra pradesh and allocated between two Discoms i.e., APSPDCL and APEPDCL as to 65.73% and 34.27 % duly adjusted through IBSS done on monthly basis.
2. Confirmations of balance as on 31.03.17 from the Generating Companies/Suppliers of power Material and service creditors, Other payables are yet to be obtained and these balances are subject to reconciliation and adjustments.
3. Trade Payables - Power Purchase includes Transmission Charges payable to AP Transco as on 31.03.2017 is ₹ 119.25 Crore (Previous year ₹ 305.89 crore).
4. Trade Payables - Merger represents balances transferred to company in pursuant to demerger of TSSPDCL (erstwhile APCPDCL..) Please refer Note No. 26 para No. 7.2, 7.3 & 7.4

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 7 వర్తకపు చెల్లింపులు

₹ కోట్లలో

వివరాలు	31 మార్చి 2017 న ₹	31 మార్చి 2016 న ₹
1. విద్యుత్ కొనుగోలు తాలూకు ఋణదాతలు	6790.18	5020.86
2. ఇతర ఋణదాతలు	700.14	637.96
i) వస్తు సేవా పనుల ఋణదాత	156.44	161.02
ii) ఫించను	44.90	43.23
iii) జీతాలు	75.35	66.62
iv) తిరిగి చెల్లింపులు (భీమాతో సహా)	33.25	30.05
v) సంవత్సరాంతపు కేటాయింపులు	165.47	198.46
vi) ఇతరములు	224.73	138.59
3. కొనుగోలు తాలూకు ఋణదాతలు - సంయోగము వలన	873.23	873.23
<b>మొత్తము</b>	<b>8363.55</b>	<b>6532.05</b>
<p>1. విద్యుత్ కొనుగోళ్ళ తాలూకు బిల్లులు / ఇతర పత్రాలు, అవసరమైతే భివిష్యత్లో తగు మార్పు చేర్పులకు లోబడి, అన్న పరతు పై స్వీకరించబడినాయి. ఈ కొనుగోలు వ్యయాలను రెండు విద్యుత్ పంపిణీ సంస్థల (ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ మరియు ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ) మధ్య, ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వమువారు జి.ఓ.యం.యస్. నం. 20, ఎనర్జీ (పవర్ - III), తేదీ : 08-05-2014 ద్వారా ప్రకటించిన నిపుణుల ప్రకారము పంపిణీ చేయటము జరిగినది. ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము వారు, జి.ఓ.యం.యస్. నం. 20, ఎనర్జీ (పవర్ - III), తేదీ : 08-05-2014 ద్వారా విద్యుత్ ఉత్పత్తి కేంద్రాలలో, 01-06-2014 నాటికి ఉన్న, నాలుగు విద్యుత్ పంపిణీ సంస్థల వాటాలను సవరించుచున్నారు. ఆ ప్రకారముగా సవరించిన పిదప, విద్యుత్ ఉత్పత్తి కేంద్రాలలో, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 30.31% (అనంతపురము మరియు కర్నూలు జిల్లాల / సర్కిల్స్ వాటా 8.04% కలుపుకొని) అయితే, తెలంగాణ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను, ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యం.యస్. నం. 24 తేదీ : 29-05-2014 ప్రకారము ఆస్తి, అప్పులతో సహా, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు సంప్రాప్తించ చేయబడటం వలన, విభజనాంతర ఆంధ్రప్రదేశ్ రాష్ట్రములో, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు సంప్రాప్తించ చేయడటం వలన, విభజనాంతర ఆంధ్రప్రదేశ్ రాష్ట్రములో, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా పెరిగినది. ఆ ప్రకారముగా, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 65.73% గానూ మరియు ఆంధ్ర ప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 34.27% గానూ ఉన్నవి. విద్యుత్ వాడకాన్ని ఈ నిపుణిలో నెలవారి సర్దుబాటు పరిష్కారము చేయబడును.</p>		
<p>2. విద్యుత్ సరఫరా / తాలూకు ఋణదాతల ఇతర చెల్లింపుల ఖాతాల యొక్క 31-03-17 నాటి నిల్వలు సమన్వయము మరియు నిర్ధారణ కావలసి ఉన్నది.</p>		
<p>3. విద్యుత్ కొనుగోలు తాలూకు ఋణదాతలు : ఈ పద్దులో ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) వారికి తేదీ. 31-03-2017 నాటికి చెల్లించవలసిన ₹ 119.25 కోట్లు విద్యుత్ సరఫరా చార్జీల బకాయిలు (గత సం॥నకు ₹ 305.89 కోట్లు కూడా చేరియున్నవి.</p>		
<p>4. విద్యుత్ కొనుగోలు తాలూకు ఋణదాతలు : ఈ పద్దులో, సంలీనము వలన ఈ సంస్థకు తెలంగాణ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ (పూర్వాశ్రమములో ఆంధ్రప్రదేశ్ మధ్య ప్రాంత విద్యుత్ పంపిణీ సంస్థ) నుండి బదలాయించబడిన (గుర్తించబడిన / గుర్తించబడని) ఋణదాతలు కూడ చేరియున్నారు.</p>		
<p>గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2,7.3, &amp;7.4 ను పరిశీలించగలరు.</p>		

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 8 - Other Current Liabilities

(Including current maturities of long term debt)

₹ in Crores

Other Current Liabilities	As at 31 March 2017 ₹	As at 31 March 2016 ₹
<b>(a) Current maturities of long-term debt</b>		
From Other parties	418.91	3020.56
<b>(b) Interest accrued and due on borrowings</b>		
i) Group Insurance Savings Fund	7.85	7.28
ii) Other Liabilities	136.89	147.21
iii) Self Fund medical scheme	16.70	12.65
<b>(c) Pool Imbalance Account</b>	1799.69	1660.94
<b>Total</b>	2380.03	4848.65

1. Inter unit account shows a net difference (credit) of ₹ 34.40 Crore (Previous year (Credit) of ₹ 45.18 Crore) as at 31-03-2017 which is subject to reconciliation which is included in other liabilities.
2. The excess/shortfall in the pool bank account balance between the Distribution Companies on account of power purchase and sale of power is accounted as Pool Imbalance Account.
3. Group Insurance savings fund, Other liabilities and Self Fund Medical scheme includes balances (identified and Unidentified) transferred to company in pursuant to demerger of TSSPDCL (erstwhile APCPDCL). Please refer Note No. 26 para No. 7.2,7.3 & 7.4

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచి సంఖ్య. 8 - ఇతర ప్రస్తుత అప్పులు

(వర్తమాన సం॥లో గడువు తీరిన దీర్ఘకాలిక అప్పులుతో సహా)

₹ కోట్లలో

ఇతర ప్రస్తుత అప్పులు	31 మార్చి 2017 న ₹	31 మార్చి 2016 న ₹
ఎ) వర్తమాన సం॥లో గడువు తీరిన దీర్ఘకాలిక అప్పులు ఇతరుల నుండి	418.91	3020.56
బి) గడువు తీరినా అప్పులపై చెల్లించబడిన వడ్డీ		
i) సామూహిక భీమా పథకపు నిధి (జి.ఐ.ఎస్.ఫండు)	7.85	7.28
ii) ఇతర అప్పులు	136.89	147.21
iii) స్వయం సమీకృత ఆరోగ్య నిధి (సెల్ఫ్ ఫండ్ మెడికల్ స్కీమ్)	16.70	12.65
సి) ఉమ్మడి విద్యుత్ వాడకపు తులన సర్దుబాటు (పూల్ ఇంబాలెన్స్) ఖాతా	1799.69	1660.94
<b>మొత్తము</b>	<b>2380.03</b>	<b>4848.65</b>

- ఇతర అప్పులు : ఈ పద్దు నందు సంస్థలోని వివిధ గణక శాఖల మధ్య జరుగు లావాదేవీల నమోదు కొరకు ఏర్పాటు చేసిన, “శాఖల మాధ్యమ ఖాతా” (ఇంటర్ యూనిట్ అకౌంట్) ది.31-03-2017న జమ (క్రెడిట్) నిల్వ ₹ 34.40 కోట్లను (గత సం॥లో ₹ 45.18 కోట్లు) కూడా చూపుతున్నది. ఈ నిల్వను సమన్వయము చేయవలసియున్నది.
- ఉమ్మడి విద్యుత్ వాడకపు తులన సర్దుబాటు (పూల్ ఇంబాలెన్స్) ఖాతా : వివిధ విద్యుత్ పంపిణీ సంస్థల (డిస్ట్రిబ్యూషన్ కంపెనీ) మధ్య జరుగు విద్యుత్ కొనుగోళ్ళ మరియు విద్యుత్ అమ్మకాల మధ్య తేడాను ఈ పద్దు క్రింద చూపడమైనది.
- సామూహిక భీమా పథకపు నిధి, ఇతర అప్పులు మరియు స్వయం సమీకృత ఆరోగ్య నిధి (సెల్ఫ్ ఫండ్ మెడికల్ స్కీమ్) పద్దులలో సంతానము వలన తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ (పూర్వాశ్రమములో ఆంధ్రప్రదేశ్ మధ్య ప్రాంత విద్యుత్ పంపిణీ సంస్థ) నుండి ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు బదలాయించబడిన (గుర్తించబడిన / గుర్తించబడని) నిల్వలు కూడా చేరియున్నవి.  
గమనిక : సూచి సంఖ్య 26 లోని పేరా సంఖ్యలు .7.2, 7.3 & 7.4ను గమనించగలరు.

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 9 - Short Term Provisions

₹ in Crores

Short Term Provisions	As at 31 March 2017 ₹	As at 31 March 2016 ₹
<b>Income Tax</b>	0.88	0.88
<b>Interest on Security Deposits</b>	129.41	127.61
<b>Total</b>	130.28	128.49

1. Tax disputes with various authorities:

The Present stage of Entry Tax: Entry tax Act has been quashed by Hon'ble Andhra Pradesh High court by its common order on 31.12.2007. Accordingly, the APSPDCL claimed for refund of ₹ 9.84 crore as an amount of Entry Tax paid to commercial tax authorities. However, the Andhra Pradesh Government has filed Special Leave Petition with the Hon'ble Supreme Court of India.

The Hon'ble Supreme Court of India Nine Judge division bench has pronounced that the levy of Entry tax by states is constitutional and referred the case to Divisional Bench to decide other issues. The Division Bench Supreme court has examined the case and referred the case to High courts of respective states by allowing time to file Writ petitions by the respondents. The filing of writ petitions in High court is under process.

2. Pending Appeals in respect of Income Tax/TDS before various Income Tax Authorities.

Assessment Year	Authority before which the appeal is pending	Amount in Dispute (₹)	Status
2008-09	Hon'ble High Court, Hyderabad The ITAT, Hyderabad	2.13	Department moved miscellaneous petition with ITAT on the earlier orders of ITAT, Hyderabad and filed petition with High Court of AP & Telanagana raising question of law on the orders issued by ITAT, Hyderabad.
2009-10		2.54	
2010-11		8.60	
2010-11	The ITAT, Vishakhapatnam.	8.60	Assessing officer moved the petition at ITAT challenging the jurisdiction of Appeals commissioner in the above case
2009-10	The ITAT, secuderabad	2.37	Company and Department moved to ITAT against the orders paased by CIT (A) Guntur.
2010-11	The ITAT, Secunderabad.	34.21	IncomeTax department has filed appeal at ITAT, Secunderabad against the orders passed by commissioner Appeals. APSPDCL has also filed cross objections at ITAT, Secunderabad
2011-12	The ITAT, secuderabad	149.53	
2012-13	The ITAT, secuderabad	72.05	
2013-14	CIT(A) TIRUPATI	221.62	APSPDCL has filed appeal at CIT(A) Tirupati against the orders passed by Assessing Officer.
2014-15	CIT(A) TIRUPATI	211.90	
FY 2007-08 to 2011-12	Hon'ble high court, Hyderabad	32.11	APSPDCL has filed a petition in Hon'ble High court against the order passed by CTO-II/TPT in the matter of "Presumptive sale of Meters to the consumers"

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచి సంఖ్య - 9 స్వల్ప కాలిక ఏర్పాట్లు

₹ కోట్లలో

స్వల్ప కాలిక ఏర్పాట్లు	31 మార్చి 2016 న ₹	31 మార్చి 2015 న ₹
ఆదాయపు పన్ను	0.88	0.88
వినియోగదారుల డిపాజిట్లపై వడ్డీ	129.41	127.61
<b>మొత్తము</b>	<b>130.28</b>	<b>128.49</b>

- వివిధ అధికారుల వద్ద పన్ను వివాదాల వివరాలు :**

పన్ను వివాదపు ప్రస్తుత స్థితి : ప్రవేశ పన్నును, గౌరవ ఆంధ్రప్రదేశ్ ఉన్నత న్యాయస్థానమువారు (ఆసరబుల్ ప్రైవేట్ అండ్ అంధ్రప్రదేశ్) తమ ఉత్తర్వులు తేదీ. 31-12-2007 ద్వారా త్రోసివేస్తున్నారని, దాని పర్యవసానముగా, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వారు, లోగడ ప్రవేశ పన్ను పద్దు క్రింద వాణిజ్య పన్నుల శాఖ వారికి చెల్లించిన ₹ 9.84 కోట్లను తిరిగి చెల్లించమని కోరియున్నారు అయితే ఆంధ్రప్రదేశ్ ప్రభుత్వము వారు ఈ వివాద పునఃపరిశీలన కోరుతూ భారత సర్వోన్నత న్యాయస్థానము (సుప్రీంకోర్ట్) వారిని అభ్యర్థించినారు. ఐదుగురు (5) గురు సభ్యుల ధర్మాసనము, ఈ వివాదమును విస్తృత ధర్మాసనము ముందుకు పంపమని ప్రధాన న్యాయమూర్తివారిని కోరియున్నారు. ప్రస్తుతము ఈ వివాదము విస్తృత ధర్మాసనము ముందు పరిష్కారము కొరకు ఉన్నది.
- వివిధ స్థాయి ఆదాయపు పన్ను అధికారుల వద్ద పన్ను మదింపు వివాదాల వివరాలు :

పన్ను మదింపు సం  ము (అప్రోప్రియేట్ మెంట్ ఇయర్)	అభ్యర్థనా దరఖాస్తు ఎవరి వద్ద ఉంది	వివాదములో ఉన్న మొత్తము	ప్రస్తుత స్థితి
2008-09	గౌరవ ఆంధ్రప్రదేశ్ ఉన్నత న్యాయస్థానము, హైదరాబాదు మరియు ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ (ఐ.టి.ఎ.టి), హైదరాబాదు	2.13	గౌరవ ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్, హైదరాబాదు వారు ఇచ్చిన ఉత్తర్వులలోని న్యాయపర విషయములపై ఆదాయపు పన్ను విభాగము వారు ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ వారికి మరియు గౌరవ ఆంధ్రప్రదేశ్ ఉన్నత న్యాయస్థానము, హైదరాబాదు వారికి పునర్విచారణ దరఖాస్తులను సమర్పించివున్నారు. అవి ప్రస్తుతము విచారణలో ఉన్నాయి.
2009-10		2.54	
2010-11		8.60	
2010-11	ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ (ఐ.టి.ఎ.టి.), విశాఖపట్టణము	8.60	పన్ను నిర్ధారణా అధికారి (అప్రోప్రియేట్ అఫీసర్), పై వివాదములో కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) వారి అధికార పరిధిని గురించి వివరణ కోరుతూ ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్, విశాఖపట్టణము వారికి దరఖాస్తును చేసి యున్నారు. ఈ విషయముపై వాచారణ జరుగుతూ ఉన్నది.
2009-10	ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ సికింద్రాబాదు	2.37	కంపెనీ మరియు ఆదాయపు పన్ను శాఖవారు, కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) వారి ఉత్తర్వులపై ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్, సికింద్రాబాదు వారికి పునర్విచారణా దరఖాస్తును చేసియున్నారు. ఈ వివాద విచారణ జరుగుతూ ఉన్నది.
2010-11	ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ (ఐ.టి.ఎ.టి.), సికింద్రాబాదు	34.21	ఆదాయపు పన్ను శాఖవారు, కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) వారి ఉత్తర్వులపై ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్, సికింద్రాబాదు వారికి పునర్విచారణా దరఖాస్తును చేసియున్నారు. కంపెనీ వారు దీనిపై తమ వాదనలను పునర్విచారణా ట్రిబ్యునల్ సికింద్రాబాదు వారికి సమర్పించియున్నారు. ఈ వివాదం విచారణ జరుగుతూ ఉన్నది.
2011-12	ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ సికింద్రాబాదు	149.53	
2012-13	ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్ సికింద్రాబాదు	72.05	
2013-14	కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) తిరుపతి	221.62	పన్ను నిర్ధారణా అధికారి (అప్రోప్రియేట్ అఫీసర్), కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) వారి ఉత్తర్వులపై ఆదాయపు పన్ను పునర్విచారణా ట్రిబ్యునల్, సికింద్రాబాదు వారికి పునర్విచారణా దరఖాస్తును చేసియున్నారు. కంపెనీ వారు దీనిపై తమ వాదనలను పునర్విచారణా ట్రిబ్యునల్ సికింద్రాబాదు వారికి సమర్పించియున్నారు. ఈ వివాదం విచారణ జరుగుతూ ఉన్నది.
2014-15	కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) తిరుపతి	211.90	పన్ను నిర్ధారణా అధికారి (అప్రోప్రియేట్ అఫీసర్), కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) తిరుపతివారికి ఉత్తర్వులపై, కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) తిరుపతివారికి పునర్విచారణా కోరుతూ దరఖాస్తు చేసియున్నది. విచారణ కొనసాగుతూ ఉన్నది.
ఆర్థిక సం   2007-08 నుండి 2011-12 వరకు	కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) తిరుపతి	32.11	ఈ సం  , పన్ను నిర్ధారణా అధికారి (అప్రోప్రియేట్ అఫీసర్) ఇచ్చిన ఉత్తర్వులపై, కమీషనర్ ఆఫ్ ఇన్ కమ్ ట్యాక్స్ (అప్పీల్స్) తిరుపతివారికి పునర్విచారణా కోరుతూ దరఖాస్తు చేసియున్నది. విచారణ కొనసాగుతూ ఉన్నది.



