

# BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

## SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

### PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee viz., Southern Power Distribution Company of A.P. Limited (APSPDCL) holding a Distribution and Retail Supply License No. 15/2000, has filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) on 30-11-2023, the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2024-25 and the ARR & tariff for the Distribution Business for the 5th Control Period (FY2024-25 to FY2028-29). The filings for the Retail Supply Business for FY2024-25 and the Distribution Business for the 5th Control Period have been taken on the record by the Hon'ble Commission in O.P.No. 71 of 2023 and O.P.No. 74 of 2023 respectively.
- Copies of the filings are available in the Office of Chief General Manager, RAC & IPC, Southern Power Distribution Company with head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation circle of the Distribution Company at Nellore, Tirupathi, Kadapa, Ananthapur and Kurnool. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These filings are also available on [www.apspdcl.in](http://www.apspdcl.in) and the same may also be accessed at [www.aperc.gov.in](http://www.aperc.gov.in) A copy of each of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of Accounts Officer/CPR/APSPDCL/Tirupathi). Also a summary of each of these filings in English or Telugu can be obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupathi).
- The views/objections/suggestions if any, on these filings, together with supporting material may be sent to the Chief General Manager, RAC & IPC of the Southern Power Distribution Company's head quarters at 19-13-65/A, Viduyt Nilayam, Srinivasapuram, Tirupathi - 517503 in person or through E-Mail / Registered Post to reach the above offices on or before 5 PM of 08-01-2024. A copy of the same shall also be sent to the Commission Secretary, APERC through E-Mail or by post to the address mentioned in the heading. The views/objections/suggestions should be duly signed and shall carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or entity they shall indicate the name of the organisation or entity. If the objector wants to be heard in person through video conference, the same shall also be specifically mentioned. The views/objections/suggestions shall be accompanied by the following statement as an overleaf.

Name & full address of the Objector with Contact Number (Whatsapp No. & email ID)	Brief details of View(s)/ Objection(s)/ Suggestion(s)	Objections against Proposals of APSPDCL (Licensee Name, to be filled by Objector)	Whether a copy of objections & proof of delivery at the Licensee's office enclosed (Yes/No)	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the name of the DE/EE office from where he/she would like to make the submissions in person through video conference
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Note: The Commission may not consider the objections received after the due date.

4) The ARR, Proposed Tariffs, and CSS schedule for the Retail Supply Business for FY 2024-25 are given below:

APSPDCL - Summary of ARR For FY 2024 - 25					
S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)	S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)
1	Transmission Cost	1,628.16	12	Supply Cost (7+8+9+10+11)	16,005.86
2	SLDC Cost	35.84	13	Aggregate Revenue Requirement (6+12)	22,859.25
3	Distribution Cost	4,490.33	14	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	13787.35
4	PGCIL Expenses	697.59	15	Non - Tariff Income (Rs. Crs.)	1388.4
5	ULDC Charges	1.47	16	Revenue Deficit(-) / Surplus(+) at Current Tariff	-7,683.50
6	Network and SLDC Cost (1+2+3+4+5)	6,853.39	17	Revenue changed through proposed and Full Cost Recovery tariff	7521.03
7	Power Purchase / Procurement Cost	15,094.14	18	Revenue from cross subsidy surcharge & Grid Support Charges and REC	162.46
8	Interest on Consumer Security Deposits	176.66	19	Net Deficit / Surplus	0
9	Supply Margin in Retail Supply Business	40.16			
10	Other Costs, if any	173.79			
11	Additional Interest on pension bonds	521.11			

## ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

### PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee viz., Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution and Retail Supply License No. 1/2020, has filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) on 30-11-2023, the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2024-25 and the ARR & tariff for the Distribution Business for the 5th Control Period (FY2024-25 to FY2028-29). The filings for the Retail Supply Business for FY2024-25 and the Distribution Business for the 5th Control Period have been taken on the record by the Hon'ble Commission in O.P.No. 72 of 2023 and O.P.No. 75 of 2023 respectively.
- Copies of the filings are available in the Office of Chief General Manager (RAC), Andhra Pradesh Central Power Distribution Corporation Limited headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the Superintending Engineer, Operation circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These filings are also available on [www.apcpdcl.in](http://www.apcpdcl.in) and the same may also be accessed at [www.aperc.gov.in](http://www.aperc.gov.in) A copy of each of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of Accounts Officer/CPR/APCPDCL/Vijayawada). Also a summary of each of these filings in English or Telugu can be obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada).
- The views/objections/suggestions if any, on these filings, together with supporting material may be sent to the Chief General Manager (RAC) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through E-Mail / Registered Post to reach the above offices on or before 5 PM of 08-01-2024. A copy of the same shall also be sent to the Commission Secretary, APERC through E-Mail or by post to the address mentioned in the heading. The views/objections/suggestions should be duly signed and shall carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or entity they shall indicate the name of the organisation or entity. If the objector wants to be heard in person through video conference, the same shall also be specifically mentioned. The views/objections/suggestions shall be accompanied by the following statement as an overleaf.

