



SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED

19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupati (www.apspdcl.in)

Brief Note on ARR & FPT for FY 2021-22

➤ For FY 2021-22 - Energy Sales	:	24,272.22 MU
➤ Power Purchase Requirement	:	27,395.59 MU
➤ Power Purchase Cost	:	Rs.12187.57 Crs.
➤ Aggregate Revenue Requirement (ARR)	:	Rs.17,768.00 Crs.
➤ Total Revenue at Current Tariffs	:	Rs.10908.09 Crs.
➤ Revenue from Cross Subsidy Surcharge	:	Rs.123.19 Crs.
➤ Revenue from REC	:	Rs.304.30 Crs.
➤ Revenue Impact due to Proposed Tariffs:	:	Rs.406.54 Crs.
➤ Total Revenue at Proposed Tariffs	:	Rs.11314.63 Crs.
➤ Revenue Gap	:	Rs.6025.89 Crs.
Average Cost of Supply (CoS)	:	Rs.7.32 / KWh (increase of 4.13% over approved CoS of Rs.7.03/KWh in FY 2020-21)
➤ Average Revenue Realization	:	Rs.4.66/KWh (leaving a gap of 2.87/KWh)
➤ Power Purchase Cost	:	Rs.4.45/Unit (decrease of 5.55% over Approved PP Cost of Rs.4.71/Unit in FY 2020-21)

Tariff Proposals

- **LT Cat-I : Domestic** : The licensee proposes to dispense with the monthly minimum charges and instead proposes levy of fixed charges @ Rs.10/KW/Month and part thereof of contracted load.
- **LT-II Commercial (iv) Function Halls:** Existing Fixed Charges of Rs 100/KW/Month in LT Function Halls is removed to disincentivise Diesel Generator sets and increase Sales in this category.
- **LT-V Agriculture:** Existing Poultry Hatcheries & Feed Mixing Plants V- C (i) and Aqua hatcheries & Feed Mixing Plants V-C (ii) at LT & HT are merged in III-A Industrial General respectively at LT & HT.

- **HT-I Domestic:** Apartment Complexes/Buildings, Townships, Colonies, Gated Communities and Villas. All new Apartment Complexes/Buildings, Townships, Industrial Colonies, Gated Communities shall only be given single point HT connection under HT-I Domestic. This is on lines similar to bulk water connection given by local bodies. Existing consumer(s)/ residents' associations, Apartment complexes/buildings, townships, colonies, gated communities etc. may opt for this facility and conversion will be done at free of cost. The classification of these categories will be as per the building permits/ layout permits issued by competent authority.
- **HT –III : Industrial :** Proposed to change the Morning Peak ToD Timings from 6:00-10:00 to 4:00-8:00 inline with the incidence of Agriculture Load. Accordingly new ToD Off Peak Timings are 10:00 P:M to 4:00 A:M.
- **HT-III : Industrial :** Existing Load Factor based HT Incentive scheme is proposed to be discontinued from the next Financial Year
- **HT-II (B) : Startup Power :** It is proposed to expand coverage to include Merchant Plants / IPPs which don't have PPAs with AP DISCOMs.
- **Resco :** It is proposed to supply power to Rescos at bulk supply rate without considering GoAP subsidy and the Rescos are allowed to claim the subsidy as approved by the Honourable APERC from GoAP.

The tariff proposal is subject to approval of the Honourable APERC