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED



## Note No. 10 - Non - Current Assets

₹ in Crores

### A) FIXED ASSETS

Asset Group	GROSS BLOCK			DEPRECIATION & AMORTISATION			Net Block		
	At the end of the year 31-03-2016	Additions during the year	Adjustments/ Deductions during the year	At the end of the year 31-03-2016	Depreciation For the year	Adjustments/ Deductions during the year	At the end of the year 31-03-2017	Balance as at 01-04-2016	Balance as at 31-03-2017
<b>a. Tangible Assets</b>									
1 Land and Land Rights	5.02	0.00	0.00					5.02	5.02
2 Buildings	155.71	10.96	0.00	32.90	4.86		37.76	122.81	128.91
3 Other Civil Works	63.28	3.22	0.00	5.31	1.97		7.28	57.98	59.22
4 Plant and Machinery	5517.25	646.80	4.97	2220.96	381.85	1.39	2601.42	3296.28	3557.66
5 Lines and Cable Net work	4840.36	385.66	0.00	2867.02	306.89		3173.92	1973.34	2052.10
6 Metering Equipment	755.23	168.17	3.57	383.70	83.94	0.74	466.91	371.52	452.91
7 Vehicles	4.57	0.16	0.00	3.78	0.18	0.00	3.96	0.79	0.78
8 Furniture and Fixtures	7.59	0.10	0.00	6.19	0.19	0.00	6.38	1.40	1.31
9 Office equipment	30.44	0.76	0.00	23.79	0.94		24.73	6.65	6.47
10 Computers & IT Equipment	31.84	1.39	0.00	19.72	2.90		22.62	12.12	10.61
11 Low Value Assets	0.35	0.00	0.00	0.35	0.00	0.00	0.35	0.00	0.00
12 Merger Assets -Balance	39.20	0.00	0.00	9.98	0.00	0.00	9.98	29.22	29.22
<b>Total</b>	<b>11450.83</b>	<b>1217.24</b>	<b>8.54</b>	<b>5573.70</b>	<b>783.74</b>	<b>2.13</b>	<b>6355.30</b>	<b>5877.13</b>	<b>6304.22</b>
<b>b. Intangible Assets</b>									
1 Software	2.50	0.00	2.50	2.41	0.02		2.43	0.09	0.07
2 Goodwill	1.14		1.14	1.14			1.14	0.00	0.00
<b>Total</b>	<b>3.64</b>	<b>0.00</b>	<b>3.64</b>	<b>3.54</b>	<b>0.02</b>		<b>3.57</b>	<b>0.09</b>	<b>0.07</b>
<b>C. Capital work in Progress</b>									
<b>Total</b>									
								1616.85	2348.60
<b>Grand Total</b>	<b>11454.46</b>	<b>1217.24</b>	<b>8.54</b>	<b>5577.24</b>	<b>783.76</b>	<b>2.13</b>	<b>6358.87</b>	<b>7494.07</b>	<b>8652.90</b>

**ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ**  
**సూచీ సంఖ్య -10 : ప్రస్తుతేతర ఆస్తులు (స్థిరాస్తులు)**



(ఉ) స్థిరాస్తులు

స. సంఖ్య	వర్గ విభాగాలు	స్థూల విలువ			తరుగుదల మరియు విమోచన			నికర విలువ	
		31 మార్చి 2016న	31 మార్చి 2017న	31 మార్చి 2016న	వర్షమాస సంగ్రహణ / తరుగుదల	వర్షమాస సంగ్రహణ / తీసివేతలు	31 మార్చి 2017న	31 మార్చి 2016న	31 మార్చి 2017న
1.	పి. కనీపింజ్ ఆస్తులు	5.02	0.00	5.02				5.02	5.02
2.	భూములు మరియు భూములపై హక్కులు	155.71	10.96	166.67	32.90	4.86	37.76	122.81	128.91
3.	భవనాలు	63.28	3.22	66.50	5.31	1.97	7.28	57.98	59.22
4.	ఇతర నిర్మాణాలు	5517.25	646.80	6159.08	2220.96	381.85	2601.42	3296.28	3557.66
5.	ఫ్లాంటు యంత్రాలు	4840.36	385.66	5226.02	2867.02	306.89	3173.92	1973.34	2052.10
6.	లైన్లు మరియు తీగల మాలిక నిర్మాణాలు	755.23	168.17	919.83	383.70	83.94	466.91	371.52	452.91
7.	మీటర్లు మరియు సంబంధిత ఉపకరణాలు	4.57	0.16	4.74	3.78	0.18	3.96	0.79	0.78
8.	వాహనాలు	7.59	0.10	7.69	6.19	0.19	6.38	1.40	1.31
9.	ఫర్నిచర్ మరియు ఫిక్చర్లు	30.44	0.76	31.20	23.79	0.94	24.73	6.65	6.47
10.	కార్యాలయ ఉపకరణాలు	31.84	1.39	33.23	19.72	2.90	22.62	12.12	10.61
11.	కంప్యూటర్లు మరియు విడి భాగాలు	0.35	0.00	0.35	0.35	0.00	0.35	0.00	0.00
12.	తక్కువ విలువ కలిగిన ఆస్తులు	39.20	0.00	39.20	9.98	0.00	9.98	29.22	29.22
	సంలీనమువలన సంక్రమించిన ఆస్తుల నిల్వ								
	ఉప-మొత్తము	11450.83	1217.24	12659.53	5573.70	783.74	6355.30	5877.13	6304.22
బి. కంటికి కనపడని ఆస్తులు									
	1. మేదోత్పాదము (సాఫ్ట్వేర్)	2.50	0.00	2.50	2.41	0.02	2.43	0.09	0.07
	2. వ్యాపార ప్రతిష్ట (గుడ్విల్)	1.14		1.14	1.14		1.14	0.00	0.00
	ఉప-మొత్తము	3.64	0.00	3.64	3.54	0.02	3.57	0.09	0.07
	సి. నిర్మాణములో వున్న ఆస్తులు								
	మొత్తము							1616.85	2348.60
	అన్నీ కలిపిన మొత్తము	11454.46	1217.24	12663.16	8.54	783.76	6358.87	2.13	7494.07
					5577.24			1616.85	8652.90



## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

1.	Work Orders(AUC): The total work orders yet to be closed as on 31.03.2017 is 87214 Nos amounting to ₹ 1862.39 crore out of which 15 Nos amounting to ₹ 0.27 crore pertaining to FY 2010-11, 77 Nos amounting to ₹ 90.36 crore for FY 2011-12, 156 Nos amounting to ₹ 5.41 crore for FY 2012-13, 334 Nos amounting to ₹ 20.42 crore for FY 2013-14, 4367 Nos amounting to ₹ 98.46 for FY 2014-15, 22070 Nos amounting to ₹ 477.87 crore for FY 2015-16 and 60195 Nos amounting to ₹ 1169.60 crore for FY 2016-17
2.	Impairment of Assets: Company has not carried out techno economic evaluation during the year. Hence, provision for impairment of assets is not made during the year as stipulated in Accounting Standard 28.
3.	Depreciation: 3.1 In accordance with the Part B of Schedule II of the Companies Act 2013, the Company is charging Depreciation at the rates notified under G.O.No.265(SE) dated 27.03.1994 issued under Electricity Supply Act, 1948.3.2. In the absence of individual break-up details of assets transferred under second transfer scheme, depreciation has been charged on fixed assets under Straight Line Method on the Opening Gross Block of assets as on 1.4.2000. 3.3. In the case of Assets pertaining to Anantapuram & Kurnool circles transferred from APCPDCL (TSSPDCL) on account of AP Reorganisation Act 2014, Depreciation is charged on straight line method on the opening balance of Gross Block of assets as on 01.02.2014, only to the extent of Assets identified out of total transferred assets.
4.	As per the Andhra Pradesh Gazette Notification No. 396 dated 09.06.2005, for Assets and Liabilities pertaining to the Bulk Supply Undertaking of APTRANSCO have to be transferred to Discoms on the Effective Date being 09.06.05 with due accounting adjustments. However only the Power Purchase and Loan Liabilities and the corresponding Receivables from Govt. of A.P. in the books of APTRANSCO pertaining to Southern Power Distribution Company of A.P Limited have been identified for transfer and the same has been adopted in the books of the Company, which is subject to revision based on the valuation to be carried out by an independent Chartered Accountant appointed by APTRANSCO and also subject to approval and amendment to the Gazette Notification, by the Government of Andhra Pradesh.
4.1	The Opening balances of Assets & Liabilities as on 1-04-2000 has been adopted in the books as per the Second Transfer scheme notified by the Government Order Notification dated 29th September 2001 amounting to ₹ 799.58 crore at gross value for which break up details are not available.
4.2	Land: The particulars of land transferred during the second transfer, land acquired by the company after incorporation and land allotted by the different sources are yet to be identified
5.	IT Initiations : Implementation of "SAP" ECC 6.0 in 2010-11: During the financial year 2010-11, the company has implemented SAP ECC 6.0 version with effect from 1st May 2010 for better internal control system and effective maintenance of Books of accounts. Unit Wise Opening balances to the extent available i.e. net balances for each account are now reflected in the Trial Balance of the respective Business Area wise/unit in the financial year 2011-12. Reconciliation of Line items and Business Area /unit opening balances is in progress. GL Balances which are not directly identifiable against any Business Area are kept in the Business Area 9999 – GM/Costing unit including unidentifiable balances taken over in 2nd Transfer Scheme.
6.	Anantapuram & Kurnool Circles are merged into APSPDCL w.e.f.02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms No. 24 dated : 29-05-2014. In the merger/demerger process, an amount of ₹ 1150.07 crore is transferred by M/s TSSPDCL (erstwhile APCPDCL) as Net assets book values only( i.e., after deducting depreciation ) by way of Geographical basis allocation is adopted and also refer to Note No.26 para No. 7.2, 7.3& 7.4

ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ



<p>1. నిర్మాణములో పున్న ఆస్తులు : డి. 31-03-2017 నాటికి కొనసాగుతున్న పనులు / నిర్మాణములో ఉన్న ఆస్తుల సంఖ్య 87214 వీటి విలువ ₹ 1862.39 కోట్లు. వీటిలో 2010-11 ఆర్థిక సంవత్సరం చెందిన పనుల సంఖ్య 15 వీటి విలువ ₹ 0.27 కోట్లు, 2011-12 ఆర్థిక సంవత్సరం చెందిన పనుల సంఖ్య 77 వీటి విలువ ₹ 90.36 కోట్లు, 2012-13 ఆర్థిక సంవత్సరం 156 వీటి విలువ ₹ 5.41 కోట్లు, 2013-14 ఆర్థిక సంవత్సరం చెందిన పనుల సంఖ్య 334 వీటి విలువ ₹ 20.42 కోట్లు, 2014-15 ఆర్థిక సంవత్సరం చెందిన పనుల సంఖ్య 4367, వీటి విలువ ₹ 98.46 కోట్లు, 2015-16 ఆర్థిక సంవత్సరం చెందిన పనుల సంఖ్య 22070, వీటి విలువ ₹ 477.87 కోట్లు మరియు 2016-17 ఆర్థిక సంవత్సరం చెందిన పనుల సంఖ్య 60195 వీటి విలువ ₹ 1169.60 కోట్లు.</p>
<p>2. ఆస్తుల విమోచన : కంపెనీ, ఈ ఆర్థిక సంవత్సరములో, ఆస్తుల యొక్క సాంకేతిక ఆర్థిక మూల్యాంకన చేయలేదు. అందువలన, గణక ప్రమాణము 28 ప్రకారము, ఆస్తులపై సాంకేతిక ఆర్థిక మూల్యాంకన వలన ఉత్పన్నమగు తరుగుదలకు ఏర్పాటు చేయబడలేదు.</p>
<p>3. తరుగుదల :</p>
<p>3.1 కంపెనీల చట్టం 2013 అనుబంధము II, భాగము బి ప్రకారము, ఈ సంస్థ వస్తులపై తరుగుదలను, బాలత విద్యుత్ సరఫరా చట్టము, 1948 (ఇండియన్ ఎలక్ట్రిసిటీ సప్లై యాక్ట్) ప్రకారము, ప్రభుత్వమువారు జి.ఓ.నంబర్ 265 (యన్.ఇ) తేదీ 27-03-1994 ద్వారా ప్రకటించిన రేట్ల ప్రకారము లెక్కించుచున్నది.</p>
<p>3.2 రెండవ (2) బదిలీ పథకము ద్వారా ఈ సంస్థకు బదిలీ అయిన ఆస్తుల వివరాలు విడివిడిగా లభించినందున, తరుగుదలను 1-4-2000 నాటి ఆస్తుల స్థూలసముదాయపు ప్రారంభ విలువపై సరకారే పద్ధతి ప్రకారము లెక్కించుచున్నది.</p>
<p>3.3 ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము 2014 ప్రకారము సంతకము ద్వారా తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ నుండి ఈ సంస్థతో సంతకమైన రెండు (2) జిల్లాల (కర్నూలు మరియు అనంతపురము) తాలూకా బదిలాయించిన మొత్తము ఆస్తులలో, తరుగుదలను గుర్తించబడిన ఆస్తుల మీద మాత్రమే లెక్కించబడుతుంది. (అంకనూ గుర్తించబడిన ఆస్తులపై తరుగుదలకు ఏర్పాటు చేయబడలేదు). 01-02-2014 నాటికి నిల్వయున్న గుర్తించబడిన ఆస్తుల స్థూలసముదాయపు ప్రారంభ విలువపై సరకారే పద్ధతి ప్రకారము తరుగుదలను లెక్కించబడుతుంది.</p>
<p>4. ఆంధ్రప్రదేశ్ ప్రభుత్వమువారి రాజపత్రము సంఖ్య 396 తేదీ. 09-06-2005, ద్వారా విద్యుత్లోకు సరఫరా తాలూకా పునహారాలను ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) నుండి విద్యుత్ పంపిణీ సంస్థలకు డి. 09-06-05 నుండి బదిలీ చేయబడినాయి. ఇందుకు సంబంధించి గణక పద్ధతులను ఖాతా పుస్తకాలలో ప్రాసెస్ చేయబడినది. అయితే ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) వారి పుస్తకాలలో ఈ సంస్థకు చెందేటటువంటి విద్యుత్ కానుకలకు సంబంధించి అప్పుడు అలాగే వీటికి సంబంధించి ఆంధ్రప్రదేశ్ ప్రభుత్వము నుండి రావలసిన మొత్తాలలో ఈ సంస్థకు చెందుటటువంటి వాటిని గుర్తించడము వలన, వీటిని మాత్రమే బదిలీ చేయబడుతున్నాయి. అయితే ఇలా బదిలీ అయిన ఆస్తి అప్పులను, ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) వారిచే నియమించబడి గణకపత్ర (డార్ట్ ట్రాన్స్ఫర్) తనిఖీ చేయవలసియుంది. ఈ తనిఖీ ద్వారా అవసరమయ్యే సర్దుబాట్లను ప్రభుత్వము వారి అంగీకారము మరియు రాజపత్రములో సవరణల ప్రకటనల మీద ఈ ఆస్తి అప్పుల విలువను మార్పు చేసుకోవాలనే పరతుకు లోబడి ఈ ఆస్తి అప్పులబదిలీ జరిగినది.</p>
<p>4.1 తేదీ. 01-04-2000 నాటి ఆస్తి అప్పుల యొక్క ప్రారంభ నిల్వ విలువ ₹ 799.58 కోట్లను, డి. 29-09-2001న ప్రభుత్వము వారిచే ప్రకటించిన రెండవ (2) బదిలీ పథకము ప్రకారము పుస్తకాలలోనికీ తీసుకోవటము జరిగినది. ఈ ఆస్తుల యొక్క స్థూల విలువ ₹ 799.58 కోట్లు. ఈ మొత్తములో చేరియున్న వివిధ ఆస్తుల యొక్క వివరాలు విడివిడిగా లభించుట లేదు.</p>
<p>4.2 భూములు మరియు భూములపై హక్కులు : రెండవ (2) బదిలీ పథకము ద్వారా ఈ సంస్థకు బదిలీ అయిన భూములు, ఈ సంస్థ ఏర్పాటు అయిన తేదీ నుండి పొందిన భూములు మరియు వివిధ మార్గాలు / మూలాల ద్వారా కేటాయించబడిన భూములు వివరాలను ఇంకనూ గుర్తించి నమోదు చేయవలసియున్నది.</p>
<p>5. సమాచార సాంకేతికతా పురోగమన చర్యలు (ఇన్ఫర్మేషన్ టెక్నాలజీ ఇన్షియేటివ్) : యన్.ఎ.పి.ఇ.సి.సి. 6.0 అమలు : 2010-11 ఆర్థిక సంవత్సరములో, ఖాతా పుస్తకాల సమర్థవంత నిర్వహణ, ఉన్నత సాయి అంతర్గత నియంత్రణల సాధనా లక్ష్యంతో, ఈ సంస్థలో డి. 01-05-2010 నుండి యన్.ఎ.పి.ఇ.సి.సి. 6.0ను ప్రవేశ పెట్టడము జరిగినది. అంతర్గత భాగములైన ప్రతీ గణక శాఖ (అకౌంటింగ్ యూనిట్) / వ్యాపార పరిధి (బిజినెస్ పరియో) కు చెందిన ప్రతీ ఖాతా యొక్క నికర ప్రారంభ నిల్వల సాధ్యమైనంతవరకు సంబంధిత గణక శాఖ యొక్క 2011-12 ఆర్థిక సంవత్సరపు అంకణాలో ప్రతిబింబించినాయి. ప్రతీ ఖాతా / శాఖల నిల్వల సమన్వయ కార్యక్రమము జరుగుతున్నప్పుంది. సంస్థలోనికీ ఏ శాఖ ఖాతాలోనూ నేరుగా అనుసంధానము చేయబడిన విలువలను 9999 - జియమ్ / క్రాస్టింగ్ వ్యాపార పరిధి క్రింద చూపటం జరిగినది. అలాగే, రెండవ (2) బదిలీ పథకము సంక్రమించి పూర్తి వివరాలు లభ్యము గాని / గుర్తించబడిన ఆస్తి అప్పులను కూడా జిల్లా వ్యాపార పరిధి చూపటం జరిగినది.</p>
<p>6. ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము, 2014 యొక్క అనుబంధము (షెడ్యూల్) XII ప్రకారము మరియు ఆంధ్రప్రదేశ్ జి.ఓ.యన్.నం. 24. తేదీ : 29-05-2014 ప్రకారము తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ డి. 02-06-2014 నుండి సంతకము చేసికొనియున్నది. ఈ ప్రక్రియలో భాగముగా తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వారు ₹ 1150.07 కోట్లను నికర ఆస్తులుగా (తరుగుదల తీసివేసిన తరువాత విలువ) బదిలీ చేసియున్నారు. ఈ కేటాయింపు, భౌగోళిక విస్తీర్ణపు ప్రాతిపదికపై జరిగినది.</p>

గమనిక : సూచీ సంఖ్య 2016లో పేరా సంఖ్యలు. 7.2, 7.3 & 7.4 ను పరిశీలించగలరు.