Name & full address of the Objector with Contact Number (Whatsapp No. & email ID)	Brief details of View(s)/ Objection(s)/ Suggestion(s)	Objections against Proposals of APCPDCL (Licensee Name, to be filled by Objector)	Whether a copy of objections & proof of delivery at the Licensee's office enclosed (Yes/No)	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the name of the DE/EE office from where he/she would like to make the submissions in person through video conference
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Note: The Commission may not consider the objections received after the due date.

4) The ARR, Proposed Tariffs, and CSS schedule for the Retail Supply Business for FY 2024-25 are given below:

APCPDCL - Summary of ARR For FY 2024 - 25					
S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)	S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)
1	Transmission Cost	939.64	12	Supply Cost (7+8+9+10+11)	9,027.11
2	SLDC Cost	20.39	13	Aggregate Revenue Requirement (6+12)	12,551.92
3	Distribution Cost	2161.32	14	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	9090.61
4	PGCIL Expenses	402.62	15	Non - Tariff Income (Rs. Crs.)	392.52
5	ULDC Charges	0.85	16	Revenue Deficit(-) / Surplus(+) at Current Tariff	-3,068.79
6	Network and SLDC Cost (1+2+3+4+5)	3524.81	17	Revenue changed through proposed and Full Cost Recovery tariff	3047.26
7	Power Purchase / Procurement Cost	8,459.24	18	Revenue from cross subsidy surcharge & Grid Support Charges and REC	21.53
8	Interest on Consumer Security Deposits	114.27	19	Net Deficit / Surplus	0
9	Supply Margin in Retail Supply Business	23.72			
10	Other Costs, if any	138.18			
11	Additional Interest on pension bonds	291.69			

## EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)

### PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee viz., Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No. 12/2000, has filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) on 30-11-2023, the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2024-25 and the ARR & tariff for the Distribution Business for the 5th Control Period (FY2024-25 to FY2028-29). The filings for the Retail Supply Business for FY2024-25 and the Distribution Business for the 5th Control Period have been taken on the record by the Hon'ble Commission in O.P.No. 73 of 2023 and O.P.No. 76 of 2023 respectively.
- Copies of the filings are available in the Office of the Chief General Manager (R&PP), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 and the Superintending Engineer, Operation circle of the Distribution Company at Srikakulam, Vizianagaram, Visakhapatnam, Rajamahendravaram and Eluru. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These filings are also available on [www.apespdpdcl.com](http://www.apespdpdcl.com) and the same may also be accessed at [www.aperc.gov.in](http://www.aperc.gov.in) A copy of each of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam). Also a summary of each of these filings in English or Telugu can be obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam).
- The views/objections/suggestions if any, on these filings, together with supporting material may be sent to the Chief General Manager (R&PP) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam-530013 in person or through E-Mail / Registered Post to reach the above offices on or before 5 PM of 08-01-2024. A copy of the same shall also be sent to the Commission Secretary, APERC through E-Mail or by post to the address mentioned in the heading. The views/objections/suggestions should be duly signed and shall carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or entity they shall indicate the name of the organisation or entity. If the objector wants to be heard in person through video conference, the same shall also be specifically mentioned. The views/objections/suggestions shall be accompanied by the following statement as an overleaf.

Name & full address of the Objector with Contact Number (Whatsapp No. & email ID)	Brief details of View(s)/ Objection(s)/ Suggestion(s)	Objections against Proposals of APEPDCL (Licensee Name, to be filled by Objector)	Whether a copy of objections & proof of delivery at the Licensee's office enclosed (Yes/No)	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the name of the DE/EE office from where he/she would like to make the submissions in person through video conference
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Note: The Commission may not consider the objections received after the due date.