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 11 - Non - Current Investments

₹ in Crores

Non - Current Investments	As at 31 March 2017 ₹	As at 31 March 2016 ₹
a) Share Capital in Resco- Kuppam, Chittoor	0.29	0.29
b) Investment in Shares of APPDCL 20,58,00,000 shares of ₹10 each fully paid)	205.80	205.80
c). Others - Merger	80.64	80.64
<b>Total</b>	<b>286.73</b>	<b>286.73</b>
Aggregate Book Value of Un Quoted Investments	286.73	286.73
<b>Total</b>	<b>286.73</b>	<b>286.73</b>

**Investments**

- Investments include Equity participation in 1600MW Power Project at Krishna Patnam in Nellore District. The company share is 10.91% (out of 49%) an amount of ₹ 205.80 Crore upto 31.03.2017 (Previous year ₹ 205.80 Crore of ₹ 10 each fully paid) towards its share capital in Andhra Pradesh Power Development Company Limited.
- Anantapuram & Kurnool Circles are merged into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms No. 24 dated : 29-05-2014. Accordingly, certain investments are transferred to company pursuant to above merger. However, the ownership instruments are not transferred to the company. Hence, the Company is unable to recognise the income accrued on such investments.
- Anantapuram & Kurnool Circles ( Formerly APCPDCL) share of investment in APPDCL, Coastal Tamilnadu Power, M/s. Ghogarpalli Integrated Power Co. Ltd., and certain other investments of body corporates and Mutual funds have been allocated on the basis of Energy Ratio, to the extent of ₹ 80.64 crore, for which details of no of shares and value of each company is yet to be identified and transferred in the name of APSPDCL. and refer to Note No. 26 para No.7.2, 7.3 & 7.4

## Note No.12 Long Term Loans and Advances

₹ in Crores

Long Term Loans and Advances	As at 31 March 2017 ₹	As at 31 March 2016 ₹
Capital advances to suppliers/ contractors	42.85	139.00
Capital Advance - Buy out	212.07	0.00
Loans and advances to employees and others	28.72	23.92
Deposits with Govt Dept& others	41.86	41.91
Loans to employees - Merger	4.46	4.46
<b>Sub Total</b>	<b>329.97</b>	<b>209.29</b>
Less: Provision of Doubtful Advances	27.19	27.19
<b>Total</b>	<b>302.77</b>	<b>182.10</b>

- Loans and Advances to Directors – NIL.
- Loans Guaranteed by Directors During the FY 2016-17 - Nil.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 11 ప్రస్తుతేతర పెట్టుబడులు

₹ కోట్లలో

ప్రస్తుతేతర పెట్టుబడులు	31 మార్చి 2017 న ₹	31 మార్చి 2016 న ₹
ఎ) గ్రామీణ విద్యుత్ సహకార సంస్థ (రెసో), కుప్పం యొక్క వాటా మూలధనంలో పెట్టుబడులు	0.29	0.29
బి) ఏ.పి.పి.డి.సి.యల్. వాటా మూలధనములో పెట్టుబడులు	205.80	205.80
సి) ఇతరములు (సంలీనము వలన)	80.64	80.64
<b>మొత్తము</b>	<b>286.73</b>	<b>286.73</b>
వినిమయ జాబితాలో ప్రకటితము కాని పెట్టుబడుల పుస్తకపు విలువ	286.73	286.73
<b>మొత్తము</b>	<b>286.73</b>	<b>286.73</b>
<b>పెట్టుబడులు</b>		
<p>1. పెట్టుబడులలో నెల్లూరు జిల్లాలోని కృష్ణపట్నం వద్ద వున్న 1600 మెగా వాట్ల విద్యుత్ ఉత్పత్తి సామర్థ్యము గల ఆంధ్రప్రదేశ్ విద్యుత్ అభివృద్ధి సంస్థ (ఆంధ్రప్రదేశ్ పవర్ డెవలప్‌మెంట్ కార్పొరేషన్ లిమిటెడ్) యొక్క ఈక్విటీ మూలధనములో పెట్టిన పెట్టుబడులు చేరియున్నాయి. ఇది ఆ సంస్థ యొక్క పెట్టుబడిలో 10.91% (49%లో). దీని విలువ 31-03-2017 నాటికి ₹ 205.80 కోట్లు (గత సం॥లో ₹ 205.80 కోట్లు). ఇది ఈక్విటీ వాటా 1కి ₹ 10 చొప్పున పూర్తిగా చెల్లింపు జరిగిన వాటాలుగా ఉన్నది.</p>		
<p>2. ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము, 2014 ప్రకారము, తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ 02-06-2014 నుండి సంలీనము చేసికొని యున్నది. దీనిలోని భాగముగా కొన్ని పెట్టుబడులు ఈ సంస్థకు బదలాయించబడినవి. అయితే, ఇలా బదలాయించబడిన పెట్టుబడులపై యాజమాన్యపు హక్కులు ఇంకనూ బదలాయించబడలేదు. ఈ కారణం వలన బదలాయించబడిన పెట్టుబడులపై ఆర్జించబడిన ఆదాయమును పుస్తకాలలోనికి స్వీకరించ లేదు.</p>		
<p>3. సంలీనము చెందిన అనంతపురము మరియు కర్నూలు జిల్లాల (సర్కిళ్ళ) వాటాగా, కొన్ని పెట్టుబడులు (ఆంధ్రప్రదేశ్ పవర్ డెవలప్‌మెంట్ కార్పొరేషన్ లిమిటెడ్. కోస్టల్ తమిళనాడు పవర్, మెస్సర్స్ గోగరపల్లి ఇంటిగ్రేటెడ్ పవర్ కంపెనీ లిమిటెడ్, ఇతర కంపెనీలు మరియు మ్యూచువల్ ఫండ్ యూనిట్లలో) ఈ సంస్థకు వినియోగించుకొన్న విద్యుత్ ప్రాతిపదికన కేటాయించటము జరిగినది. ఈ పెట్టుబడుల విలువ ₹ 80.64 కోట్లు. అయితే ఈ పెట్టుబడులకు సంబంధించి కొన్ని ముఖ్యవివరాలు (ఎన్ని వాటాలు, విలువ ఎంత మొ॥వి) ఇంకనూ రావలసియున్నవి అలాగే పెట్టుబడులపై యాజమాన్యపు హక్కులను ఈ కంపెనీ పేరిట ఇంకనూ బదలాయించవలసియున్నది.</p>		
<p>గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2, 7.3 &amp; 7.4 ను గమనించగలరు.</p>		

## సూచి సంఖ్య - 12 దీర్ఘకాలిక అప్పులు మరియు అడ్వాన్సులు

₹ కోట్లలో

దీర్ఘకాలిక అప్పులు మరియు బయానాలు (అడ్వాన్సులు)	31 మార్చి 2017 న ₹	31 మార్చి 2016 న ₹
సరుకు సరఫరా దారులకు / కాంట్రాక్టర్లకు పెట్టుబడి బయానాలు (అడ్వాన్సులు)	42.85	139.00
సరుకు సరఫరా దారులకు	212.07	0.00
ఉద్యోగులకు మరియు ఇతరులకు అప్పులు మరియు అడ్వాన్సులు	28.72	23.92
ప్రభుత్వ విభాగాలలో డిపాజిట్లు మరియు ఇతరములు	41.86	41.91
ఉద్యోగులకు అప్పులు - (సంలీనము వలన)	4.46	4.46
<b>ఉప-మొత్తము</b>	<b>329.97</b>	<b>209.29</b>
తీ : సంశయాత్మక బయానాలకు (అడ్వాన్సులకు) ఏర్పాట్లు	27.19	27.19
<b>మొత్తము</b>	<b>302.77</b>	<b>182.10</b>

- 1) సంచాలకులు (డైరెక్టర్లకు) అప్పులు మరియు బయానా (అడ్వాన్స్)లు - ఏమీలేవు.
- 2) సంచాలకులు (డైరెక్టర్లకు) హామిలపై ఇవ్వబడిన అప్పులు / ఋణాలు ఆర్థిక సం॥ 2016-17లో ఏమీ లేవు.



- 3) Loans to employees - Merger represents unidentified balances of employees transferred to company in pursuant to demerger of TSSPDCL (erstwhile APCPDCL). Please refer Note No.26 para No. 7.2,7.3 & 7.4

**4. GVK INDUSTRIES LIMITED - STAGE I - ASSETS BUYOUT :**

1. As per decision of APPCC meeting dated : 06-04-2015 and Govt of AP (GOAP) permission to buy out vide its approval ref : 2374 / Power 1 / 2014 dated 28<sup>th</sup> October 2015, agreement for buyout of the project dated : 08 Feb 2016 and continuation agreement dated : 22 April 2016 advance of ₹ 289.55 Crores paid by APDISCOMs to GVK Industries Ltd., As per handing over minutes dated : 22 April 2016, Control over plant and its assets were taken over by APDISCOMs with effect from 22 April 2016 and energy generated was shared between DISCOMs as per Power allocation Ratio decided by Govt vide GO Ms. 20 dated 08<sup>th</sup> May 2014.
2. Operating expenses incurred to operate the plant also shared between two APDISCOMs in the ratio of APEPDCL - 34.27% and APSPDCL -65.73%
3. As per agreement, GVK buy out price is given below.

₹ In Crore

Particulars	Total	APSPDCL	EPSPDCL
<b>Share</b>	<b>100%</b>	<b>65.73%</b>	<b>34.27%</b>
Land	27.81	18.28	9.53
Building, Structures and Roads	47.15	30.99	16.16
Plant and Machinery	185.15	121.7	63.45
Stores & Spares	67.34	44.26	23.08
Naptha / Inventoy	4.7	3.09	1.61
<b>Total</b>	<b>332.15</b>	<b>218.32</b>	<b>113.83</b>

4. Further, recoverable amount of ₹ 32.33 crores, relates to GVK expansion project was adjusted against purchase consideration / buyout price of GVK Industries Ltd. as per agreement dated : 22 April 2016. An amount of ₹ 0.75 Crores remitted as on 12 May 2016 towards TDS U/s. 194 IA of IT Act 1961.
5. Consideration of ₹ 322.63 crores was paid as against total consideration payable of ₹ 332.15 Crores and the details of payment are given below. :

₹ In Crore

Particulars	Total	APSPDCL	EPSPDCL
	<b>100%</b>	<b>65.73%</b>	<b>34.27%</b>
LOA 3244 advance paid	1.00	0.66	0.34
LOA 230 & 231	288.55	189.66	98.89
GVK expansion project adjustment.	32.33	21.25	11.08
TDS paid to the credit of GVK u/s 194 IA	0.75	0.49	0.26
<b>Total</b>	<b>322.63</b>	<b>212.07</b>	<b>110.57</b>

APPCC in its meeting held on 19th June 2017, It was decided to handover the GVK assets / plant to APGENCO from APDISCOMs as the APGENCO is in the core business of Generation. The legal formalities are in process, to transfer the assets in favour of APGENCO. In view of the above, amounts paid to GVK towards purchase consideration shown as advance in the books of APDISCOMs.

3) ఉద్యోగులకు అప్పులు (సంలీనము వలన) : సంలీనము వలన తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ (పూర్వాశ్రమములో ఆంధ్రప్రదేశ్ మధ్య ప్రాంత విద్యుత్ పంపిణీ సంస్థ) నుండి ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు బదిలీ అయిన ఉద్యోగులకు చెందిన అప్పుల / బయానా నిల్వలను ఇంకనూ గుర్తించవలసియున్నది.

గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2, 7.3 & 7.4 ను పరిశీలించగలరు.

**4. జి.వి.కె. ఇండస్ట్రీస్ లిమిటెడ్. దశ - I ఆస్తుల కొనుగోళ్ళు**

1. ఏ.పి.సి.సి. వారు తేది 06-04-2015న జరిగిన సమావేశములో తీసుకొన్న నిర్ణయం ప్రకారం మరియు ఆంధ్రప్రదేశ్ ప్రభుత్వము (జి.బి.ఏ.పి.) వారు, వారి సూచన సంఖ్య 2574/పవర్/2014 తేది అక్టోబరు 28, 2015 ద్వారా జి.వి.కె. ఇండస్ట్రీస్ లిమిటెడ్ స్టేజ్ - I ను కొనుటకు అనుమతి మంజూరు చేసినారు. తేది ఫిబ్రవరి 8, 2015న ఆ ప్రాజెక్టును కొనుటకు చేసుకొన్న ఒప్పందము మరియు దాని కొనసాగింపు ఒప్పందపు తేది ఏప్రిల్ 22, 2016 ప్రకారం ఆంధ్రప్రదేశ్ విద్యుత్ పంపిణీ సంస్థలు బయానాగా ₹ 289.55 కోట్లు జి.వి.కె. ఇండస్ట్రీస్ వారికి చెల్లించడమైనది. తేది ఏప్రిల్ 22, 2016 వాటి సమావేశ అంశాల ప్రకారం, ఆంధ్రప్రదేశ్ పంపిణీ సంస్థలు ఆ ప్రాజెక్ట్ ఫ్లాంటు మరియు ఆస్తులను తేది ఏప్రిల్ 22, 2016 నుండి నియంత్రించుచున్నారు. ఇందులోని విద్యుత్ ఉత్పత్తిని ఆంధ్రప్రదేశ్ ప్రభుత్వము వారు జి.బి.యం.యస్.నం. 20 తేది మే 28, 2014లో తెలిపిన నిష్పత్తుల ప్రకారం విద్యుత్ పంపిణీ సంస్థలకు పంపిణీ చేయడమైనది.
2. ఈ ఫ్లాంటును నియంత్రించుటకు అయ్యే నిర్వహణ వ్యయాన్ని రెండు విద్యుత్ పంపిణీ సంస్థలకు ఆంధ్రప్రదేశ్ ఈశాన్య ప్రాంత విద్యుత్ పంపిణీ సంస్థకు 34.27%గాను మరియు ఆంధ్రప్రదేశ్ దక్షిణప్రాంత విద్యుత్ పంపిణీ సంస్థకు 65.73%గాను విభజించటమైనది.
3. ఒప్పందము ప్రకారం జి.వి.కె. సంస్థ కొనుగోలు ధర ఈ క్రింద విధంగా ఉన్నది. ₹ కోట్లలో

వివరములు	మొత్తము	ఆంధ్ర.దక్షిణ ప్రాంత పంపిణీ సంస్థ	ఆంధ్ర.ఈశాన్య ప్రాంత పంపిణీ సంస్థ
వాటాలు	100%	65.73%	34.27%
భూములు	27.81	18.28	9.53
భవనాలు, నిర్మాణాలు మరియు రోడ్లు	47.15	30.99	16.16
ఫ్లాంటు మరియు యంత్రాలు	185.15	121.70	63.45
స్టోర్స్ మరియు విడిభాగాలు	67.34	44.26	23.08
నాప్తా / సరుకు	4.70	3.09	1.61
మొత్తము	332.15	218.32	113.83

4. తేది ఏప్రిల్ 22, 2016 నాటి ఒప్పందము ప్రకారం జి.వి.కె. విస్తరణ ప్రాజెక్టుకు సంబంధించి రావలసిన మొత్తం ₹ 32.53 కోట్లను జి.వి.కె. ఇండస్ట్రీస్ లిమిటెడ్ కొనుగోళ్ళకు సర్దుబాటు చేయడమైనది. ఆదాయపు పన్ను చట్టము, 1961 సెక్షన్ 194 IA ప్రకారం, ఆదాయపు పన్ను ₹ 0.75 కోట్లు తేది 12-05-2016న చెల్లించడమైనది.

5. మొత్తం కొనుగోలు ప్రతిఫలము ₹ 332.15 కోట్లు, ఇందుకూగాను ₹ 322.61 కోట్లు చెల్లించటమైనది. చెల్లింపు వివరములు ఈ క్రింది విధంగా ఉన్నాయి. ₹ కోట్లలో

వివరములు	మొత్తము	ఆంధ్ర.దక్షిణ ప్రాంత పంపిణీ సంస్థ	ఆంధ్ర.ఈశాన్య ప్రాంత పంపిణీ సంస్థ
	100%	65.73%	34.27%
యల్.బి.ఎ. 3244 అడ్వాన్స్ చెల్లింపు	1.00	0.66	0.34
యల్.బి.ఎ. 230 & 231	288.55	189.66	98.89
జివికె విస్తరణ ప్రాజెక్ట్ సర్దుబాట్లు	32.33	21.25	11.08
జివికె వారికి 194 IA సెక్షన్ ప్రకారం టీడియస్ చెల్లింపు	0.75	0.49	0.26
మొత్తం	322.63	212.07	110.57

ఏ.పి.సి.సి.సివారు తేది జూన్ 19, 2017 నాటి సమావేశంలో ఏ.పి.జెన్కో యొక్క ముఖ్యమైన వ్యాపారం విద్యుత్ ఉత్పత్తి అయినందున జి.వి.కె. యొక్క ఆస్తులను / ఫ్లాంటును ఆంధ్రప్రదేశ్ పంపిణీ సంస్థల నుంచి ఏ.పి.జెన్కోకు అప్పగించుటకు తీర్మానించారు. పైన పేర్కొన్నవి ధృష్టిలో ఉంచుకొని, జి.వి.కె. సంస్థను కొనుటకు సంబంధించి చెల్లించవలసిన సొమ్మును ఆంధ్రప్రదేశ్ పంపిణీ సంస్థల పుస్తకాలలో బయానాగా చూపించుట జరిగినది.

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 13 - Inventories

₹ in Crores

Inventories	As at 31 March 2017 ₹	As at 31 March 2016 ₹
Stores and spares	73.32	47.05
Scrap Materials	32.21	31.98
Less:Materials stock excess/shortage pending investigation	0.00	-8.96
Less:Provision for non-moving and obsolete stock	-12.10	-11.88
<b>Total</b>	<b>93.42</b>	<b>58.18</b>

### 1. Inventories :

a. Inventory includes of ₹ 14.60 crore (Previous year net shortage ₹ 6.66 crore) materials received but pending inspection and acceptance.

b. There are no imported raw materials, spare parts and components consumed during the financial year. The value of indigenous raw materials, spare parts and components consumed during the year is ₹ 33.80 crore. (previous year ₹ 34.2 crore.).

c. The Inventory position is as follows :

Opening Stock	₹ 47.05 Crore*
Receipts during the year	₹ 135.50 Crore *
Issues during the year	₹ 109.23 Crore *
Closing Stock	₹ 73.32 Crore *

\*Excluding provision for non-moving,obsolete and unserviceable stock of ₹ 12.10 crore (Previous year ₹ 11.88 crore) and inclusive of material Short / Excess.

2) Inventory includes unidentified balances of ₹ 0.16 crore transferred to company in pursuant to demerger of TSSPDCL(erst while APCPDCL). Please refer Note No. 26 para No. 7.2,7.3 & 7.4

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య - 13 సరుకు నిల్వలు

₹ కోట్లలో

సరుకు నిల్వలు	31 మార్చి 2017న ₹	31 మార్చి 2016న ₹
సరుకు మరియు విడిభాగాలు	73.32	47.05
తుక్కు సరుకు	32.21	31.98
తీ : తనిఖీ సమయంలో సంభవమైన సరకు హెచ్చుతగ్గులు (దర్యాప్తు జరగవలసి వుంది.)	0.00	-8.96
తీ : చలనము లేని (వినిమయముకాని) / కాలాతీతమై పనికిరాని సరుకునకు ఏర్పాటు	-12.10	-11.88
<b>మొత్తము</b>	<b>93.42</b>	<b>58.18</b>

1. సరుకు మరియు విడిభాగాలు :

ఎ. సరుకు మరియు విడిభాగాలు : తనిఖీ పుర్తికానప్పటికినీ / ఇంకనూ ఆమోదము పొందని, గోదాములవద్దకు చేరినందున నిల్వ సరుకు లెక్కలోనికి తీసుకొనబడిన సరుకు ₹ 14.60 కోట్లు (గత సం॥ ₹ 6.66 కోట్లు)

బి. ఈ ఆర్థిక సం॥లో వినియోగించిన సరుకులో, విదేశాల నుండి దిగుమతి చేసుకొన్న సరుకులు, విడిభాగాలు మొదలైనవి ఏమీ లేవు. చిల్లర మల్లర సరుకులు, విడిభాగాల విలువ ₹ 33.80 కోట్లు (గత సం॥ ₹ 34.2 కోట్లు)

సి. సరుకు మరియు విడిభాగాలు నిల్వ వివరాలు :

ప్రారంభ నిల్వ	₹ 47.05 కోట్లు*
ఈ సం॥లో చేర్పులు/జమలు	₹ 135.50 కోట్లు*
ఈ సం॥లో జారీలు	₹ 109.23 కోట్లు*
ముగింపు నిల్వ	₹ 73.32 కోట్లు*

\* వినిమయములు కాని, కాలాతీతమైన పనికిరాని, మరమ్మత్తులకు యోగ్యముకాని సరుకు కొరకు ఏర్పాటు మినహాయించి మరియు సరుకులోని హెచ్చుతగ్గులు కలిపి ₹ 12.10 కోట్లు (గత సం॥ ₹ 11.88 కోట్లు).

2) ఈ పద్ధతిలో సంలీనము ద్వారా తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ నుండి సంక్రమించబడిన మరియు ఇంకనూ గుర్తించబడని సరుకు విలువ ₹ 0.16 కోట్లు చేరియున్నది.

గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2, 7.3 & 7.4 ను పరిశీలించగలరు.

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 14 - Trade Receivables

₹ in Crores

Trade Receivables	As at 31 March 2017 ₹	As at 31 March 2016 ₹
<b>SUNDRY DEBTORS</b>		
Outstanding Less than Six Months	1299.44	676.93
Outstanding More than Six months	1569.25	1215.76
Sub Total	<b>2868.69</b>	<b>1892.69</b>
Un Reconciled Balances	0.00	0.00
Financial record (SAP)	<b>2868.69</b>	<b>1892.69</b>
Considered Good	2730.66	1754.66
Considered Doubtful	138.03	138.03
Total Debtors Outstanding	2868.69	<b>1892.69</b>
Less: Provision for doubtful debts	<b>138.03</b>	<b>138.03</b>
Net Debtors	<b>2730.66</b>	<b>1754.66</b>
<b>Total</b>	<b>2730.66</b>	<b>1754.66</b>

1. Sundry Debtors :

- 1.1 As per the Financial ledger the Sundry debtors account shows a balance of ₹ 2868.69 crore where as, as per the Consumer ledger the balance shown is ₹ 2903.93 crore since there is a opening balance difference in respect of Anantapuram & Kurnool Circles is under reconciliation.
- 1.2 The credit balance in the Sundry debtors amounting to ₹ 418.42 Crore (Previous year ₹ 393.59 crore) is netted off from the Sundry debtors.
- 1.3 Due to non-determination of provision towards bad and doubtful debts in the current year, no provision is made for the debtors outstanding more than 4 years (Previous year ₹ Nil).

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 14 వర్తక ఋణగ్రంథాలు

₹ కోట్లలో

వర్తక ఋణగ్రంథాలు	31 మార్చి 2017న ₹	31 మార్చి 2016న ₹
<b>వివిధ ఋణగ్రంథాలు</b>		
బకాయి 6 నెలలలోపు గలవారు	1299.44	676.93
బకాయి 6 నెలల పైన గలవారు	1569.25	1215.76
<b>ఉపమొత్తము</b>	<b>2868.69</b>	<b>1892.69</b>
సమన్వయము చేయని నిల్వలు	0.00	0.00
ఆర్థిక వ్యవహారాలు (యస్.ఎ.పి.)	<b>2868.69</b>	<b>1892.69</b>
మంచివి / వసూలగునవి	2730.66	1754.66
సంశయాత్మకాలు	138.03	138.03
<b>మొత్తము వివిధ ఋణగ్రంథాల నిల్వ</b>	<b>2868.69</b>	<b>1892.69</b>
తీ : సంశయాత్మక బాకీలకు ఏర్పాటు	138.03	138.03
<b>నికర ఋణగ్రంథాల నిల్వ</b>	<b>2730.66</b>	<b>1754.66</b>
<b>మొత్తము</b>	<b>2730.66</b>	<b>1754.66</b>

**1. వివిధ ఋణగ్రంథాలు :**

- 1.1 ఆర్థిక ఆవరణాల ప్రకారము వివిధ ఋణగ్రంథాల నిల్వ ₹ 2868.69 కోట్లు అయితే వినయోగదారుల ఆవరణాల ప్రకారము ఈ నిల్వ ₹ 2903.93 కోట్లు సంలీనము చెందిన కర్నూలు మరియు అనంతపురముల ఆవరణాల ప్రారంభ నిల్వలలో తేడా ఉన్నందున ఈ తేడా వచ్చుచున్నది. ఈ తేడా యొక్క సమన్వయము జరుగుతున్నది.
- 1.2 వివిధ ఋణగ్రంథాల ఖాతాలలో వున్న జమ నిల్వ ₹ 418.42 కోట్లను (గత సం॥ము ₹ 393.59 కోట్లు) సర్దుబాటు తదుపరి నికరము చేయుట జరిగినది.
- 1.3 ప్రస్తుత ఆర్థిక సం॥లో 4 సం॥లకు పైబడి బకాయి వున్న ఋణగ్రంథాలకు ఏర్పాటును ఇంకనూ నిర్ధారించబడనందున, వీనికి సంబంధించి ఏర్పాటును చేయలేదు. గత సం॥ము ఏమిలేదు.



## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 15 - Cash & Cash Equivalents

₹ in Crores

Cash & Cash Equivalents	As at 31 March 2017 ₹	As at 31 March 2016 ₹
a) Cash on Hand (including cheques, DD's and Stamps on Hand.)	14.08	12.75
b) Balance with Scheduled Banks		
i) in current A/c	432.25	445.68
ii) in Deposit Accounts	44.58	70.34
c) Remittances in Transit	0.02	0.24
d) Other Balance - Merger	14.37	14.37
<b>Total</b>	<b>505.31</b>	<b>543.39</b>

1.1. A Bank account in the name of A.P.POWER DISTRIBUTION COMPANIES POOL ACCOUNT has been opened by all the Distribution companies jointly which is being operated by the nominees of Andhra Pradesh Power Co-ordination Committee. This is a single account, hence Distribution company wise confirmation of balance are not certified by the banker. However the balance at the end of each month is being reconciled with Trial Balance of the individual Distribution Companies, based on information provided by APPCC.

1.2. The payments towards power purchases and receipts of inter-state sale of power are effected through the above said Bank account by the Andhra Pradesh Power Co-ordination Committee.

1.3. Remittance-in-transit includes Cheques and DDs on hand amounting to ₹ 0.02 crore as at 31.03.2017 (Previous Year ₹ 0.14 crore) in various units

1.4 Other Balance - Merger represents balances transferred pursuant to merger of 2 circles from APCPDCL, includes certain current account balances and deposits with banks for which details are not available.

### Note No. 16 - Short Term Loans and Advance

₹ in Crores

Short Term Loans and Advances (Unsecured- Considered Good)	As at 31 March 2017 ₹	As at 31 March 2016 ₹
1) Trade advances- Power Purchase	3496.97	1400.866
2) Other Advances	9.97	15.27
a) Tax Deducted at Source	4.24	3.05
b) Prepaid income Tax	4.63	11.13
c) Advance Fringe benefit Tax (i-ii)	0.20	0.20
d) Advance to cheyyur power project	0.89	0.89
3) Short term loans and advances (on merger)	67.07	67.07
<b>Total (1+2+3)</b>	<b>3574.00</b>	<b>1483.21</b>

1. An amount of ₹ 0.89. lakhs was paid to M/s Coastal Tamil Nadu Power Limited projects (Ultra Mega Power Project) at Cheyyuru towards commitment advance.

2. Anantapuram & Kurnool Circles are merged into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms.No.24 dated 29-05-2014. In the merger/demerger process, an amount of ₹ 67.23 crore is transferred by M/s TSSPDCL (formerly APCPDCL) as short term loans and advances by way of energy, geographical and corporate ratio basis allocation is adopted and also refer to Note No 26 para No.7.2,7.3 & 7.4.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 15 నగదు మరియు సమవినిమయాలు

₹ కోట్లలో

నగదు మరియు సమవినిమయాలు	31 మార్చి 2017న ₹	31 మార్చి 2016న ₹
ఎ) చేతిలో నగదు (చెక్కులు, డి.డి.లు స్టాంపులతో సహా)	14.08	12.75
బి) షెడ్యూల్డ్ బ్యాంకుల వద్ద వున్న నిల్వ		
i) కరెంటు ఖాతాలలో	432.25	445.68
ii) డిపాజిట్ ఖాతాలలో	44.58	70.34
సి) రవాణాలో వున్న జమకాబడిన నగదు	0.02	0.24
డి) ఇతర నిల్వలు (సంలీనము వలన)	14.37	14.37
<b>మొత్తము</b>	<b>505.31</b>	<b>543.39</b>

- 1.1 ఆంధ్రప్రదేశ్ విద్యుత్ పంపిణీ సంస్థల ఉమ్మడి ఖాతా (ఏ.పి.పవర్ డిస్ట్రిబ్యూషన్ కంపెనీస్ పూల్ అకౌంట్) అను పేరిట ఒక బ్యాంకు ఖాతాను, విద్యుత్ పంపిణీ సంస్థలు ఏర్పాటు చేసుకొన్నాయి. ఈ ఖాతాను ఆంధ్రప్రదేశ్ విద్యుత్ సమన్వయ మండలి (ఎ.పి.పి.సి.సి) యొక్క అధికారులు నిర్వహిస్తారు. ఇది విద్యుత్ పంపిణీ సంస్థలు ఏర్పాటు చేసుకొన్న ఉమ్మడి ఖాతా. కనుక సంస్థల వారిగా నిల్వలను తెలుసుకొనటం సాధ్యపడదు. ఐనప్పటికీనీ, ప్రతీ నెలాఖరున ఈ ఖాతాలో ఉన్న నిల్వను, ఆంధ్రప్రదేశ్ విద్యుత్ సమన్వయ మండలి (ఎ.పి.పి.సి.సి) వారు సమర్పించిన వివరాల ఆధారముగా, రెండు సంస్థల నెలసరి అంకణాలతో సమన్వయము చేయటం జరుగుతుంది.
- 1.2 పై బ్యాంకు ఖాతా ద్వారా, విద్యుత్ కొనుక్కోళ్ళకు సంబంధించిన చెల్లింపులు, అంతర్ రాష్ట్ర విద్యుత్ అమ్మకాల వసూళ్ళను ఆంధ్రప్రదేశ్ విద్యుత్ సమన్వయ మండలి వారు చేస్తారు.
- 1.3 రవాణాలో వున్న జమకాబడిన నగదు : ఈ పద్ధతిలో తేది 31-03-2017న సంస్థయొక్క వివిధ అంతర్గత శాఖలవద్ద చేతిలోయున్న చెక్కులు, డి.డి.లు మరియు చేతిలో ఉన్న నగదు ₹ 0.02 కోట్లు (గత సం||లో ₹ 0.14 కోట్లు) చేరియున్నాయి.
- 1.4 ఇతర నిల్వలు (సంలీనము వలన) : ఈ పద్ధతిలో సంలీనము ద్వారా ఈ సంస్థలోకి తీసుకోబడిన 2 జిల్లాల (కర్నూలు మరియు అనంతపురము) తాలూకా బదలాయింబడిన మొత్తాలు (కొన్ని బ్యాంకుల కరెంటు ఖాతాలు, డిపాజిట్ ఖాతాలలో వున్న మొత్తాలతో సహా) కూడా చేరియున్నాయి. ఈ వివరాలు ఇంకనూ తెలియవలసియున్నది.

## సూచీ సంఖ్య - 16 స్వల్ప కాలిక అప్పులు మరియు బయానా (అడ్వాన్స్)లు

₹ కోట్లలో

స్వల్ప కాలిక అప్పులు మరియు బయానా (అడ్వాన్స్)లు, హామీ లేనివి - పూర్తిగా వసూలయ్యేవి)	31 మార్చి 2017న ₹	31 మార్చి 2016న ₹
1) వర్తకపు ముందస్తు చెల్లింపులు - విద్యుత్ కొనుగోళ్ళు	3496.97	1400.866
2) ఇతర ముందస్తు చెల్లింపులు	9.97	15.27
ఎ) మూలములో మినహాయించబడిన పన్ను	4.24	3.05
బి) ముందుగా చెల్లించిన ఆదాయపు పన్ను	4.63	11.13
సి) ముందుగా చెల్లించిన ఫ్రీజ్ బెనిఫిట్ ట్యాక్స్ (i-ii)	0.20	0.20
డి) చెయ్యూర్ పవర్ ప్రాజెక్టుకు చెల్లించిన బయానా (అడ్వాన్స్)	0.89	0.89
3) స్వల్పకాలిక అప్పులు మరియు బయానా (అడ్వాన్స్) సంలీనము వలన	67.07	67.07
<b>మొత్తము (1+2+3)</b>	<b>3574.00</b>	<b>1483.21</b>

2. మెస్సర్స్ కోస్టల్ తమిళనాడు పవర్ లిమిటెడ్ (ప్రాజెక్ట్), చెయ్యూరు వారికి నిబద్ధతా బయానా (కమిట్మెంట్ అడ్వాన్స్)గా ₹ 89.08 కోట్లను చెల్లించుట జరిగినది.
3. ఆంధ్రప్రదేశ్ పునర్నిర్మాణ చట్టము, 2014 యొక్క అనుబంధము (షెడ్యూల్) XII ప్రకారము మరియు ఆంధ్రప్రదేశ్ ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యం.యస్. నం. 24. తేది : 29-05-2014 ప్రకారము తెలంగాణ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ ది. 02-06-2014 నుండి సంలీనము చేసికొనియున్నది. ఈ ప్రక్రియలో భాగముగా తెలంగాణ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వారు ₹ 67.23 కోట్లను స్వల్ప కాలిక అప్పులు మరియు బయానాలు (అడ్వాన్స్)గా బదిలీ చేసియున్నారు. ఈ కేటాయింపు విద్యుత్ వినియోగు భౌగోళిక విస్తీర్ణము మరియు వారసత్వ సంస్థల ప్రాతిపదికన జరిగినది.

గమనక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2, 7.3, & 7.4ను పరిశీలించగలరు.

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 17 - Other Current Assets

₹ in Crores

Other Current Assets	As at 31 March 2017 ₹	As at 31 March 2016 ₹
i) Receivables from GOAP	783.90	1777.07
Less: Provison for Govt.Receivables	0.00	1482.07
	783.90	295.00
ii) Receivables from others	172.44	129.23
iii) Other current assets incl. Unbilled revenue	1203.64	1458.09
iv) Self Fund medical scheme - Investments	14.71	11.01
<b>Total</b>	<b>2174.69</b>	<b>1893.33</b>

1. Others includes total Cash Embezzlement at Thiruvvur ERO, Vijayawada Circle is ₹ 84.50 Lakh. The management vide Memo No.CGM/HRD/JS/GM/DGM(DC)/PO(DC)/JPO.4/F103/VJA/ D.No718 / 16 Dt :25-04-2016 has issued final orders to recover the entire embezzlement amount from the responsible officers/employees. Out of which an amount of ₹ 8.65 lakh has been recovered during the FY 2016-17.

2. Amount receivables from GOAP includes an amount of ₹ 590.88 crore towards tariff subsidy for the FY 2016-17

3. Other Current Assets includes Unbilled Revenue ₹ 1354.53 crore (Prev Year ₹ 1608.99 crore), Unbilled Revenue - Merger ₹ 123.89 crore (Cr)(Prev. Year ₹ 123.89 crore) and unidentified balances of Other Current Assets - Merger ₹ 27.02 crore (cr) (Prev. Year ₹ 27.02 crore). Please refer note No.26 para No.7.2, 7.3 and 7.4

4. The billing for domestic, commercial and general-purpose categories of consumers is carried out on monthly basis in Towns and Mandal head quarters and Bi-monthly basis for other than Mandal head quarters. For other categories of consumers billing is done on monthly basis. From 01-11-2016 onwards for Bi-monthly billed services are converted to monthly billing. The agricultural free category consumers' customer charges are billed half-yearly where the services are not linked to domestic services.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య - 17 ఇతర చరాస్తులు

₹ కోట్లలో

ఇతర చరాస్తులు	31 మార్చి 2017న ₹	31 మార్చి 2016న ₹
i) ఆంధ్రప్రదేశ్ ప్రభుత్వము నుండి రావలసినవి తీ : సంశయాత్మకాల ఏర్పాటు	783.90 0.00	1777.07 1482.07
ii) ఇతరుల నుండి రావలసినవి	172.44	129.23
iii) ఇతర చరాస్తులు వినియోగించినా ఇంకనూ బిల్లు కాని విద్యుత్ అమ్మకాలతో సహా	1203.64	1458.09
iv) స్వయం సమీకృత ఆరోగ్య నిధి (సెల్ఫ్ ఫండ్ మెడికల్ స్కీమ్) పెట్టుబడులు	14.71	11.01
<b>మొత్తము</b>	<b>2174.69</b>	<b>1893.33</b>
<p>1. ఇతరుల నుండి రావలసినవి : ఈ పద్దులో విద్యుత్ రెవిన్యూ కార్యాలయము, తిరువూరు, కృష్ణాజిల్లాలో జరిగిన నగదు అపహరణ మొత్తము ₹ 84.50 లక్షలు కూడా చేరియుంది. ఈ నేర విషయములో నష్టపోయిన పూర్తి మొత్తాన్ని సంబంధిత అధికారుల / ఉద్యోగుల నుండి వసూలు చేయుటకు నిర్వహణ కార్యవర్గమువారు నిర్ణయము తీసుకొన్నారు. తదనుగుణముగా, ఉత్తర్వులను మెమో. సంఖ్య. సిజియమ్ / హెచ్ అర్ డి / జె.యస్ / జి.యమ్ / డిజియమ్ (డిసి) / పిఐ (డిసి) / జె.పిఐ. 4 / యఫ్ 103 / విజె ఎ / డి.నెం. 718 / 16 తేదీ : 25-04-2016 ద్వారా జారీ చేసియున్నారు. ఇందులో భాగంగా ₹ 8.65 లక్షలు 2016-17 ఆర్థిక సం॥ములో వసూలు చేయడమైనది.</p>		
<p>2. ఆంధ్రప్రదేశ్ ప్రభుత్వము నుండి రావలసినవి : ఈ పద్దులో ప్రభుత్వము నుండి టారిఫ్ సబ్సిడీ క్రింద 2016-17 ఆర్థిక సం॥నకు రావసిన ₹ 590.88 కోట్లు చేరివున్నవి.</p>		
<p>3. ఇతర చరాస్తులు : ఈ పద్దులో వినియోగించినా ఇంకనూ బిల్లు కాని విద్యుత్ అమ్మకాలు ₹ 1354.53 కోట్లు (గత సం॥నకు ₹ 1608.99 కోట్లు) మరియు ఇదే తరహా మొత్తము సంలీనము వలన వచ్చిన ₹ 123.89 కోట్లు (గత సం॥నకు ₹ 123.89 కోట్లు) నూ మరియు సంలీనము వలన ఇతర చరాస్తులు (గుర్తించబడని) పేరిట వచ్చిన ₹ 27.02 కోట్లు (గత సం॥నకు ₹ 27.02 కోట్లు) నూ చేరియున్నవి.</p> <p>గమనిక : సూచీ సంఖ్య 26లోని పేరా సంఖ్యలు 7.2,7.3&amp;7.4 ను పరిశీలించగలరు.</p>		
<p>4. వినియోగదారుల విద్యుత్ వినియోగ బిల్లుల తయారీ, గృహోపసరాల, వాణిజ్య మరియు సాధారణ కేటగిరీల విషయములో వారి వినియోగము పట్టణాలలో గానీ లేదా మండల కేంద్రాలలో గానీ ఉంటే నెలసరి ప్రాతిపదికన, ఇతర ప్రాంతాలలో వినియోగము గల వారైతే రెండు నెలలకు ఒకసారి చేయటము జరుగును. మిగిలిన కేటగిరీల విషయములో విద్యుత్ వినియోగ బిల్లుల తయారీ ప్రతి నెల జరుగును. ఉచిత వ్యవసాయ విద్యుత్ వినియోగదారుల విషయములో వారి వ్యవసాయపు సర్వీసు వారి గృహోపసరపు సర్వీసుతో అనుసంధానము కాని వారి విషయములో, వినియోగదారుల (కస్టమర్) ఛార్జీల బిల్లు ఆరు నెలలకు ఒకసారి బిల్లు చేయటము జరుగుతుంది.</p>		

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 18 - Revenue From Operations

₹ in Crores

REVENUE FROM OPERATIONS	Figures for the current reporting period 01.04.2016 to 31.03.2017 ₹	Figures for the previous reporting period 01.04.2015 to 31.03.2016 ₹
1. Revenue from Sale of Power		
a) Between DISCOMS	519.01	359.24
b) L.T.Supply	5692.16	5317.48
c) H.T. Supply	6453.32	6174.92
2. Income from Inter State Sale of Power	54.91	5.08
3. Other Receipts	130.38	166.17
Revenue from Sale of Power	12849.78	12022.88
Less: Electricity Duty	118.50	112.13
Net Revenue from sale of power	12731.28	11910.76

Consumption figures for the year 2016-17 is given below are based on the actual consumption in respect of categories I to VIII except in case of category 5 – Agriculture which is based on the readings of meters provided on the LV side of the distribution transformers feeding agricultural loads.