4) The ARR, Proposed Tariffs, and CSS schedule for the Retail Supply Business for FY 2024-25 are given below:

APEPDCL - Summary of ARR For FY 2024 - 25					
S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)	S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)
1	Transmission Cost	1338.56	12	Supply Cost (7+8+9+10+11)	16302.77
2	SLDC Cost	31.66	13	Aggregate Revenue Requirement (6+12)	21161.86
3	Distribution Cost	2862.77	14	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	17331.89
4	PGCIL Expenses	624.8	15	Non - Tariff Income (Rs. Crs.)	432.56
5	ULDC Charges	1.32	16	Revenue Deficit(-) / Surplus(+) at Current Tariff	-3397.41
6	Network and SLDC Cost (1+2+3+4+5)	4859.1	17	Revenue changed through proposed and Full Cost Recovery tariff	3307.7
7	Power Purchase / Procurement Cost	15464.22	18	Revenue from cross subsidy surcharge & Grid Support Charges and REC	89.71
8	Interest on Consumer Security Deposits	195.34	19	Net Deficit / Surplus	0
9	Supply Margin in Retail Supply Business	19.24			
10	Other Costs, if any	90.24			
11	Additional Interest on pension bonds	533.73			

## Proposed Tariff Schedule for FY 2024 - 25

Category	Consumer Category	LT SUPPLY		Proposed Full Cost Recovery Charges (Rs./Unit) in pursuant to GO.Rt. 161, Dt 15-11-2021			Billing Unit	HT SUPPLY				Full Cost Recovery Charges (Rs./ Unit)	
		Fixed / Demand Charges per month (Rs/HP or kW)	Energy Charges (Rs./ Unit)	APSPDCL				Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)				
				APSPDCL	APSPDCL	APCPDCL			11 kV	33 kV	132 kV		220 kV
I	DOMESTIC												
	(A) : Domestic (Telescopic)												
	0-30		1.90	3.91	5.49	4.37	kWh	-	-	-	-	-	
	31-75		3.00	4.57	6.49	4.52	kWh	-	-	-	-	-	
	76-125		4.50	4.91	6.49	5.83	kWh	-	-	-	-	-	
	126-225		6.00	6.00	6.49	6.67	kWh	-	-	-	-	-	
	226-400		8.75	8.75	8.75	8.75	kWh	-	-	-	-	-	
	>400		9.75	9.75	9.75	9.75	kWh	-	-	-	-	-	
	Consumers whose consumption is more than 500 units per month can opt for smart meters and ToD rebate of Rs. 1 per unit is applicable for such consumers for consumption between 10 AM to 12 Noon.												
	(B) : Townships, Colonies, Gated Communities and Villas		-	-	-	-	kVAh	75	7.00	7.00	7.00	7.00	
II	COMMERCIAL & OTHERS												
	A (i) : Commercial												
	0-50		5.40	5.40	5.40	5.40	kWh/kVAh	-	-	-	-	-	
	51-100		7.65	7.65	7.65	7.65	kWh/kVAh	-	-	-	-	-	
	101-300		9.05	9.05	9.05	9.05	kWh/kVAh	475	7.65	6.95	6.70	6.65	
	301-500		9.60	9.60	9.60	9.60	kWh/kVAh	-	-	-	-	-	
	Above 500 units		10.15	10.15	10.15	10.15	kWh/kVAh	-	-	-	-	-	
	Time of Day tariff (TOD)-Peak (6 PM to 10 PM)		-	-	-	-	kWh/kVAh	-	8.65	7.95	7.70	7.65	
	(ii) Advertising Hoardings		100	12.25	12.25	12.25	kWh/kVAh	-	-	-	-	-	
	(iii) Function halls / Auditoriums		-	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25	12.25	
(B):Startup power		-	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25	12.25		
(C):Electric Vehicles/Charging Stations**		-	-	-	-	kWh/kVAh	-	-	-	-	-		
SPDCL		-	7.97	7.97	7.97	kWh/kVAh	-	7.97	7.97	7.97	7.97		
EPDCL		-	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70		
CPDCL		-	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70		
(D) : Green Power		-	12.25	12.25	12.25	kWh/kVAh	-	12.25	12.25	12.25	12.25		
III	INDUSTRY												
	(A) : Industry (General)		75	6.70	6.70	6.70	kWh/kVAh	-	-	-	-	-	
	Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr- May'24) & (Sep'24-Oct'24)		-	-	-	-	kWh/kVAh	-	7.80	7.35	6.90	6.85	