Low Tension (LT)	Units in MUs	% of total units sold	Avg Real. ₹ Per Unit
Domestic supply - Category –I	7598.85	36.21%	3.46
Non-Domestic supply - Category –II	1655.76	7.89%	9.57
Industrial Supply- Category –III	1686.22	8.03%	5.79
Cottage Industries - Category – IV	39.94	0.19%	4.00
Irrigation and Agriculture Category - V	9269.50	44.17%	0.05
Public Lighting - Category - VI	638.57	3.04%	5.70
General Purpose - Category - VII	95.89	0.46%	7.44
Temporary Supply - Category – VIII	1.47	0.01%	21.71
LT. Total	20986.20	100.00%	2.71
<b>High Tension (HT)</b>			
Industrial Segregated - Category - I	6887.82	70.66%	6.92
Industrial Non-Segregated - Category – II & III	752.04	7.71%	9.05
Irrigation and Agriculture - Category – IV	1010.80	10.37%	5.31
Railway Traction - Category – V	649.67	6.66%	6.69
Colony Lighting – Category - VI	34.76	0.36%	7.35
Electricity Co-Operative Societies	413.14	4.24%	0.30
Temporary Supply	0.00	0.00%	0.00
HT. TOTAL	9748.23	100.00%	6.62
LT + HT Total (FY 2016-17)	30734.43	100.00%	3.95
LT + HT Total (Previous Year 2015-16)	28709.57	100.00%	4.04

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య - 18 వ్యాపార కార్యకలాపాలద్వారా రాబడి (విద్యుత్ అమ్మకాలు)

₹ కోట్లలో

వ్యాపార కార్యకలాపాలద్వారా రాబడి (విద్యుత్ అమ్మకాలు)	వర్తమాన సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	వర్తమాన సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
<b>1. విద్యుత్ అమ్మకాల ద్వారా రాబడి</b>		
ఎ) విద్యుత్ పంపిణీ సంస్థల మధ్య	519.01	359.24
బి) యల్.టి. సరఫరా	5692.16	5317.48
సి) హెచ్.టి. సరఫరా	6453.32	6174.92
<b>2. అంతర్ రాష్ట్ర అమ్మకాల ద్వారా</b>	54.91	5.08
<b>3. ఇతర వసూళ్ళు</b>	130.38	166.17
విద్యుత్ అమ్మకాల ద్వారా రాబడి	12849.78	12022.88
తీ : విద్యుత్ సుంకము	118.50	112.13
నికర విద్యుత్ అమ్మకాల ద్వారా రాబడి	12731.28	11910.76

ఈ దిగువ ఇవ్వబడిన 2016-17 సం॥పు కేటగిరి I నుండి VII లకు చెందిన విద్యుత్ వినియోగపు వివరాలు (కేటగిరి-V, వ్యవసాయమునకు సరఫరా తప్ప) వాస్తవ వినియోగము ప్రకారము ఇవ్వబడినవి. కేటగిరి-V, వ్యవసాయమునకు సరఫరా వినియోగమును, వ్యవసాయమునకు విద్యుత్ సరఫరా చేయు ఫీడ్ బ్యాక్ విద్యుత్ సరఫరా చేయు విద్యుత్ నియంత్రక (విద్యుత్ ట్రాన్స్ ఫార్మర్)ల వద్ద యల్.వి. పైపు అమర్చబడిన మీటర్ల ద్వారా నమోదైన వినియోగమును తీసుకోవటమైనది.

లోటెన్షన్ (యల్.టి.)	మిలియన్ యూనిట్లలో	అమ్మిన మొత్తము యూనిట్లలో %	యూనిట్ 1కి సగుటు రాబడి
గృహోపసరాలు - కేటగిరి - I	7598.85	36.21%	3.46
గృహేతర / వాణిజ్య సరఫరా - II	1655.76	7.89%	9.57
పారిశ్రామిక సరఫరా - కేటగిరి - III	1686.22	8.03%	5.79
కుటీర పరిశ్రమలకు సరఫరా - కేటగిరి - IV	39.94	0.19%	4.00
వ్యవసాయమునకు సరఫరా - కేటగిరి - V	9269.50	44.17%	0.05
వీధి దీపాలు - కేటగిరి - VI	638.57	3.04%	5.70
సాధారణ వినియోగము - కేటగిరి - VII	95.89	0.46%	7.44
తాత్కాలిక సరఫరా - కేటగిరి - VIII	1.47	0.01%	21.71
<b>లోటెన్షన్ (యల్.టి.) మొత్తము</b>	<b>20986.20</b>	<b>100.00%</b>	<b>2.71</b>
హైటెన్షన్ (హెచ్.టి.)			
పరిశ్రమలకు (విభజింపబడిన / ప్రత్యేకముగా తెలిపిన) - కేటగిరి - I	6887.82	70.66%	6.92
పరిశ్రమలకు (ప్రత్యేకముగా తెలపబడని) - కేటగిరి - II & III	752.04	7.71%	9.05
వ్యవసాయమునకు సరఫరా - కేటగిరి - IV	1010.80	10.37%	5.31
రైల్వే ట్రాక్షన్ - కేటగిరి - V	649.67	6.66%	6.69
పారిశ్రామిక వాడలకు సరఫరా - కేటగిరి - VI	34.76	0.36%	7.35
గ్రామీణ విద్యుత్ సహకార సంస్థలకు సరఫరా	413.14	4.24%	0.30
తాత్కాలిక సరఫరా	0.00	0.00%	0.00
<b>హైటెన్షన్ (హెచ్.టి.) మొత్తము</b>	<b>9748.23</b>	<b>100.00%</b>	<b>6.62</b>
లోటెన్షన్ (యల్.టి.) + హైటెన్షన్ (హెచ్.టి.) మొత్తము (సం॥ 2016-17 నకు)	30734.43	100.00%	3.95
లోటెన్షన్ (యల్.టి.) + హైటెన్షన్ (హెచ్.టి.) మొత్తము (సం॥ 2015-16 నకు)	28709.57	100.00%	4.04



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 19 - Other Income

₹ in Crores

OTHER INCOME	Figures for the current reporting period 01.04.2016 to 31.03.2017 ₹	Figures for the previous reporting period 01.04.2015 to 31.03.2016 ₹
1. Interest on Staff Loans & Advances	0.16	0.14
2. Delayed Payment Charges from Consumers	433.49	385.57
3. U I (Unscheduled Inter Change) Income	17.32	17.07
4. Miscellaneous Receipts	116.87	54.47
5. Amortization of Capital Contributions	268.43	235.13
<b>SUB-TOTAL</b>	<b>836.28</b>	<b>692.38</b>
<b>6. Income relating to Prior Years</b>		
a) Prior Period Receipts/Withdrawals	-69.70	-19.29
b) Other Excess Provisions	-0.66	24.30
<b>SUB-TOTAL</b>	<b>-70.36</b>	<b>5.01</b>
<b>7. Prior Period Expenses / Losses</b>		
a) Operating Expenses	0.02	0.00
b) Employee Costs	0.15	-0.03
c) Interest & Other Finance Charges	-0.99	-0.03
d) Prior Periods other charges	-2.26	2.13
<b>SUB-TOTAL</b>	<b>-3.08</b>	<b>2.08</b>
Net prior period credits/(charges) ( 6 - 7 )	-73.44	7.09
<b>OTHER INCOME- TOTAL</b>	<b>762.84</b>	<b>699.47</b>
1. Amortization of capital contributions: The amount of amotization of capital contributions relates to the rateable portion of depreciation charged on total assets and created out of Government Grants and contributions from consumers Hence credited to P&L Account.		

## Note No. 20 - Revenue Subsidies and Grants

₹ in Crores

REVENUE SUBSIDIES AND GRANTS	Figures for the current reporting period 01.04.2016 to 31.03.2017 ₹	Figures for the previous reporting period 01.04.2015 to 31.03.2016 ₹
1. Tariff Subsidy from Government	3153.48	2318.45
<b>Total</b>	<b>3153.48</b>	<b>2318.45</b>
Note : In the above, tariff subsidy an amount of ₹ 590.88 crore has been received on 25-05-2017		

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 19 : ఇతర ఆదాయాలు

₹ కోట్లలో

ఇతర ఆదాయాలు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
1. ఉద్యోగులకు ఇచ్చిన ఋణాలు మరియు బయానాల (అడ్వాన్స్) పై వడ్డీ	0.16	0.14
2. బిల్లుల చెల్లింపులో జాప్యానికి వినియోగదారుల నుండి వసూలు చేసిన అదనపు రుసుములు	433.49	385.57
3. యు.ఐ. (అంచన వేయని విద్యుత్ వినియోగపు వలన) ఆదాయము	17.32	17.07
4. చిల్లర వసూళ్ళు	116.87	54.47
5. పెట్టుబడి విరాళాల విమోచన	268.43	235.13
<b>ఉప-మొత్తము</b>	<b>836.28</b>	<b>692.38</b>
6. గత సం॥ల ఆదాయములు		
ఎ) గత సం॥పు వసూళ్ళు / ఉపసంహరణలు	-69.70	-19.29
బి) ఇతర అవసరానికి మించి చేసిన ఏర్పాట్లు	-0.66	24.30
<b>ఉప-మొత్తము</b>	<b>-70.36</b>	<b>5.01</b>
7. గత కాలపు ఖర్చులు / నష్టాలు		
ఏ) నిర్వహణా ఖర్చులు	0.02	0.00
బి) ఉద్యోగుల ఖర్చులు	0.15	-0.03
సి) వడ్డీలు మరియు ఇతర ఆర్థిక ఖర్చులు	-0.99	-0.03
డి) గత కాలపు ఇతర ఖర్చులు	-2.26	2.13
<b>ఉప-మొత్తము</b>	<b>-3.08</b>	<b>2.08</b>
నికర గత కాలపు ఆదాయాలు - ఖర్చులు / నష్టాలు (6 - 7)	-73.44	7.09
<b>ఇతర ఆదాయాలు - వెరశీ</b>	<b>762.84</b>	<b>699.47</b>
1. మూలధన విరాళాల విమోచన : ప్రభుత్వ గ్రాంట్లు మరియు వినియోగదారుల నుండి వచ్చిన మూలధన విరాళాల ద్వారా సమకూర్చుకొనబడిన స్థిరాస్తులపై లెక్కించబడిన తరుగులకు అనుగుణమైన భాగమును లాభ నష్టాల ఖాతాకు జమచేయటమైనది.		

## సూచీ సంఖ్య - 20 : సబ్సిడీలు మరియు గ్రాంట్ల ద్వారా రాబడి

₹ కోట్లలో

ఇతర ఆదాయాలు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
1. ప్రభుత్వము నుండి టారిఫ్ సబ్సిడీ	3153.48	2318.45
<b>మొత్తము</b>	<b>3153.48</b>	<b>2318.45</b>
సూచన : పైన తెలిపిన టారిఫ్ సబ్సిడీలో ₹ 590.88 కోట్లు ది.25-05-2017న వచ్చినవి.		

## SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

### Note No. 21: - Cost of Power Purchase

₹ in Crores

COST OF POWER PURCHASE	Figures for the current reporting period 01.04.2016 to 31.03.2017 ₹	Figures for the previous reporting period 01.04.2015 to 31.03.2016 ₹
1. Transmission & SLDC Charges	1037.46	1025.26
2. Power Purchase & Others	14099.76	13950.81
Cost of Power Purchase	15137.22	14976.07
Less: Rebate on Power Purchase	61.09	55.58
Power Purchase Cost after Rebate	15076.12	14920.49

1. The APPCC was established as an institutional arrangement for smooth transition of power purchase functions and to have co-ordination among the DISCOMs as per the G.O.Ms.No.59, Dated 07-06-2005.
2. The cost of power purchase is finalized at APPCC level. The power purchases and its accounting are being carried out by the Andhra Pradesh Power Coordination Committee (APPCC) , and are sent to the Distribution Companies. The amount as certified by M/s. Sagar & Associates, Chartered Accountants, Hyderabad the Internal Auditors of APPCC has been adopted in the books of accounts of the Company in toto.
- 3.1. The Government of Andhra Pradesh (GoAP) vide G.O.Ms.No.58, Energy (Power-III), dated:07-06-2005 notified the transfer of Bulk Supply Undertaking and Power Purchase Agreements from Transmission Corporation of Andhra Pradesh Limited (APTRANSCO) to the four Distribution Companies (DISCOMs), in specified ratios, as on 09-06-2005. The GoAP vide G.O.Ms.No.53, Energy (Power-III), dated: 28.04.2008, amended the share of four DISCOMs in the Generating Stations as per which the revised share of APSPDCL is 22.27%. This G.O. shall be deemed to have come into force with retrospective effect from 09.06.2005. The retrospective implementation of the G.O. involves so many calculations, revisions, etc. The Andhra Pradesh Power Co-ordination Committee (APPCC) has requested the GoAP to amend the date of implementation from April, 2008 onwards.
- 3.2. The GoAP vide G.O.Ms.No.20, Energy (Power-III), dated: 08.05.2014, amended the share of four DISCOMs in the Generating Stations as per which the revised share of APSPDCL is 30.31% ( including Anantapuram & Kurnool circles Share 8.04% ) out of Four Discoms of Andhra Pradesh and Telangana i.e., APSPDCL, APEPDCL, TSSPDCL (erstwhile APCPDCL) and TSNPDCL, till 01.06.2014. Consequent to Anantapuram & Kurnool Circles transfer into APSPDCL w.e.f 02.06.2014 as per Schedule XII of AP Reorganisation Act.2014 and G.O. Ms No. 24 dated : 29-05-2014, APSPDCL share is increased in the re-orgnased state of Andhra Pradesh and allocated between two Discoms ( i.e., APSPDCL and APEPDCL) as to 65.73% and 34.27 %. The cost of power purchase is allocated accordingly.

Quantitative Details of Purchase of energy and cost of power purchase:		
Energy Purchased Period	Purchases	Amount
	In Mus	₹ In Crores
FY: 2001-02	8838.00	1729.15
FY: 2002-03	9561.00	1965.19
FY: 2003-04	10026.00	1987.96
FY: 2004-05	11060.00	2050.99
FY: 2005-06	10983.85	2238.98
FY: 2006-07	12329.55	2564.00
FY: 2007-08	12663.01	3012.16
FY: 2008-09	13805.48	4228.55
FY: 2009-10	15741.05	4592.51
FY: 2010-11	16449.08	5061.12
FY: 2011-12	18474.87	6339.00
FY: 2012-13	18417.74	7902.72
FY: 2013-14	20179.12	8083.16
FY: 2014-15	29398.24	13016.49
FY: 2015-16	33268.56	14976.07
Fy. 2016-17	34826.98	15137.22

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ సూచీ సంఖ్య - 21 : విద్యుత్ కొనుగోళ్ళ ఖరీదు

₹ కోట్లలో

విద్యుత్ కొనుగోళ్ళ ఖరీదు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
1. సరఫరా (ట్రాన్స్ మిషన్) మరియు యస్.యల్.డి.సి. (స్టేట్ లోడ్ డిస్పాచ్ సెంటర్) ఛార్జీలు	1037.46	1025.26
2. విద్యుత్ కొనుగోళ్ళ మరియు ఇతరములు	14099.76	13950.81
విద్యుత్ కొనుగోళ్ళ ఖరీదు	15137.22	14976.07
తీ : విద్యుత్ కొనుగోళ్ళపై లభించిన ముదరా (రిబేటు)	61.09	55.58
విద్యుత్ కొనుగోళ్ళ ఖరీదు (ముదరా తీసిన తర్వాత)	<b>15076.12</b>	<b>14920.49</b>

1. విద్యుత్ పంపిణీ సంస్థల యొక్క విద్యుత్ కొనుగోళ్ళ సౌలభ్యము మరియు వీని మధ్య నమస్వయము కొరకూ, ఆంధ్రప్రదేశ్ ప్రభుత్వము వారి ఉత్తర్వులు జి.ఓ.యమ్.యస్.నెం. 59, తేదీ. 07-06-2005 ప్రకారము "ఆంధ్రప్రదేశ్ విద్యుత్ సహకార మండలి" (ఏ.పి.సి.సి.సి) అను వ్యవస్థ ఏర్పాటు చేయటం జరిగినది.
2. "ఆంధ్రప్రదేశ్ విద్యుత్ సహకార మండలి" (ఏ.పి.సి.సి.సి) వారు కొనుగోలు చేసిన విద్యుత్ విలువను నిర్ధారిస్తారు. విద్యుత్ కొనుగోళ్ళు వాని గణక ప్రక్రియ (అక్వంటింగ్)ను వారే నిర్వహిస్తారు. వారి పుస్తకాలను అంతర్గత ఆడిటర్స్ అయిన మెస్సర్స్. సాగర్ & అసోసియేట్స్, హైదరాబాద్ వారు ఆడిట్ చేస్తారు. ఆ తదుపరి ఆ వివరాలను విద్యుత్ పంపిణీ సంస్థలకు పంపుతారు. వారిచే (ఆడిటర్స్) తనిఖీ చేయబడి, నిర్ధారించబడిన విలువను ఈ సంస్థ పుస్తకాలలోనికి యధాతథముగా స్వీకరించటము జరుగుతుంది.
- 3.1 ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము వారు, జి.ఓ.యమ్.యస్.నెం. సం. 58, ఎనర్జీ (పవర్-III), తేదీ:07-06-2005 ద్వారా విద్యుత్ సరఫరా బాధ్యత మరియు విద్యుత్ కొనుగోళ్ళ ఒప్పందాలను ఆంధ్రప్రదేశ్ విద్యుత్ సరఫరా సంస్థ (ఏ.పి.ట్రాన్స్కో) నుండి రాష్ట్రములోని నాలుగు విద్యుత్ పంపిణీ సంస్థలకు (డిస్ట్రీబుటర్లు) అనుగుణమైన నిష్పత్తుల ప్రకారము ది. 09-06-2005 బదిలీ చేస్తున్నట్లు ప్రకటించి యున్నారు. ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము వారు, జి.ఓ.యమ్.యస్.నెం. 53, ఎనర్జీ (పవర్-III), తేదీ : 28-04-2008 ద్వారా విద్యుత్ ఉత్పత్తి కేంద్రాలలో నాలుగు విద్యుత్ పంపిణీ సంస్థల వాటాలను సవరించుచున్నారు. ఆ ప్రకారముగా సవరించినా పిదప, విద్యుత్ ఉత్పత్తి కేంద్రాలలో, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 22.27% అయితే ఈ సవరణ ఉత్తర్వులు పాత తేదీ నుండి అనగా ది. 09-06-2005 నుండి అమలులోనికి వస్తున్నట్లు ప్రకటించి యున్నారు. అయితే ఈ ఉత్తర్వులను పాత తేదీ నుండి అమలు పరచటములో పలు సాధక బాధకాలు ఉన్నందున, ఆంధ్రప్రదేశ్ విద్యుత్ సహకార మండలి" (ఏ.పి.సి.సి.సి) వారు, రాష్ట్ర ప్రభుత్వము వారిని ఈ ఉత్తర్వుల అమలు తేదీని ఏప్రిల్ 2008 నుండి అమలులోనికి వచ్చునట్లుగా మార్చమని కోరియున్నారు.
- 3.2 ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వమువారు, జి.ఓ.యమ్.యస్.నెం. 20, ఎనర్జీ (పవర్-III), తేదీ : 08-05-2014 ద్వారా విద్యుత్ ఉత్పత్తి కేంద్రాలలో, 01-06-2014 నాటికి ఉన్న నాలుగు విద్యుత్ పంపిణీ సంస్థల వాటాలను సవరించుచున్నారు. ఆ ప్రకారముగా సవరించిన పిదప విద్యుత్ ఉత్పత్తి కేంద్రాలలో, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 30.31% (అనంతపురము మరియు కర్నూలు జిల్లాల/ సర్కిల్స్ వాటా కలుపుకొని) అయితే తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను, ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యమ్.యస్.నెం. 24 తేదీ : 29-05-2014 ప్రకారము ఆస్తి, అప్పాలతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు సంప్రదింప చేయబడటం వలన, విభజన తదుపరి ఆంధ్రప్రదేశ్ రాష్ట్రములో, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా పెరిగినది. ఆ ప్రకారముగా, ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 65.73% గానూ మరియు ఆంధ్రప్రదేశ్ తూర్పు ప్రాంత విద్యుత్ పంపిణీ సంస్థ వాటా 34.27% గానూ ఉన్నవి. విద్యుత్ కొనుగోలు వ్యయమును ఈ వాటాల ప్రాతిపదికన ఈ రెండు సంస్థల మధ్య పంపిణీ చేయటం జరుగుతుంది.

విద్యుత్ కొనుగోళ్ళ వివరాలు		
విద్యుత్ కొనుగోళ్ళ కాలము	కొనుగోళ్ళు మిలియన్ యూనిట్లలో	మొత్తం ₹ కోట్లలో
ఆర్థిక సం॥ : 2001-02	8838.00	1729.15
ఆర్థిక సం॥ : 2002-03	9561.00	1965.19
ఆర్థిక సం॥ : 2003-04	10026.00	1987.96
ఆర్థిక సం॥ : 2004-05	11060.00	2050.99
ఆర్థిక సం॥ : 2005-06	10983.85	2238.98
ఆర్థిక సం॥ : 2006-07	12329.55	2564.00
ఆర్థిక సం॥ : 2007-08	12663.01	3012.16
ఆర్థిక సం॥ : 2008-09	13805.48	4228.55
ఆర్థిక సం॥ : 2009-10	15741.05	4592.51
ఆర్థిక సం॥ : 2010-11	16449.08	5061.12
ఆర్థిక సం॥ : 2011-12	18474.87	6339.00
ఆర్థిక సం॥ : 2012-13	18417.74	7902.72
ఆర్థిక సం॥ : 2013-14	20179.12	8083.16
ఆర్థిక సం॥ : 2014-15	29398.24	13016.49
ఆర్థిక సం॥ : 2015-16	33268.56	14976.07
ఆర్థిక సం॥ : 2016-17	34826.98	15137.22

# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 22: - Employees Benefit Expenses

₹ in Crores

EMPLOYEE BENEFIT EXPENSES	Figures for the current reporting period 01.04.2016 to 31.03.2017	Figures for the previous reporting period 01.04.2015 to 31.03.2016
	₹	₹
1. Salaries, Wages and Bonus	1309.07	1246.28
2. Pension Contribution & Terminal Benefits	160.92	352.38
3. Employees Welfare expenses	3.92	4.50
	<b>1473.92</b>	<b>1603.17</b>
Less: Employees Cost Capitalised	127.26	95.32
<b>Total</b>	<b>1346.66</b>	<b>1508.85</b>

1. Provident Fund :The company has implemented Employees Provident Fund Scheme, 1952 from the financial year 2002-03 for employees who have joined after 1.2.99 or from the date of employment, which ever is later. During the FY 2016-17 an amount of ₹60.64 crore (Previous Year ₹50.97 crore) has been contributed.

## Note No. 23 : - Financial Costs

₹ in Crores

Financial Costs	Figures for the current reporting period 01.04.2016 to 31.03.2017	Figures for the previous reporting period 01.04.2015 to 31.03.2016
	₹	₹
1. Interest on State Government Loans/REC/PFC	685.06	578.71
2. Interest on loans from Financial Institutions and Banks (short term Loan)	184.65	89.82
3. Interest on others(Interest on Consumption Deposit etc)	132.81	285.70
	1002.52	954.23
Less: Interest and Finance Charges Capitalised	95.91	121.05
Less: Interest on Fixed Deposits/Short term investments	6.82	8.47
<b>Total</b>	<b>899.79</b>	<b>824.71</b>

a) Interest Capitalization: Interest capitalized during the year is ₹ 95.91 crore (Previous Year ₹ 121.05 crore) as per Accounting Standard -16.

b) The interest on short term loans charged to P&L Account is the allocated share from the pool account.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య - 22 : ఉద్యోగుల ప్రయోజనపు వ్యయాలు

₹ కోట్లలో

ఉద్యోగుల ప్రయోజనపు వ్యయాలు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
1. జీతాలు, వేతనాలు మరియు బోనస్లు	1309.07	1246.28
2. పింఛనులకు మరియు పదవీ విరమణ ప్రయోజనాలకు వితరణ చందాలు	160.92	352.38
3. ఉద్యోగుల సంక్షేమ ఖర్చులు	3.92	4.50
	<b>1473.92</b>	<b>1603.17</b>
తీ : ఉద్యోగుల ఖర్చుల నుండి మూలధనీకరణ చేసిన మొత్తము	127.26	95.32
<b>మొత్తము</b>	<b>1346.66</b>	<b>1508.85</b>
<p>1. ఉద్యోగుల భవిష్య నిధి (ఏంప్లాయిస్ ప్రోవిడెంట్ ఫండ్) : ఈ సంస్థ 2002-03 ఆర్థిక సం॥ నుండి ఉద్యోగుల భవిష్య నిధి పథకము, 1952ను అనుసరించు చున్నది. 1-2-99 తేదీ తదుపరి ఉద్యోగములో చేరిన ఉద్యోగుల విషయములో, ఉద్యోగి సంస్థలో చేరిన తేదీ లేదా 1-2-99 ఈ రెండింటిలో ఏది తర్వాత అయితే ఆ తేదీ ప్రకారము, వారికి ప్రోవిడెంట్ ఫండ్ చందాను చెల్లించుచున్నది. అటువంటి ఉద్యోగులకు 2016-17 సం॥లో ₹ 60.64 కోట్లు (గత సం॥లో ₹ 50.97 కోట్లు) చందగా చెల్లించియున్నది.</p>		

### సూచీ సంఖ్య - 23 : ఆర్థిక ఖర్చులు

₹ కోట్లలో

ఆర్థిక ఖర్చులు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
1. ప్రభుత్వము / ఆర్.ఇ.సి. / పి.యఫ్.సిల నుండి తీసుకొన్న ఋణాలపై వడ్డీ	685.06	578.71
2. ఆర్థిక సంస్థలు మరియు బ్యాంకుల నుండి తీసుకొన్న ఋణాలపై వడ్డీ (స్వల్పకాలిక ఋణాలు)	184.65	89.82
3. ఇతర వడ్డీలు (వినియోగదారుల డిపాజిట్లు వగైరాలు.)	132.81	285.70
	<b>1002.52</b>	<b>954.23</b>
తీ : వడ్డీలు మరియు ఆర్థిక ఖర్చుల నుండి మూల ధృవీకరణ చేసిన మొత్తము	95.91	121.05
తీ : ఫిక్స్డ్ డిపాజిట్లు మరియు స్వల్ప కాలిక పెట్టుబడులపై వచ్చిన వడ్డీ	6.82	8.47
<b>మొత్తము</b>	<b>899.79</b>	<b>824.71</b>
<p>ఎ) వడ్డీ మూలధనీకరణ : అకౌంటింగ్ ప్రమాణము-16 ప్రకారము ఈ సం॥లో మూలధనీకరించబడిన వడ్డీ ₹ 95.91 కోట్లు (గత సం॥లో ₹ 121.05 కోట్లు)</p> <p>బి) లాభ నష్టాల ఖాతాకు ఖర్చు వ్రాయబడిన స్వల్పకాలిక ఋణములపై వడ్డీ, ఉమ్మడి ఖాతా (ఫూల్ ఖాతా)లో ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థకు చెందిన అనుగుణమైన భాగము</p>		



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## Note No. 24 : - Depreciation & Amortization Expenses

₹ in Crores

Depreciation & Amortization expense	Figures for the current reporting period	Figures for the previous reporting period
	01.04.2016 to 31.03.2017	01.04.2015 to 31.03.2016
	₹	₹
Depreciation	783.74	716.17
Amortization	0.02	0.02
<b>Total</b>	<b>783.76</b>	<b>716.19</b>

## Note No. 25 : - Other Expenses

₹ in Crores

S. No.	Other Expenses	Figures for the current reporting period 01.04.2016 to 31.03.2017		Figures for the previous reporting period 01.04.2015 to 31.03.2016	
		₹	₹	₹	₹
1	Licence fees		3.96		3.78
2	Repairs and Maintenance to				
	a) Plant and Machinery	237.51		230.57	
	b) Buildings	0.81		0.75	
	c) Others	60.53	298.85	34.06	265.37
3	Rent (including Lease Rentals)		1.14		1.07
4	Rates & Taxes		1.54		1.41
5	Insurance		0.09		0.11
6	Telephone Charges		9.54		7.32
7	Postage & Telegrams		0.29		0.30
8	Legal Charges		1.00		0.97
9	Audit Expenses and Fees : of which				
	a) Statutory Audit Fees	0.12		0.12	
	b) Tax Audit Fees	0.01		0.01	
	c) Cost Audit Fees	0.02		0.02	
	d) Secretarial Audit Fees	0.01	0.15	0.01	0.14
	e) Audit Expenses	0.04		0.04	
	f) Cost & Sectl Audit Expences	0.01	0.05	0.01	0.05
10	Other Professional Charges		52.57		45.14
11	Printing & Stationery		4.53		4.03
12	Advertisement		0.33		1.08
13	Electricity Charges		13.03		12.67
14	Conveyance and Travelling Expenses		33.11		24.80
15	Other Expenses		33.44		34.10
16	Miscellaneous provisions/losses/ write-offs		(2.20)		1.26
			451.41		403.60
	Less: Administration & General Expenses Capitalised		22.46		16.82
	<b>Total</b>		<b>428.95</b>		<b>386.78</b>

- Repairs and maintenance-Others includes an amount of ₹ 52.19 crore (Prev. Year ₹ 24.17 crore) incurred for the FY 2016-17 towards DELP scheme
- Statutory audit fee :- Provision is made for ₹ 10 Laksh plus GST (previous year ₹ 10 Lakh plus Service tax) during the year subject to board approval.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య-24 : తరుగుదల మరియు విమోచన వ్యయాలు

₹ కోట్లలో

తరుగుదల మరియు విమోచన వ్యయాలు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు ₹	గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు ₹
తరుగుదల	783.74	716.17
విమోచన ఖర్చులు	0.02	0.02
<b>మొత్తము</b>	<b>783.76</b>	<b>716.19</b>

### సూచీ సంఖ్య-25 : ఇతర ఖర్చులు

₹ కోట్లలో

క్రమ సంఖ్య	ఇతర ఖర్చులు	ప్రస్తుత సం॥ 01-04-2016 నుండి 31-03-2017 వరకు		గత సం॥ 01-04-2015 నుండి 31-03-2016 వరకు	
		₹	₹	₹	₹
1.	లైసెన్స్ ఫీజు		3.96		3.78
2.	మరమ్మత్తులు మరియు నిర్వహణలు				
	ఎ) ప్లాంటు మరియు యంత్రాలు	237.51		230.57	
	బి) భవనాలు	0.81		0.75	
	సి) ఇతరములు	60.53	298.85	34.06	265.37
3.	అద్దెలు (లీజు అద్దెలతో సహా)		1.14		1.07
4.	రేట్లు మరియు పన్నులు		1.54		1.41
5.	భీమా		0.09		0.11
6.	టెలిఫోన్ ఖర్చులు		9.54		7.32
7.	తపాల మరియు టెలిగ్రాములు		0.29		0.30
8.	న్యాయ ఖర్చులు		1.00		0.97
9.	ఆడిట్ ఫీజు మరియు ఖర్చులు				
	ఎ) శాసనాతృక ఆడిట్ ఫీజు	0.12		0.12	
	బి) టాక్స్ ఆడిట్ ఫీజు	0.01		0.01	
	సి) కాస్ట్ ఆడిట్ ఫీజు	0.02		0.02	
	డి) సెక్రటేరియల్ ఆడిట్ ఫీజు	0.01	0.15	0.01	0.14
	ఇ) ఆడిట్ ఖర్చులు	0.04		0.04	
	యఫ్) కాస్ట్ & సెక్రటేరియల్ ఆడిట్ ఖర్చులు	0.01	0.05	0.01	0.05
10.	ఇతర ప్రొఫెషనల్ ఛార్జీలు		52.57		45.14
11.	ప్రింటింగ్ మరియు స్టేషనరీ		4.53		4.03
12.	ప్రచారపు ఖర్చులు		0.33		1.08
13.	విద్యుత్ ఛార్జీలు		13.03		12.67
14.	ప్రయాణ ఖర్చులు		33.11		24.80
15.	ఇతర ఖర్చులు		33.44		34.10
16.	వివిధ ఏర్పాట్లు / నష్టాలు / రద్దులు		(2.20)		1.26
			451.41		403.60
	తీ : నిర్వహణ మరియు సాధారణ ఖర్చుల మూల ధనీకరణ		22.46		16.82
	<b>మొత్తము</b>		<b>428.95</b>		<b>386.78</b>

1. మరమ్మత్తులు మరియు నిర్వహణల ఖర్చులలో డి.ఈ.యల్.పి. పథకము (యల్.ఇ.డి బల్బుల పథకము)నకు చెల్లించిన మొత్తము ₹ 52.19 కొట్లు (గత సం॥ ₹ 24.17 శూన్యము) చేరియున్నది.
2. శాసనాతృకమైన ఆడిట్ ఫీజు : ఈ సం॥ము బోర్డువారి ఆమోదమునకు లోబడి ఫీజు ₹ 10 లక్షలు + వస్తు సేవల పన్ను (గత సం॥ ₹ 10 లక్షలు + సేవా పన్నుతో) కేటాయించటమైనది.

**Note No. 20 : - Other Notes**

1.	Balances in sundry debtors, sundry creditors, other claims and receivables, Deposits & retentions of suppliers and contractors, Deposits for electrification service connections, liability for capital supplies, O&M supplies and loans and advances as on 31.03.2017 are subject to reconciliation and confirmation and adjustments.
2.	Service tax liability on supervisory charges included in DC works, since under quantification, no provision has been made.
3.	Segment Reporting as per AS-17, since distribution and retails supply of power comprises primary and reportable segment, hence not applicable
4.	Previous year figures have been regrouped/re-classified wherever necessary.
5.	Amounts presented are in Crores except otherwise stated and have been rounded off to nearest crore.
6.	There are no dues pending as at 31st March 2017 to suppliers/ contractors/ service providers who are registered as Micro, Small Or Medium Enterprises under the Micro, Small and Medium Enterprises Development Act, 2006.
7.	<b>Merger of Anantapur and Kurnool Circles :</b>
7.1	Consequent to the promulgation of AP Reorganization Bill 2014 (The Act), the Assets and Liabilities of operation circles of Ananthapur and Kurnool of TSSPDCL (APCPDCL) were required to be merged with APSPDCL.
7.2	M/s TSSPDCL have furnished financial statements as at 01.06.2014 duly audited by M/s Sharad & Associates, Chartered Accountants, Hyderabad vide Lr No. Dir(fin)/CGM(fin)/GM(accts)/AO(A&B)/D.No.50/15 Dt:30.04.2015. The audit certificate has stated that the allocation of assets and liabilities as at 01.06.2014 and income and expenditure from 01.04.2014 to 01.06.2014 has been carried out as per the ACT except apportionment of employee related liabilities / receivables such as Liability on account of GIS Insurance, Savings fund and Self-funding Medical Scheme, Employee Liabilities towards Gratuity and Leave encashment, Liabilities towards APCPDCL Pension & Gratuity Trust and APCPDCL GPF Trust, Long Term / shortterm Loans & Advances of employees and Receivable towards APSEE Master P & G Trust which are not in conformity with Annexure 2 referred to in Clause XVIII of the G.O.Ms No 24.
7.3	The company reviewed the said financial statements with the books of accounts and adopted the same during the FY 2014-15 subject to certain unidentified items out of which some of the items were identified during up to this FY 2016-17 and balance items yet to be identified.

₹ in Crores

Sl. No	Note No	Details	Un identified items up to FY 2016-17 ₹	Un identified items up to FY 2015-16 ₹
1	2	RESERVE & SURPLUS	275.88	275.88
2	3	LONG TERM BORROWINGS	1643.33	1643.33
3	4	OTHER LONG TERM LIABILITIES	0.04	0.04
4	5	LONG TERM PROVISIONS	0.00	0.00
5	6	SHORT TERM LOANS	180.92	180.92
6	7	TRADE PAYABLES	873.23	873.23
7	8	OTHER CURRENT LIABILITIES	100.74	100.74
8	9	SHORT TERM PROVISIONS	0.00	0.00
<b>Total Liabilities</b>			<b>3074.15</b>	<b>3074.15</b>
9	10	FIXED ASSETS ( Including accumulated depreceation)	29.22	29.22
10	11	NON CURRENT INVESTMENTS	80.64	80.64
11	12	LONG TERM LOANS & ADVANCES	4.46	4.46
12	13	INVENTORIES	0.16	0.16
13	14	TRADE RECEIVABLES	-123.89	-123.89
14	15	CASH & CASH EQUIVALENTS	14.37	14.37
15	16	SHORT TERM LOANS & ADVANCES	67.07	67.07
16	17	OTHER CURRENT ASSETS	-27.02	-27.02
<b>Total Assets</b>			<b>45.01</b>	<b>45.01</b>

7.4 The above Assets and Liabilities are adopted in to APSPDCL accounts, subject to modifications after verification and reconciliation by both the entities and approval by the Expert committee, Govt of AP, APSPDCL, TSSPDCL and Govt of Telangana.