	Peak (06-10) & (18-22)		-	-	-	-	kWh/kVAh	-	5.55	5.10	4.65	4.60	
	Off-Peak (10 -15) & (00-06)		-	-	-	-	kWh/kVAh	-	6.30	5.85	5.40	5.35	
	Normal (15-18) & (22-24)		-	-	-	-	kWh/kVAh	-	7.30	6.85	6.40	6.35	
	Time of Day tariff (TOD) (Low Grid Demand) (Jun'24-Aug'24) & (Nov'24-Jan'25)		-	-	-	-	kWh/kVAh	-	5.55	5.10	4.65	4.60	
	Peak (06-10) & (18-22)		-	-	-	-	kWh/kVAh	-	6.30	5.85	5.40	5.35	
	Off-Peak (10 -15) & (00-06)		-	-	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00	
	Normal (15-18) & (22-24)		-	-	-	-	kWh/kVAh	-	7.65	6.95	6.70	6.65	
(B) : Seasonal Industries (off-season)		75	7.45	7.45	7.45	kWh/kVAh	475	5.80	5.35	4.95	4.90		
(C(a) ) : Energy Intensive Industries		-	-	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90		
(C (b) ) : Energy intensive industries for vertically integrated PV solar modules manufacturing under PLI		-	-	-	-	kWh/kVAh	-	4.00	4.00	4.00	4.00		
(D) : Cottage Industries up to 10HP *		20	3.75	3.75	3.75	kWh/kVAh	-	-	-	-	-		
* - Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt. 27-06-2018													
** For Electric Vehicles / Charging stations it is proposed to link the Tariff to the Cost of Service of relevant voltage. No concession for station maintenance													
IV	INSTITUTIONAL												
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		75	7.00	7.00	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65	
	(B) : General Purpose		75	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95	
	(C(i)) : Religious Places <= 2KW		30	3.85	3.85	3.85	kWh/kVAh	30	5.00	5.00	5.00	5.00	
	(C(ii)) : Religious Places > 2KW		30	5.00	5.00	5.00	kWh/kVAh	-	-	-	-	-	
	(D) : Railway Traction		-	-	-	-	kVAh	350	6.50	6.50	6.50	6.50	
	V	AGRICULTURE & RELATED											
		(A) : Agriculture											
		(i) Corporate farmers		-	3.50	7.08	7.97	7.56	kWh	-	-	-	-
		(ii) Non-Corporate farmers		-	-	7.34	7.97	7.92	kWh	-	-	-	-
(iii) Salt farming units up to 15 HP			-	2.50	7.20	7.97	7.56	kWh/kVAh	-	-	-	-	
(iv) Sugarcane crushing			-	-	7.33	7.97	8.00	kWh	-	-	-	-	
(v) Rural Horticulture Nurseries			-	-	7.34	7.97	7.61	kWh	-	-	-	-	
(vi) Floriculture in Green House			75	4.50	6.79	7.97	5.73	kWh/kVAh	-	-	-	-	
(B) : Aquaculture and Animal Husbandry			30	3.85	7.00	7.97	7.41	kWh/kVAh	30	3.85	3.85	3.85	
(D) : Agro Based Cottage Industries up to 10 HP			20	3.75	7.10	7.97	7.63	kWh/kVAh	-	-	-	-	
(E) : Government / Private Lift Irrigation Schemes		-	6.40	6.40	7.97	7.69	kVAh	-	7.15	7.15	7.15		
Note:	(i) Temporary Supply: There is no separate category for temporary supply. However, Temporary supply can be released against each category with respective terms and conditions applicable and it shall be billed at the rate and other conditions specified in this order.												
	(ii) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category - II (A) (i) Commercial												
	(iii) It is proposed to enhance Green Power Tariff Premium from Rs. 0.75 per Unit to Rs. 1.00 per Unit for all categories of consumers and remove the separate sub-category for Green power												
	(iv) For HT III (b) Consumers, for 1st 7 years tariff of Rs. 4 per unit and for next 8 years tariff of Rs.4.50 per unit is proposed, (v) All other terms & Conditions as in tariff schedule in retail sale of electricity for FY 2023-24 Chapter-X are applicable												

## Proposed Cross Subsidy Surcharges for FY 2024-25

Category	HT Supply	CSS (Rs. / Unit)		
		APSPDCL	APCPDCL	APEPDCL
11 kV	I			
	A			
	B</			