### సూచీ సంఖ్య - 26 : ఇతర సూచనలు

1. తేది.31-03-2016న నిల్వయున్న వివిధ ఋణగ్రస్తులు, ఋణదాతలలో చేరియున్న వివిధ వ్యక్తుల / సంస్థల నుండి రావలసియున్న లేదా చెల్లించవలసియున్న మొత్తాలు సమన్వయము, నిర్ధారణ, తగు ఏర్పాట్లు మరియు సర్దుబాట్లు చేయవలసి వున్నవి.
2. వితరణ చందాల ద్వారా చేపట్టే పనులలో చేరియున్న పర్యవేక్షణ రుసుము (సూపర్విజన్ ఛార్జీలు) గణన జరుగుతున్నందున వానిపై సర్వీసు టాక్స్ కు ఏర్పాటు చేయబడలేదు.
3. విద్యుత్ పంపిణీ మరియు వినయోగదారులకు సరఫరా ప్రాథమిక నివేదికల విభాగమునకు చెందినందున గణక ప్రమాణము - 17 (అకౌంటింగ్ స్టాండర్డ్ -17) ప్రకారము విభాగాల వారీగా నివేదికల తయారీ అవసరపడదు.
4. గత సం॥పు అంకెలు / మొత్తాలు అవసరమైన చోట తగు విధముగా విభజన లేదా వర్గీకరణ చేయటం జరిగినది.
5. అంకెలను దగ్గర కోటికి దగ్గరగా సవరించటమైనది.
6. సూక్ష్మ, చిన్న, మధ్య తరహా సంస్థల అభివృద్ధి చట్టం, 2016 ప్రకారము, ఈ చట్టం క్రిందికి వచ్చే ఋణదాతలకు చెల్లించవలసిన మొత్తాలూ ది.31-03-2016 నాటికి ఏమీ లేవు.
7. అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపార సంలీనము :
  - 7.1 ఆంధ్రప్రదేశ్ పునర్విభజన చట్టము, 2014 ప్రకారము, తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థలో చేరియున్న అనంతపురము మరియు కర్నూలు జిల్లాల విద్యుత్ వ్యాపారములను ఆస్తి, అప్పులతో సహా ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ కలుపుకొనవలసియున్నది.
  - 7.2 తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ వారు, లేఖ సంఖ్య డైరెక్టర్ (ఫైనాన్స్) / సిజియమ్ (ఫైనాన్స్) / జియమ్ (అకౌంటింగ్) / ఎఓ (ఎ & బి) / డి.నెం. 50/15 తేదీ : 30-04-2015 ద్వారా, మెస్సర్స్, శరద్ అసోసియేట్స్, ఛార్జర్డ్ అకౌంటెంట్స్ హైదరాబాదు వారిచే ఆడిట్ చేయబడిన 01-06-2014 నాటి ఆర్థిక నివేదికలను సమర్పించియున్నారు. మెస్సర్స్ శరద్ అసోసియేట్స్, ఛార్జర్డ్ అకౌంటెంట్స్, హైదరాబాదు వారు తమ నివేదికలో 01-06-2014 నాటి ఆస్తి అప్పులు మరియు 01-04-2014 నుండి 01-06-2014 వరకు ఆదాయవ్యయాలను, (ఉద్యోగులకు సంబంధించిన వివిధ అంశములకు తగు సర్దుబాట్లు మినహాయించి, ఈ అంశములు ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యమ్.యస్.నెం. 24, క్లాజ్ XVIII, అనెక్చర్ 2 ప్రకారము లేనందున) ప్రభుత్వ ఉత్తర్వులు జి.ఓ.యమ్.యస్.నెం. 24. ప్రకారము తయారు చేసినట్లు నివేదించినారు.
  - 7.3 ఈ సంస్థ పై నివేదికలను సమగ్రముగా పరిశీలించి, వెల్లడించబడని / గుర్తించబడని కొన్ని అంశాలకు లోబడి, 2014-15 ఆర్థిక సం॥ ఖాతాలలోనికి పై ఆస్తి అప్పులను స్వీకరించటమైనది. పైని వెల్లడి / గుర్తించబడని అంశములలో కొన్ని 2016-17 ఆర్థిక సం॥లో వెల్లడించబడినవి / గుర్తించబడినవి. మిగిలినవి ఇంకనూ వెల్లడి కావలసియున్నవి / గుర్తించబడవలసియున్నవి.

₹ కోట్లలో

క్రమ సంఖ్య	సూచీ సంఖ్య	వివరములు	గుర్తించబడని అంశములు 2016-17 నాటి వరకు ₹	గుర్తించబడని అంశములు 2015-16 నాటి వరకు ₹
1	2	నిధులు (రిజర్వులు) మరియు మిగుళ్ళు	275.88	275.88
2	3	దీర్ఘకాలిక అప్పులు	1643.33	1643.33
3	4	ఇతర దీర్ఘకాలిక అప్పులు	0.04	0.04
4	5	దీర్ఘకాలిక ఏర్పాట్లు	0.00	0.00
5	6	స్వల్పకాలిక ఋణాలు	180.92	180.92
6	7	వర్తక ఋణాలు	873.23	873.23
7	8	ఇతర ప్రస్తుత అప్పులు	100.74	100.74
8	9	స్వల్పకాలిక కేటాయింపులు	0.00	0.00
<b>మొత్తము అప్పులు</b>			<b>3074.15</b>	<b>3074.15</b>
9	10	స్థిరాస్తులు (సంచిత తరుగుదలతో కలిసి)	29.22	29.22
10	11	ప్రస్తుతేతర పెట్టుబడులు	80.64	80.64
11	12	దీర్ఘకాలిక ఋణాలు మరియు బయానాలు (అడ్వాన్స్ లు)	4.46	4.46
12	13	సరకు	0.16	0.16
13	14	వర్తక ఋణగ్రస్తులు	-123.89	-123.89
14	15	నగదు మరియు సమవినిమయాలు	14.37	14.37
15	16	స్వల్పకాలిక ఋణాలు మరియు బయానాలు (అడ్వాన్స్ లు)	67.07	67.07
16	17	ఇతర ప్రస్తుత ఆస్తులు	-27.02	-27.02
<b>మొత్తము ఆస్తులు</b>			<b>45.01</b>	<b>45.01</b>

7.4 పై ఆస్తి అప్పులను రెండు సంస్థల అంగీకారమైన తనిఖీ, సమన్వయము పిదప మరియు ఆంధ్రప్రదేశ్ ప్రభుత్వము, తెలంగాణా ప్రభుత్వము, ఆంధ్ర ప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థల తెలంగాణా దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ మరియు నిపుణుల కార్యవర్గముల అంగీకారమగు తగు మార్పులు, సర్దుబాట్లకు లోబడి ఈ సంస్థ ఖాతాలలోకి తీసుకోవటమైనది.

**8. RELATED PARTY DISCLOSURES.**
**PAYMENTS AND BENEFITS TO DIRECTORS**

₹ in Crores

S. No.	Particulars	F.Y : 2016-17		FY : 2015-16	
		Chairman and Managing Director ₹	Other Directors ₹	Chairman and Managing Director ₹	Other Directors ₹
1	Salary / Remuneration	0.23	0.54	0.22	0.91
2	Travelling Expenses	0.07	0.06	0.07	0.06
<b>Total</b>		<b>0.31</b>	<b>0.60</b>	<b>0.29</b>	<b>0.97</b>

**KEY MANAGEMENT PERSONNEL:**

₹ in Crores

S. No.	Name	Remuneration for 2016-17	Remuneration for 2015-16
1	H.Y.Dora	0.23	0.22

**9. COURT CASES/ LEGAL DISPUTES/ CONTINGENT LIABILITIES**

₹ in Crores

S. No.	PARTICULARS	31/03/2017 ₹	31/03/2016 ₹
i.	Claims against the company not acknowledged as debts	18.08	9.24
ii.	Estimated amount of contracts remaining to be executed on capital account and not provided for	2140.08	365.45

**10. DISCLOSURE OF SBN FOR THE PERIOD FROM 08-11-2016 To 30-12-2016**

(Ref. MCA Cir. No. 308 (E), Notification Dt. 30-03-2017)

₹ in Crores

S. No.	Particulars	Specified Bank Notes (SBNs)		Others denominations	Total
		₹ 500	₹ 1000		
i.	Closing cash in hand as on 08-11-2016	2.34	1.12	0.60	4.07
ii.	Add. Permitted receipts	96.24	94.49	244.78	535.50
iii.	Less : Permitted payments	0.00	0.00	0.39	0.39
iv.	Less : Amount deposited in Banks	198.57	95.61	236.94	531.12
v.	Closing cash in hand as on 30-12-2016	0.00	0.00	8.06	8.06

### 8. నిర్వాహకులకు చెందిన బహిరంగపరచవలసిన వివరాలు

సంచాలకులకు (డైరెక్టర్లు) చెల్లింపులు మరియు ప్రయోజనాలు

₹ కోట్లలో

వ. సంఖ్య	వివరాలు	ఆర్థిక సం   : 2016-17		ఆర్థిక సం   : 2015-16	
		అధ్యక్షులు మరియు కార్య నిర్వాహక సంచాలకులు ₹	ఇతర సంచాలకులు ₹	అధ్యక్షులు మరియు కార్య నిర్వాహక సంచాలకులు ₹	ఇతర సంచాలకులు ₹
1.	జీతాలు	0.23	0.54	0.22	0.91
2.	ప్రయాణ ఖర్చులు	0.07	0.06	0.07	0.06
	<b>మొత్తము</b>	<b>0.31</b>	<b>0.60</b>	<b>0.29</b>	<b>0.97</b>

అధ్యక్షులు మరియు కార్య నిర్వాహక సంచాలకులు :

₹ కోట్లలో

వ. సంఖ్య	పేరు	జీత భత్యాలు సం   2016-17నకు	జీత భత్యాలు సం   2015-16 నకు
1	హెచ్.వై.దొర	0.23	0.22

### 9. కోర్టు కేసులు / న్యాయ వివాదాలు / ఆగంతుక అప్పులు

₹ కోట్లలో

వ. సంఖ్య	వివరాలు	31 మార్చి 2017న ₹	31 మార్చి 2016న ₹
i.	ఋణభాద్యత ఆపాదించినప్పటికీ ఇంకనూ ఋణముగా అంగీకరించని మొత్తాలు	18.08	9.24
ii.	పెట్టుబడి కాంట్రాక్ట్ ఖాతాలపై ఇంకనూ పూర్తి కావలసిన పనుల విలువ (ఎటువంటి ఏర్పాటు చేయబడనివి)	2140.08	365.45

### 10. రద్దు పరచిన నోట్ల వివరములు తేది. 08-11-2016 నుండి 30-12-2016 వరకు ప్రచురణ (యం.సి.ఎ. వారి 30-03-2017 నాటి సర్క్యులర్ 308 (ఇ) ప్రకారం

₹ కోట్లలో

వ. సంఖ్య	వివరాలు	రద్దు పరచిన బ్యాంక్ నోట్లు		ఇతర బ్యాంకు నోట్లు	మొత్తం
		₹ 500	₹ 1000		
i.	8-11-2016 నాటికి చేతిలో ఉన్న ముగింపు నగదు	2.34	1.12	0.60	4.07
ii.	కూ : అనుమతించిన జమలు	196.24	94.49	244.78	535.50
iii.	తీ : అనుమతించిన చెల్లింపులు	0.00	0.00	0.39	0.39
iv.	తీ : బ్యాంకులో జమ చేసినవి	198.57	95.61	236.94	531.12
v.	30-12-2016 నాటికి చేతిలో ఉన్న ముగింపు నగదు	0.00	0.00	8.06	8.06



# SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

## NOTE No. 27

### STATEMENT OF ACCOUNTING POLICIES

#### 1. Basis of Preparation of Accounts:

The accounts have been prepared under historical cost convention and are in conformity with applicable statutory provisions, Generally Accepted Accounting Principles (GAAP) and Accounting Standards issued by ICAI.

#### 2. Income & Expenditure :

- i) The company adopts accrual system of accounting to recognize Income and Expenditure.
- ii) Provision for Bad & Doubtful debts is made on Debtors for sale of power outstanding for a period of more than 4 years.

#### 3. Revenue Recognition :

- i) Revenue from sale of power is recognized
  - a) in respect of completed billing cycle, on the basis of demand raised
  - b) in respect of uncompleted billing cycle, on the basis of estimation and
  - c) in respect of billing towards theft of power, upon certification of assessment by the competent authority of the company.
- ii) Other Income is recognized on accrual basis except interest on employee loans which is recognized on cash basis.

#### 4. Power Purchase:

The aggregate power purchases are being carried out by the Andhra Pradesh Power Co-ordination Committee, and the same is adopted in the company's books, in the percentage notified in G.O.MS.No. 101, ENERGY (POWER-III), 31st, OCTOBER, 2005 and as amended from time to time. The Discom to Discom and Interstate purchase / sale of power arising on account of under/over drawal of power is also accounted as decided by APPCC.

## ఆంధ్రప్రదేశ్ దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ

### సూచీ సంఖ్య-27

#### గణక విధి విధానాల నివేదిక

**1. ఖాతాల తయారీ :** ఖాతాలను, సాధారణ అంగీకృత గణక మౌలిక సూత్రములను అనుసరించి, శాసనాత్మక కట్టుబాట్లకు లోబడి, ఐ.సి.ఎ.ఐ. వారిచే జారీ చేయబడిన గణక ప్రమాణాలను అనుసరిస్తూ, చారిత్రకవ్యయ గణక భావన (పద్ధతి) ప్రకారము తయారు చేయటం జరిగినది.

#### 2. ఆదాయాలు మరియు వ్యయాలు :

- i) ఆదాయ వ్యయాలను కాల ప్రాతిపదిక (అక్రూయల్ బేసిస్) పై ఖాతా పుస్తకాలలోనికి తీసుకోవటం జరిగినది.
- ii) ప్రస్తుత ఆర్థిక సం॥లో 4 సం॥లకు పైబడి బకాయి వున్న వ్యాపార ఋణగ్రస్తులకు (విద్యుచ్ఛక్తి అమ్మకాల తాలూకు) ఏర్పాటును ఏమీ చేయలేదు.

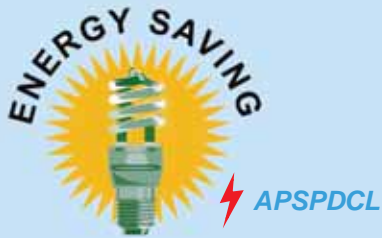
#### 3. రాబడి గుర్తింపు :

- I) విద్యుచ్ఛక్తి అమ్మకాల తాలూకు రాబడిని ఈ క్రింది విధముగా గుర్తించడం జరిగినది.
  - ఎ) బిల్లు తయారీ నిర్ణీత కాలచక్రము పూర్తి అయిన బిల్లుల విషయములో - బిల్లు ప్రకారము వినియోగదారులు చెల్లించవలసిన మొత్తము (డిమాండ్ రైజ్)
  - బి) బిల్లు తయారీ నిర్ణీత కాలచక్రము పూర్తి కాని బిల్లుల విషయములో - వినిమయ కాలానికి అంచనాల ప్రాతిపదికన వినియోగదారులు చెల్లించవలసిన మొత్తము
  - సి) చోరీకి గురి అయిన విద్యుత్ విషయములో - నియమిత అధికారి (కాంపిటెంట్ అథారిటీ) ధృవీకరించిన నిర్ధారిత మొత్తము.
- II) ఇతర ఆదాయాలు :
 

ఉద్యోగులకు మంజూరు చేసిన ఋణములపై వడ్డీని నగదు ప్రాతిపదికన (క్యాష్ బేసిస్) మరియు ఇతర ఆదాయాల విషయములో కాల ప్రాతిపదిక (అక్రూయల్ బేసిస్) పై గుర్తించటము జరిగినది.

#### 4. విద్యుత్ కొనుగోళ్ళు :

ఆంధ్రప్రదేశ్ విద్యుత్ సహకార మండలి (ఎ.పి.పి.సి.సి.) వారు అవశ్యకత ప్రాతిపదికన చేసిన సమగ్ర విద్యుత్తు కొనుగోళ్ళు విలువను జి.బి.యమ్.యస్. సంఖ్య 101, ఎనర్జీ (పవర్-III) తేదీ. 31, అక్టోబర్ 2005 వ్యక్తీకరించిన దామాషా శాతాన్ని తదుపరి కాల సవరణల ననుసరించి నిర్ధారిస్తారు. పంపిణీ సంస్థల మధ్య మరియు అంతరాష్ట్ర విద్యుత్తు కొనుగోళ్ళు / అమ్మకాలను విద్యుత్తు వినియోగంలో పెరుగు / తరుగులననుసరించి ఎ.పి.పి.సి.సి. వారు నిర్ధారించడం జరుగుతుంది. విద్యుత్ కొనుగోళ్ళను వాని గణక ప్రక్రియ (అకౌంటింగ్) ను వారే నిర్వహిస్తారు. వారి పుస్తకాలను అంతర్గత ఆడిటర్స్ చే తనిఖీ చేయబడి, నిర్ధారించబడిన విలువను ఈ సంస్థ పుస్తకాలలోనికి యథాతదముగా స్వీకరించటము జరుగుతుంది.



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## 5. Fixed Assets :

Fixed Assets are shown at historical cost except for the assets transferred under Second Transfer Scheme the values of which have been adopted as per G.O.Ms.109 dt.29.9.2001.

## 6. Depreciation :

- i) The Company is charging Depreciation at the rates notified under G.O No.265 (SE) dated 27.03.1994 issued under Electricity Supply Act, 1948.
- ii) Depreciation has been provided on Straight Line Method over the 'estimated useful life of the asset' on the Gross Block of Assets.
- iii) Depreciation on deletion to Assets during the year is charged on prorata basis
- iv) Depreciation on the asset is not charged from the year in which:
  - Current year depreciation along with the depreciation charged in the previous year(s) becomes equal to more than 90 percent of the cost of the asset or
  - The asset permanently ceases to be used by the Company whichever is earlier.

## 7. Capital work in progress :

- i) The Company absorbs the following expenditure to capital work-in-progress :
  - a. 8.5% of the capital work-in-progress towards employees cost.
  - b. 1.5% of the capital work-in-progress towards administration and general expenses.
- ii) The expenditure incurred on Capital works is capitalised as and when the works are completed.

## 8. Investments :

- i) Non Current investments are valued at cost.
- ii) Current investments are valued at cost or market value whichever is lower.

## 9. Inventories :

Inventories representing Stores and Spares are valued at weighted average cost basis. The cost includes insurance, freight, taxes and all other connected expenses.



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**5. స్థిరాస్తులు :**

స్థిరాస్తులను (రెండవ బదిలీ పథకము ప్రకారము సంక్రమించిన ఆస్తులు తప్ప) వాని కొనుగోలు ధర (చారిత్రాత్మక ధర) ప్రకారము చూపటము జరిగినది. రెండవ బదిలీ పథకము ప్రకారము సంక్రమించిన ఆస్తుల విషయములో, అట్టి ఆస్తులకు ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము వారి ఉత్తర్వులు సంఖ్య. 109, తేది. 29-09-2001 ప్రకారము బదిలీ కాబడిన విలువల ప్రకారము చూపటము జరిగినది.

**6. తరుగుదల :**

- i) విద్యుత్ సరఫరా చట్టము 1948 క్రింద ఆంధ్రప్రదేశ్ రాష్ట్ర ప్రభుత్వము వారి ఉత్తర్వులు సంఖ్య 265, తేది. 27-03-1994 ద్వారా ప్రకటించిన రేట్ల ప్రకారము తరుగుదల లెక్కించటము జరుగుచున్నది.
- ii) తరుగుదలను ఆస్తుల స్థూల విలువపై వాని యొక్క శేష జీవిత కాలమాధారముగా సరళరేఖా పద్ధతి ప్రకారము లెక్కించటము జరుగుచున్నది.
- iii) ఈ ఆర్థిక సం॥ మధ్యలో విరమింపచేసిన స్థిరాస్తులపై తరుగుదలను వానిని ఉపయోగించిన కాలపు దామాషా ప్రకారము లెక్కించటము జరిగినది.
- iv) ఏదైనా ఒక స్థిరాస్థిపై ఈ సం॥ వరకూ లెక్కించిన తరుగుదల అట్టి ఆస్తి విలువపై 90% లేదా అంతకు మించినా లేదా సదరు ఆస్తిని శాశ్వతముగా ఉపయోగము నుండి తొలగించుట జరిగినా ఈ రెండు షరతులలో ఏది ముంది జరిగితే అప్పటి నుండి సదరు ఆస్తిపై ఈ ఆర్థిక సం॥లో తరుగుదలను లెక్కించలేదు.

**7. నిర్మాణములో ఉన్న ఆస్తులు :**

- i) నిర్మాణములో ఉన్న ఆస్తుల విలువలోనికి
  - (ఎ) ఉద్యోగుల జీత భత్యాలలో 8.5%ను మరియు
  - (బి) సాధారణ మరియు పరిపాలన ఖర్చులలో 1.5% మూలధనీకరణ చేయడం జరిగినది.
- ii) నిర్మాణములో ఉన్న ఆస్తులలో నిర్మాణము పూర్తి అయిన వానిని మూలధనీకరణ చేయటం జరిగినది.

**8. పెట్టుబడులు :**

- i) ప్రస్తుతేతర పెట్టుబడులను వాని అసలు విలువ ప్రకారము విలువకట్టడము జరిగినది.
- ii) ప్రస్తుత పెట్టుబడులను వాని అసలు విలువ లేదా మార్కెట్ విలువ ఈ రెండింటిలో ఏది తక్కువ అయితే ఆ విలువ ప్రకారము విలువకట్టడము జరిగినది.

**9. నిర్మాణ, విస్తరణాభివృద్ధి మరియు నిర్వహణ సరుకు నిల్వలు :**

వీనిని వాటి యొక్క భారిత సగటుధర ప్రకారము విలువకట్టడము జరిగినది. వీని వ్యయములో భీమా ఖర్చులు, రవాణా ఖర్చులు, పన్నులు మొదలగునవి చేరి వుంటాయి.



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**10. Borrowing Cost :**

Interest during construction is calculated and capitalised at the rate specified for each scheme from the date of expenditure incurred till the date of capitalization.

**11. Liabilities :**

All known liabilities are recorded and provided in the accounts.

**12. Employees' Retirement Benefits :**

The Company follows defined benefit plan with regard to Pension & Gratuity through APSPDCL Pension & Gratuity Trust. The actuarial valuation for Employee Retirement Benefits in respect of Pension and Gratuity is being done at the intervals not exceeding three years. Accordingly provisions are made at the rates prescribed in the actuarial valuation.

**13. Government Grants and Consumer Contribution :**

a) Grants, subsidies and Consumer contributions received on capital account are amortized and recognized in the Profit & loss Account as per weighted average rate of depreciation on the Gross Block of Assets to which they pertain to.

**14. Intangible Assets :**

Intangible Assets are amortized over the useful life of the assets.

**15. Taxes on Income :**

Current Tax is determined as the amount of tax payable in respect of taxable income for the period.

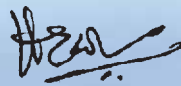
As per our report of even date  
For M/s KOMANDOOR & Co.LLP  
Chartered Accountants.  
Firm No: 001420S/S200034

For and on behalf of the Board



**T. NAGENDRANADH**  
Partner  
Membership No. 226246

Date : 10-08-2017  
Place : Vijayawada



**H.Y. DORA**  
Chairman & Managing Director



**A. VENU GOPAL**  
Chief General Manager / E&C



**PULLA REDDY**  
Director (Finance)



**B.V.S. PRAKASH**  
Company Secretary





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### 10. ఋణ సమీకరణ ఖర్చు :

ఋణముల ద్వారా సమకూర్చుకొనబడుతున్న ఆస్తుల విషయములో, సదరు, ఆస్తి నిర్మాణ సమయములో నిధులను వినియోగించిన తేదీ నుండి ఆస్తి నిర్మాణము పూర్తి అయ్యేంతవరకు ఆ నిధులపై చెల్లించబడే వడ్డీని (ఆ పథకము క్రింద వచ్చిన ఋణ వడ్డీరేటు ప్రకారము) మూలధనీకరణ చేయడం జరిగినది.

### 11. అప్పులు :

తెలిసిన అన్ని అప్పులను నమోదు చేయటము మరియు ఖాతా పుస్తకాలలోనికి తీసుకొనుట జరిగినది.

### 12. ఉద్యోగుల పదవీ విరమణ ప్రయోజనాలు :

పింఛను మరియు గ్రాట్యుటీల నిమిత్తము ఈ సంస్థ ఎ.పి.యస్.పి.డి.సి.యల్. పింఛను మరియు గ్రాట్యుటీ ట్రస్టును నిర్వహించుచున్నది. పింఛను మరియు గ్రాట్యుటీలపై సంస్థ యొక్క బాధ్యతను వాస్తవ గణక మూల్యాంకనమును నిర్ణీత కాల వ్యవధికి (మూడు సం॥లు మించకుండా) ఒకసారి మదింపు చేస్తారు. ఆ ప్రకారము వాస్తవ గణక మూల్యాంకన నివేదిక రేట్ల ప్రకారము తగిన ఏర్పాటును చేయటం జరుగుతుంది.

### 13. ప్రభుత్వ గ్రాంట్లు మరియు వినియోగదారుల వితరణ చందాలు :

ఈ తరహా నిధుల (పెట్టుబడి తరహా)తో సమకూర్చు కొనబడిన ఆస్తులపై విధించబడే తరుగుదల యొక్క భారిత సగటు రేటు ప్రకారము ఈ నిధులను విమోచన చేసి లాభనష్టాల ఖాతాకు మళ్ళించటము జరుగుతున్నది.

### 14. కనిపించని ఆస్తులు :

కనిపించని ఆస్తుల ఉపయోగిత కాలానికి అనుగుణముగా వాని విలువను విమోచనము చేయుట జరుగుతున్నది.

### 15. ఆదాయముపై పన్నులకు ఏర్పాటు :

పన్నుకు గురి అయ్యే ఆదాయమునకు సరిపడా పన్నులకు ఏర్పాటును చేయడమైనది.

పాలక మండలి (బోర్డు ) తరపున

ద్రువీకృత తేదీ నాటి నివేదికకు లోబడి  
మెస్సర్స్ కోమండూర్ & కో., యల్.యల్.పి. వారి తరపున  
అధీకృత గణక వేత్తలు  
సంస్థ గుర్తింపు సంఖ్య, 001420S/S200034

హెచ్.వై.దొర  
అధ్యక్షులు మరియు కార్య నిర్వాహక  
సంచాలకులు

పి. పుల్లారెడ్డి  
సాంకేతిక మరియు మానవ  
వనరుల సంచాలకులు

టి. నాగేంద్రనాథ్  
భాగస్వామి  
సభ్యత్వ సంఖ్య - 226246  
తేది : 10-08-2017  
స్థలము : విజయవాడ

ఎ. వేణుగోపాల్  
ఛీఫ్ జనరల్ మేనేజర్ / ఇ అండ్ సి

బి.వి.యస్. ప్రకాష్  
కంపెనీ కార్యదర్శి





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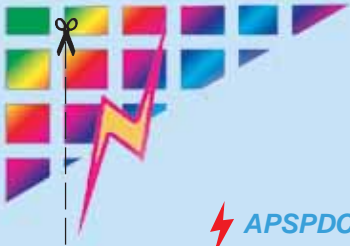
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## STATEMENT PURSUANT TO PART IV OF SCHEDULE VI OF THE COMPANIES ACT, 2013

### BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

<b>I. Registration Details :</b>	
Registration No.	: U40109AP2000SGC034118
State Code	: 01
Balance Sheet Date	: 31-03-2017
<b>II. Capital raised during the Year</b>	: (Rupees in Thousands)
Public Issue	: -
Rights Issue	: -
Bonus Issue	: -
Private Placement	: -
	:
<b>III. Position of Mobilisation and Development</b>	: (Rupees in Thousands)
Total Liabilities	: 183204783
Total Assets	: 183204783
<b>Sources of Funds</b>	
Paid up Capital	: 3587153
Reserves & Surplus	: (79113230)
Deferred Capital Contributions	: 21927126
Secured Loans	: 73694822
Unsecured Loans	: 5496376
<b>Application of Funds</b>	
Net Fixed Assets	: 63042946
CWIP	: 23486007
Investments	: 2867286
Net Current Assets	: (26628082)
Miscellaneous Expenditure	: -
<b>IV. Performance of the Company</b>	: (Rupees in Thousands)
Turnover	: 166476031
Total Expenditure	: 185352804
Profit/(Loss) before Tax for the Year	: (18876773)
Profit/(Loss) after Tax for the Year	: (18876773)
Net Prior Period Credits/(Charges)	: -
Profit after Contingency Reserve	: (18900935)
Earnings per Share	: (52.69)
	:
<b>V. Generic Names of Principal products/ Services of the Company</b>	NIL
PAN NO	<b>AAHCS4056Q</b>
Item Code No.	N.A.
Product Description	Distribution of Power



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**FORM NO. MGT - 11**

**PROXY FORM**

*[Pursuant to section 105(6) of the Companies Act, 2013 and rule 19(3) of the Companies (Management and Administration) Rules, 2014]*

CIN: U40109AP2000SGC034118  
Name of the company : **SOUTHERN POWER DISTRIBUTION COMPANY OF A.P LIMITED**  
Registered office : H.No.19-13-65/A, Tiruchanoor Road,  
Behind Srinivasa Kalyana Mandapam, Kesavayanigunta,  
TIRUPATI - 517 501

Name of the member (s)

Registered address:

E-mail Id:

Folio No/ Client Id:

DP ID:

I/We, being the member (s) of ..... shares of the above named company, hereby appoint

1. Name: ..... Address : .....

E-mail Id: .....

Signature: ....., or failing him

2. Name: ..... Address : .....

E-mail Id: .....

Signature: ....., or failing him

as my / our proxy to attend and vote (on a poll) for me / us and on my / our behalf at the 17<sup>TH</sup> Annual General meeting of the company, to be held on the Wednesday, 01.11.2017 At 13.00 Hrs at the Registered office, Tirupati and at any adjournment thereof in respect of such resolutions as are indicated below :



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S.I. No.	Resolutions
<b>ORDINARY BUSINESS :</b>	
1	<p>“RESOLVED THAT the Audited Balance Sheet of the Company as on 31<sup>st</sup> March, 2017, Profit &amp; Loss Account and the Cash Flow statement for the year 2016-2017 ended as on that date together with the Directors’ Report ( along with all its annexures), the Auditors’ Report &amp; Management replies the Supplementary Audit Report of the Comptroller and Auditor General of India &amp; Management replies, Secretarial Audit Report given by M/s GMVDR &amp; Associates and Management replies on the Secretarial Auditors Comments thereon for the F.Y.2016-2017 as laid before the members at this meeting be and are hereby adopted.”</p>
2	<p>“RESOLVED THAT the appointment of M/s. KOMANDOOR &amp; CO.,LLP, Gokul Nivas, 7-1-42, R.N.Mada Street, Tirupati – 517 501. as the Statutory Auditors of the Company for the Financial Year 2017-2018 U/s 139 of Companies Act, 2013 vide Lr .No. <b>CA.VI/COY/ANDHRA PRADESH, SOUPOW (1)/1271, Dt. 18.08.2017</b> of the Comptroller and Auditor General of India, New Delhi be and is here by noted.”</p> <p>”FURTHER RESOLVED THAT pursuant to the provisions of Section 142 of the Companies Act, 2013 and other applicable provisions / guidelines, if any, the Board of Directors of the Company be and are hereby authorised to fix the remuneration and reimburse the actual out- of - pocket expenses payable to the Statutory Auditors M/s. KOMANDOOR &amp; CO. LLP, Gokul Nivas,7-1-42, R.N.Mada Street, Tirupati – 517 501 for the Financial Year 2017-18.”</p>
<b>SPECIAL BUSINESS :</b>	
3	<p>“RESOLVED THAT pursuant to the provisions of Section 148 and any other provisions applicable of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014 (including any statutory amendments/modifications), the cost auditors M/s Narasimha Murthy &amp; Co, Cost Accountants, 3-6-365,104 &amp; 105, Pavani Estate, Y.V.Rao Mansion, Himayatnagar, Hyderabad -500 029 appointed and remuneration fixed by the Board of Directors vide Board Resolution No. (6) in the 103<sup>rd</sup> Board Meeting held on 10.08.2017 to conduct Cost Audit of the Company for the F.Y.2017-2018 with a cost audit fee of ₹ 1,35,000/- ( Rupees One Lakh Thirty Five Thousand Only) plus applicable Service Tax and Out of pocket expenses &amp; Travelling Expenses at actuals subject to a maximum of ₹ 50,000/-(Rupees Fifty Thousand only) Total ₹ 1,85,000/- (Total Rupees One Lakh Eighty Five thousands Only) be and is hereby ratified by the Shareholders of the Company.”</p> <p>“FURTHER RESOLVED THAT the Board of Directors and/or the Company Secretary be and is hereby authorised to do such acts to give effect to the resolution.”</p>
4	<p>“RESOLVED THAT in pursuance of the resolution passed by the company in the Extra Ordinary General Meeting held on 2<sup>nd</sup> March 2015 approving the total amount of borrowing limit to the Board of Directors of the Company to ₹ 12,500 Crores (Rupees Twelve thousand and Five hundred Crores only) in relation to the exercise of borrowing powers, it is hereby approved that, pursuant to the provisions under the Sec 180 (1) (c) of Companies Act, 2013 and other applicable provisions, if any, of the Companies Act, 2013, the Board of Directors of the Company (which term shall include the Whole time Directors of the Board formed as a Committee of the Board constituted to exercise its powers, including the powers conferred by this Resolution) be and are hereby authorized to borrow money, from time to time, at their discretion either from the Company’s Bank or any other Bank, Financial Institutions or any other lending institutions or persons on such terms and conditions as may be considered suitable for the purposes of the business of the Company notwithstanding that the moneys to be borrowed together with the moneys already borrowed by the Company (apart from temporary loans obtained from the Company’s Bankers in the ordinary course of business), will exceed the aggregate of the Paid up capital of the Company and its free reserves, that is to say, reserves not set apart for any specific purpose provided that the total amount to be borrowed shall not exceed the sum of ₹ 15,000 Crore (Rupees Fifteen Thousand Crores only) at any time.</p> <p>”FURTHER RESOLVED THAT the Company Secretary of the Company be and is hereby authorized to file necessary forms with the Registrar of Companies under the Companies Act, 2013 and to take all necessary steps to give effect to the above resolution.</p>



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5	<p>“RESOLVED THAT in pursuance of the resolution passed by the company in the Extra Ordinary General Meeting held on 2<sup>nd</sup> March 2015 approving the total amount of limit to the Board of Directors of the Company to ₹ 12,500 Crores (Rupees Twelve thousand Five hundred Crores only) in relation to the exercise of powers under Section 180 (1) ( a) and other applicable provisions, if any, of the Companies Act, 2013, authorize the Board of Directors (which term shall include the Whole time Directors of the Board formed as a Committee of the Board constituted to exercise its powers, including the powers conferred by this Resolution) to lease, mortgage / hypothecate and/or create charge of all or any part of the immovable properties/or movable properties of the Company both present and future of every nature and kind whatsoever and for creating a floating charge on all or any of the movable properties of the Company and the whole of undertaking of the company to or in favour of Banks or Financial institutions or any other lending institutions for borrowing from time to time such sums of money as the Board of Directors of the Company deem requisite for the purpose of the business of the Company notwithstanding that the money(s) to be borrowed together with the money(s) already borrowed by the Company (apart from temporary loans obtained from the Company’s bankers in the ordinary course of business) shall not exceed the sum of ₹ 15,000 Crore(Rupees Fifteen Thousand Crore only) at any time.</p> <p>”FURTHER RESOLVED THAT the Board of Directors of the Company be and are hereby authorized to finalize the terms and conditions for creating aforesaid mortgage or hypothecation or create charge and to do all acts, things as may be necessary”.</p> <p>“FURTHER RESOLVED THAT the Company Secretary of the Company be and is hereby authorized to file necessary forms with the Registrar of Companies under the Companies Act,2013 and to take all necessary steps to give effect to the above resolution”.</p>
6	<p>“RESOLVED THAT pursuant Section 179, 180 and to the provisions of Section 42 of Companies Act 2013, read with Rule 14(2) of Companies (Prospectus and Allotment of Securities), Rules 2014, and the Companies (Share Capital and Debentures)Amendment Rules, 2015 approval be and is hereby accorded for raising of funds by way of private placement of secured/ unsecured, redeemable, non-convertible, taxable/ tax free, senior/ subordinated bonds / debentures/ notes/ debt securities to the extent of ₹ 5089.85 Crores (Rupees Five thousand eighty nine crore and eighty Five lakhs only).</p> <p>“RESOLVED FURTHER THAT the Board of Directors of the Company (including any committee duly constituted or by the Whole Time Directors) be and is hereby authorized, to make offer(s) or invitation(s) to subscribe to private placement of secured / unsecured, redeemable, non-convertible, taxable/ tax free, senior/ subordinated bonds/ debentures/ debt securities (“Bonds”) to the extent of ₹ 5089.85 Crores (Rupees Five thousand eighty nine crore and eighty Five lakhs only) and to do all such acts, deeds and things as may be deemed necessary in respect of issue of bonds including but not limited to deciding the face value, issue price, issue size, timing, amount, security, coupon/ interest rate, yield, listing, allotment and other terms and conditions of issue bonds as they may, in their absolute discretion deem necessary.”</p> <p>“RESOLVED FURTHER THAT the Board of Directors of the Company (including any Committee duly constituted by the Board of Directors or any authority/Officer as approved by the Board of Directors) be and is hereby authorized to do and execute all such acts, deeds and things as may be necessary for giving effect to the above resolutions.”</p>

Signed this..... day of..... 2017.

Signature of shareholder

Signature of Proxy holder(s)

Please affix Revenue Stamp

**Note :** This form of proxy in order to be effective should be duly completed and deposited at the Registered Office of the Company, not less than 48 hours before the commencement of the Meeting.